



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1053936

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Oil Producers Inc. of Kansas
Well Name	Laurita 1
Doc ID	1053936

Tops

Name	Top	Datum
Topeka	3105	-1003
King Hill Shale	3215	-1113
Queen Hill Shale	3272	-1170
Heebner Shale	3348	-1246
Tornoto	3371	-1269
Lansing A	339	-1296
Lansing C	3422	-1320
Lansing G	3494	-1392
Kansas City J	3576	-1474
Base Kansas City	3635	-1533
Conglomerate Chert	3736	-1634

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
1/9/2011	110

Bill To
OIL PRODUCERS 1710 WATERFRONT PKWY WICHITA KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
160	COMMON	12.50	2,000.00T
3	GEL	20.00	60.00T
6	CALCIUM	45.00	270.00T
40	FLO-SEAL	2.00	80.00T
169	HANDLING	2.00	338.00
1	MILEAGE CHARGE	300.00	300.00
1	WOODEN PLUG	65.00	65.00T
1	SFC 0-500'	600.00	600.00
29	PUMP TRUCK MILEAGE	7.00	203.00
248	DISCOUNT	-1.00	-248.00T
144	DISCOUNT	-1.00	-144.00
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: LAURITA WELL #1		
	Sales Tax ELLIS	6.30%	140.30

*CEMENT FOR
 -N. BSK + CSW.*

*902-08
 OP*

ENTERED

JAN 21 2011

Thank you for your business.

Total

\$3,664.30

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5155

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Rich's Cell 620-727-3409

Darin's Cell 785-445-2686

Brady's Cell 620-727-6964

Date	1-8-11	Sec.	30	Twp.	12	Range	17	County	ELLIS	State	KS	On Location		Finish	8:45 AM
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Lease	Laurita	Well No.	1	Location	
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Contractor	MALLARD	Owner	
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Type Job	SFC	To Quality Well Service, Inc.	
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Hole Size	12 1/4	T.D.	256	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Csg.	8 5/8 24#	Depth		Charge To	OIL PRODUCERS
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Tbg. Size		Depth		Street	
-----------	--	-------	--	--------	--

Tool		Depth		City	State
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Cement Left in Csg.	10-15'	Shoe Joint	15.3	The above was done to satisfaction and supervision of owner agent or contractor.	
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Meas Line		Displace	15.3	Cement Amount Ordered	160 com 2% GEL
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EQUIPMENT			3% CC 1/4 cell/flake
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Pumptrk	6 No.	TODD	Common	160
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Bulktrk	5 No.	RICHARD	Poz. Mix	
---------	-------	---------	----------	--

Bulktrk	No.		Gel.	3
---------	-----	--	------	---

Pickup	No.	DARIN	Calcium	6
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JOB SERVICES & REMARKS			Hulls
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Rat Hole		Salt	
----------	--	------	--

Mouse Hole		Flowseal	40
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Centralizers		Kol-Seal	
--------------	--	----------	--

Baskets		Mud CLR 48	
---------	--	------------	--

D/V or Port Collar		CFL-117 or CD110 CAF 38	
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Run 6 ITS 24# 8 5/8		Sand	
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		Handling	169
--	--	----------	-----

Cement circ to pit		Mileage	29
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FLOAT EQUIPMENT		
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GOOD CIRC THRU OUT JOB.		Guide Shoe	
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		Centralizer	
--	--	-------------	--

		Baskets	
--	--	---------	--

		AFU Inserts	
--	--	-------------	--

		Float Shoe	
--	--	------------	--

		Latch Down	
--	--	------------	--

		WOODEN Plug 3 3/8	
--	--	-------------------	--

		BAFFLE PLATE 8 5/8	
--	--	-------------------------------	--

		Pumptrk Charge	SFC
--	--	----------------	-----

		Mileage	29
--	--	---------	----

		Tax	
--	--	-----	--

		Discount	
--	--	----------	--

		Total Charge	
--	--	--------------	--

X Signature	Mel D. Phelan		
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THANK YOU
PLEASE CALL
AGARD
TODD DARIN
RICHARD

QUALITY WELL SERVICE INC

190 TH US 56 HWY
 ELLINWOOD, KS 67526

Invoice

Date	Invoice #
1/20/2011	114

Bill To
OIL PRODUCERS 1710 WATERFRONT PKWY WICHITA KS 67206

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
123	COMMON	12.50	1,537.50T
82	POZ	7.00	574.00T
7	GEL	20.00	140.00T
51	FLO-SEAL	2.00	102.00T
212	HANDLING	2.10	445.20T
1	MILEAGE CHARGE	300.00	300.00T
1	DRY HOLE PLUG	45.00	45.00T
1	PLUG	600.00	600.00T
15	PUMP TRUCK MILEAGE	8.00	120.00T
382	DISCOUNT	-1.00	-382.00T
	DISCOUNT EXPIRES AFTER 30 DAYS FROM THE DATE OF THE INVOICE	0.00	0.00
	LEASE: LAURITA WELL #1		
	Sales Tax ELLIS	6.30%	219.35

*Change to Raw well
 IDC
 M.*

Thank you for your business.	Total	\$3,701.05
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QUALITY WELL SERVICE, INC.

5118

Federal Tax I.D. # 481187368

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	1-17-11	Sec.	30	Twp.	12	Range	17	County	Ellis	State	Ks	On Location		Finish	11:00 AM
Lease	LAURITA		Well No.	1		Location Julian B. Exit 1-170									
Contractor	Mallory Dalg					Owner 711 Wind									
Type Job	PTA					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	3760											
Csg.			Depth	Charge To OIL PRODUCERS TR OF KS											
Tbg. Size			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	Cement Amount Ordered 205 & 6040 PZ											
EQUIPMENT															
Pumptrk	6	No.	Beam		Common 123										
Bulktrk	7	No.	TDS		Poz. Mix 32										
Bulktrk		No.			Gel. 7										
Pickup		No.			Calcium										
JOB SERVICES & REMARKS															
Rat Hole						Hulls									
Mouse Hole						Salt									
Centralizers						Flowseal 51									
Baskets						Kol-Seal									
D/V or Port Collar						Mud CLR 48									
1st Plug	1350'					CFL-117 or CD110 CAF 38									
	25 & 6040 40% GEL 1/4" CF					Sand									
	Disp w/ H2O					Handling 212									
						Mileage .05 PER SEC PER MI / E									
FLOAT EQUIPMENT															
2nd Plug	756'					Guide Shoe									
	100 & 6040 40% GEL 1/4" CF					Centralizer									
	Disp w/ H2O					Baskets									
						AFU Inserts									
3rd Plug	300'					Float Shoe									
	40 & 6040 40% GEL 1/4" CF					Latch Down									
	40' D & 6040 40% GEL 1/4" CF														
						Pumptrk Charge PTA									
R-hole	375 & 6040 40% GEL 1/4" CF					Mileage 15									
thanks						Tax									
Tim Beas Dorek						Discount									
X Signature	Gerrard Douglas					Total Charge									

WELL SITE GEOLOGIST: JON D. CHRISTENSEN

OPERATOR:

#1 Laurita

Oil Producers, Inc. of Kansas

SUBJECT WELL LOCATION:

SW NE NE SE SEC. 30-12S-17W, Ellis Co, Kansas

SUBJECT

WELL DATUM:

KB. 2102'

ZONE

LOG

DEPTH

DATUM

Topoka

3,105

-1,003

Topoka Porosity

3,135

-1,033

King Hill Shale

3,215

-1,113

Queen Hill Shale

3,272

-1,170

Heebner Shale

3,348

-1,246

Toronto

3,371

-1,269

Lansing 'A'

3,398

-1,296

Lansing 'C'

3,422

-1,320

Lansing 'D'

3,444

-1,342

Lansing 'G'

3,494

-1,392

Kansas City 'H'

3,534

-1,432

Kansas City 'I'

3,559

-1,457

Kansas City 'J'

3,576

-1,474

Kansas City 'K'

3,602

-1,500

Base Kansas City

3,635

-1,533

Conglomerate Chert

3,736

-1,634

RTD

3,760

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: #1 Laurita
Location: 2160' FSL & 620' FEL, Sec. 30-T12S-R17W, Ellis Co., KS.
Licence Number: 15-051-26076-0000 Region: Schmeidler Field
Spud Date: 1/7/2011 Drilling Completed: 1/17/2011
Surface Coordinates: 2160' FSL & 620' FEL, Sec. 30-T12S-R17W

Bottom Hole Same as above
Coordinates:
Ground Elevation (ft): 2097' K.B. Elevation (ft): 2102'
Logged Interval (ft): 2900' To: 3760'TD Total Depth (ft): 3760'
Formation: Conglomerate at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 2770'; Chemical Gel 2770' to TD.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Oil Producers, Inc. of Kansas
Address: 1710 Waterfront Parkway
Wichita, KS. 67206-6603

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Lansing "D - G" zones) 3432' - 3504'(Corrected Depths to LOG) Test Times 30"-60"-45"-90" IFP Weak Blow built to 3.75", FFP Weak Blow built to 2.25", no Blowback on SI's; REC: 65' Oil Spotted Mud, 60' VSOCWM(2%O, 8%W, 90%M), CI 120,000, Mud 4700; IFP 18-45#, ISIP 826#, FFP 49-78#, FSIP 803#, IHP 1692#, FHP 1651#, BHT 97 Deg. F.

DST #2(Kansas City "H" - "I" - "J" zones) 3544' - 3588'(Corrected Depths to LOG) Test Times 30"-60"-45"-90" IFP Weak Blow built to 1.25", FFP Weak Blow built to 0.25", no Blowback on SI's, REC: 30' OCM(15%O, 85%M), no water; IFP 16-23#, ISIP 831#, FFP 24-27#, FSIP 569#, IHP 1761#, FHP 1708#, BHT 96 Deg. F.

Comments

1/7/2011 MIRU Mallard JV., Inc. Spud at 7:45 PM.; 1/8/2011 TD. 256' - Running 8 5/8" Surface Casing;
 1/9/2011 Drilling at 1137'; 1/10/2011 Drilling at 2283' : Due to extreme Cold weather conditions, Shut Down Rig
 at 2316' - Pulled pipe and drained up - through 1/12/11; 1/13/11 TD. 2316' - Resumed drilling operations;
 1/14/11 Drilling at 2658'; 1/15/11 Drilling at 3271'; 11/16/11 TD. 3506' TOH w/DST #1; 1/17/11
 Drilling at 3651', reached TD. 3760' at 9:45 AM., Ran Superior Well Service Openhole Logs - LTD. 3758' - D & A.

Set 8 5/8"(23#) Surface Casing at 256' w/160 Sx. cement(Quality Cementing Co.). Cement Did Circulate. PD.
 8:45 AM. on 1/8/2011.

Surveys: 0.75 Deg. at 256'(Surface Casing); 1 Deg. at 3506'(DST #1); 1 Deg. at 3760' TD.


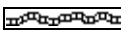
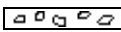
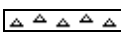
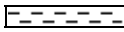







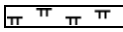

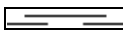
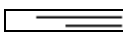
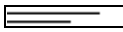



Pipe Strap at 3506'(DST #1): Strap 0.07' Short to the Board, no correction made to the Board.

NOTE: This log was shifted upward by 2' for correlation purposes with the Superior Well Services openhole
 logs.






































































LOG TOPS: Anhydrite 1328(+774), Base Anhydrite 1374(+728), Topeka 3105(-1003), Queen Hill Shale
 3272(-1170), Heebner Shale 3348(-1246), Toronto 3371(-1269), Lansing "A" 3398(-1296), Lansing "D"
 3444(-1342), K.C. "H" 3534(-1432), K.C. "J" 3576(-1474), Base Kansas City 3635(-1533), Conglomerate Chert
 3736(-1634), Arbuckle Not Penetrated.

After review of the Superior Well Service openhole logs, DST data, structural position and lack of commercial
 quantities of hydrocarbons, the operator elected to Plug and Abandon the Laurita #1 on 1/17/2011 at RTD.
 3760'.

ROCK TYPES

 Anhy  Bent  Brec  Cht	 Clyst  Coal  Congl  Dol	 Gyp  Igne  Lmst  Meta	 Mrlst  Salt  Shale  Shcol	 Shgy  Sltst  Ss  Till
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ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chtlt  Dol  Feldspar  Ferrpel  Ferr  Glau	 Gyp  Hvymin  Kaol  Marl  Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff	FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral  Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite	 Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol  Gyp  Ls  Mrst	 Sltstrg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
---	--	--	--	---

OTHER SYMBOLS

- POROSITY**
 [E] Earthy
 [F] Fenest
 [X] Fracture
 [I] Inter
 [M] Moldic
 [O] Organic
 [P] Pinpoint

[V] Vuggy

- SORTING**
 [W] Well
 [M] Moderate
 [P] Poor

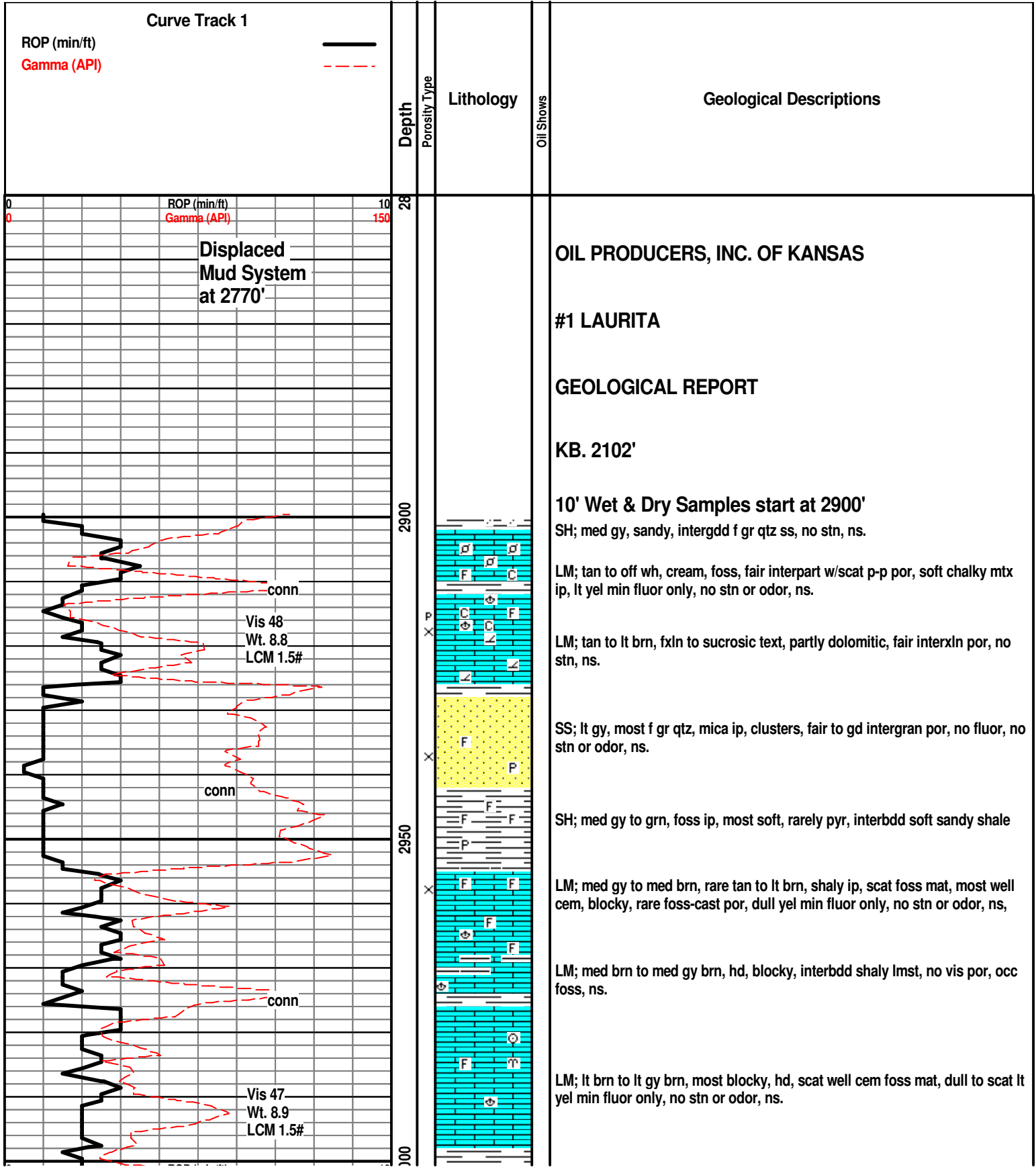
- ROUNDING**
 [R] Rounded
 [r] Subrnd
 [a] Subang
 [A] Angular

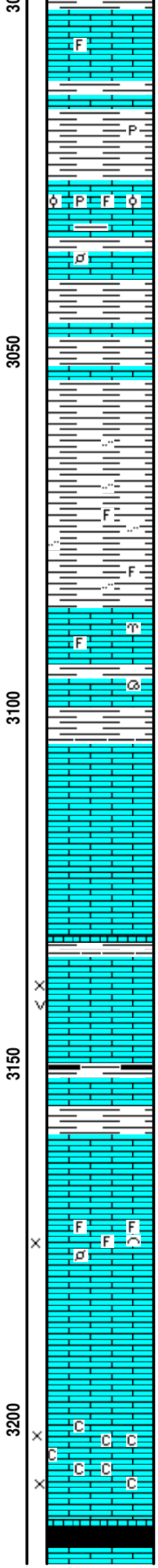
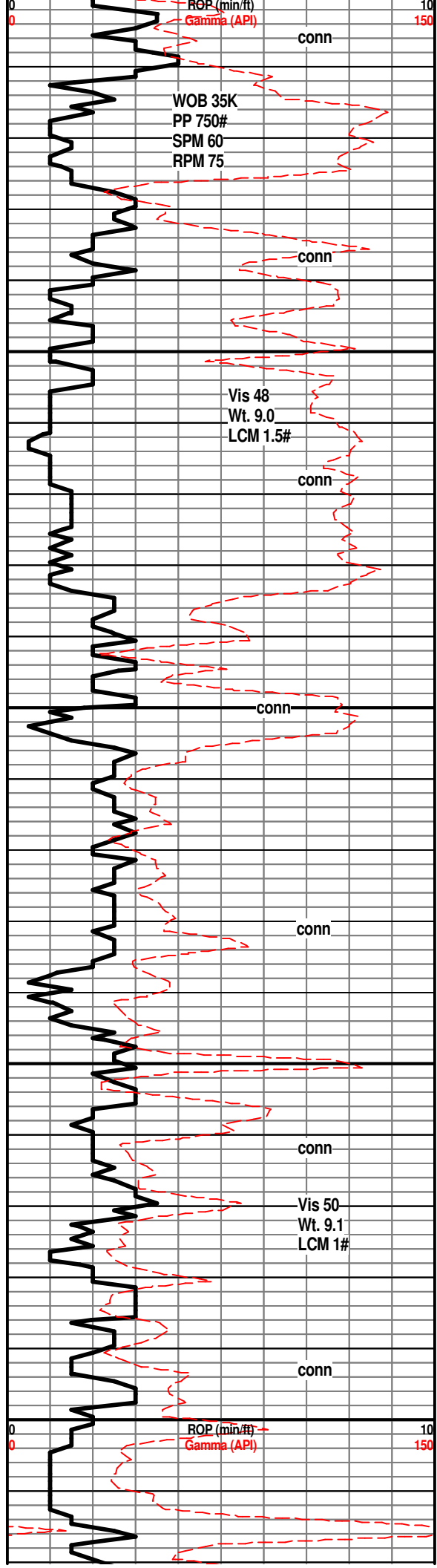
OIL SHOW
 [●] Even

- [●] Spotted
 [○] Ques
 [D] Dead

- INTERVAL**
 [■] Core
 [□] Dst

- EVENT**
 [▽] Rft
 [▶] Sidewall





LM; med brn, occ dk brn, hd, blocky, most micritic, tite

SH; med gy to grn, fiss to soft, rare pyr

LM; tan to lt gy brn, v. foss ip, interbdd hd shaly lmst, no vis por, scat lt yel min fluor, no stn or odor, ns.

SH; med gy, occ dk gy, interbdd thin hd lmst strngs, platy

SH; med gy, grn, lt gy, platy, occ silty, most smooth

SH; med gy, firm, platy, occ foss

LM; dk brn, gy brn, dense, foss ip, most blocky, tite

SH; dk gy, firm

TOPEKA 3105(-1003)

LM; off wh, wh, tan, foss, most well cem, lt yel min fluor, no vis por, no stn or odor, n.s

LM; lt gy to lt brn, most micritic, blocky, no vis por, tite

TOPEKA POROSITY 3135(-1033)

LM: tan to buff, off wh, f to med xln, gd interxln w/scat vug por, lt yel fluor, no stn or odor, barren, ns.

LM; tan to lt brn, hd, blocky, tite

SH; dk gy to blk, fiss

LM; lt brn, some med gy brn, blocky, most dense, micritic, tite

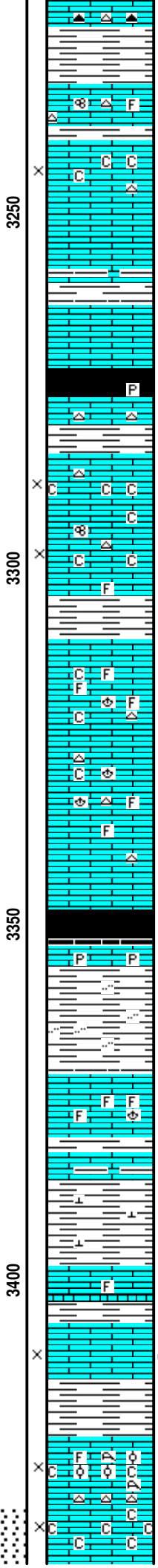
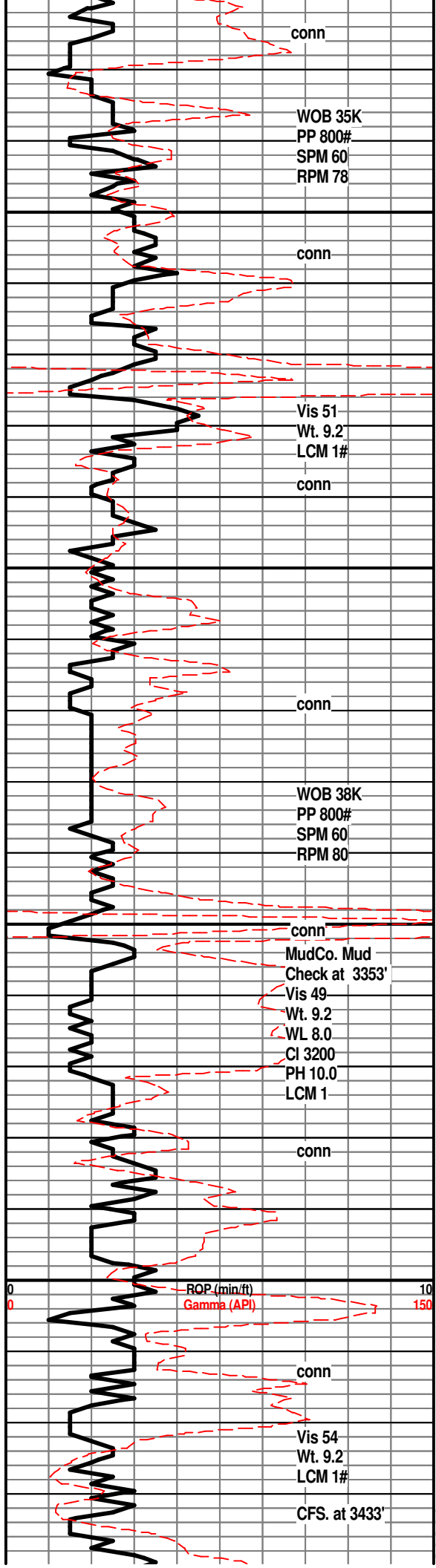
LM; lt to med brn, foss, scat fair interpart por, rare med yel fluor, few pcs. w/blk tar - dead oil specks, no live shows, no odor, no cut

LM; lt to med brn, occ gy brn, most dense, micritic, tite

LM; off wh, tan, cream, fxln, fair interxln por, v. soft chalky mtx, dull yel min fluor, no stn or odor, ns.

KING HILL SHALE 3215-1113)

SH; blk, carb ip, platy to blocky, occ pyr



LM; med brn, hd, blocky, dk gy foss cht, tite

LM; tan to cream, buff, foss, most fxln, scat tan cht, no vis por, dull yel min fluor only, no stn or odor, ns.

LM; off wh, tan to cream, f to med xln, scat soft chalky mtx, fair interxln por, dull yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, hd, most micritic, interbdd shaly lmst & lmy shale, no vis por, ns.

QUEEN HILL SHALE 3272(-1170)
 SH; blk, carb ip, rarely pyr, platy
 LM; med to dk brn, hd, scat spar calc xtals, cherty ip, tite

LM; tan to cream, lt brn, fxln w/soft chalky mtx ip, fair interxln por ip, no fluor, scat tan to lt brn foss cht, no stn, ns.

LM; tan to lt brn, fxln, scat foss mat - most well cem, minor amt of chalky mtx, poor interxln por, no fluor, ns.

SH; med gy, occ dk gy, fiss to flakey

LM; tan to cream, buff, fxln, scat foss mat, rarely chalky mtx, poor to no vis por, no stn or odor, ns.

LM; tan to lt brn, buff, foss to fxln, most dense, scat lt to med gy and tan cht, dull yel min fluor, no stn or odor, ns.

HEEBNER SHALE 3348(-1246)
 SH; blk, carb ip, platy
 LM; med brn, hd, pyr ip, tite

SH; lt to med gy grn, rarely silty, soft and sticky ip.

TORONTO 3371(-1269)
 LM; off wh, tan to cream, foss, most well cem, blocky, lt to med yel min fluor, no vis stn, no odor, ns.

LM; tan to lt brn, hd, most micritic, interbdd shaly lmst, no fluor, no vis por, ns.

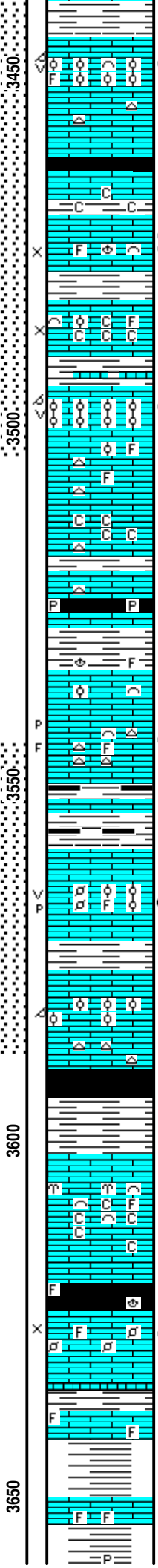
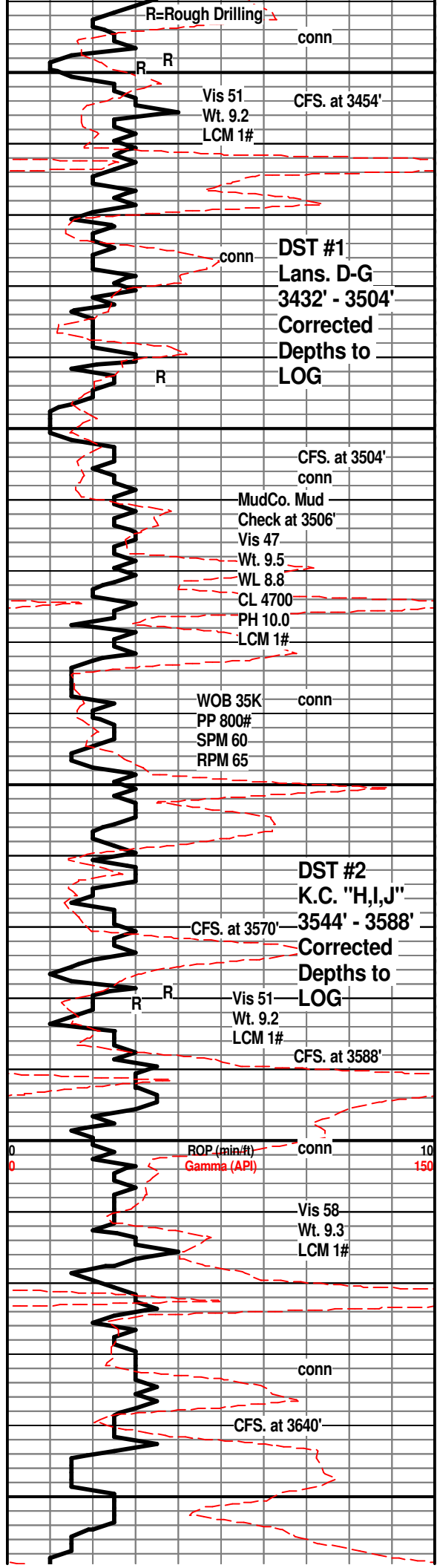
SH; rust red, red brn, maroon, firm to soft, calc

LANSING 'A' 3398(-1296)
 LM; tan to lt brn, hd, most micritic, blocky, no vis por, rarely foss, scat spar calc strks, lt yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, fxln, 2 pcs. w/dk brn live oil stn, no odor, poor interxln por, most looks tite, fair cut, no F.O.

LANSING 'C' 3422(-1320)
 LM; off wh, foss w/some oolitic lmst, few corals, scat poor to fair interpart por, minor chalky mtx, no vis oil stn, no odor, no cut, ns. w/gy and tan cht

LM; off wh, wh, med xln, fair interxln por ip, abnt soft chalky mtx, dull yel fluor, ns.



LANSING 'D' 3444(-1342)

LM; off wh, oolitic/oomoldic/foss, fair to gd oomoldic w/occ vug por, much even dk brn live oil stn, SSFO, med yel fluor, gd streaming cut, faint odor, few pcs. bleeding oil

LM; tan to lt brn, foss - well cem, scat tan to gy cht, tite

SH; blk, v. dk gy, fiss

LM; tan to off wh, buff, sucrosic text ip, fxln, occ soft chalky mtx, no stn or odor, no fluor, ns.

LM; lt brn, foss, scat fair interpart por, spotted to even med brn oil stn, fair odor, med golden yel fluor, SSFO, fair to gd cut, not alot of show in the samples

LM; tan to off wh, foss, abnt foss hash, chalky mtx, trc dk brn oil stn, fair interpart por, lt yel fluor, no odor, no cut, most barren

LANSING 'G' 3494(-1392)

LM; tan to off wh, lt brn, oolitic, fair oomoldic por, scat live oil stn at top, faint odor, med yel fluor, some barren por, rare vug por

DST #1: Lansing "D - G" zones 3432' - 3504' Corrected Depths to Log

LM; tan to cream, buff, foss ip - scat well cem oolites, interbdd wh cht, no vis por, dull yel min fluor only, ns.

SH; blk, platy, thinly bdd, occ pyr

KANSAS CITY 'H' 3534(-1432)

LM; off wh, tan, fxln, sparse foss mat, poor p-p por, rare med brn spotted oil stn, occ cherty w/scat oil stn in the chert - poss fractures, v. faint odor, dull to occ lt yel fluor, no F.O., weak to fair cut, most looks tite

SH; dk gy, gy grn, firm to flakey, interbdd hd lmst strngs.

K.C. 'I' 3559(-1457)

LM; off wh, tan, foss to pelletal, most with fair to gd p-p and vug por, fair/gd oil odor, SSFO, med yel fluor, gd cut, most w/even med brn oil stn

K.C. 'J' 3576(-1474)

LM; lt gy to off wh, tan, oolitic, fair oomoldic por, trc lt brn oil stn, questionable odor, dull yel fluor, weak/no cut, no F.O.

DST #2: K.C. "H" - "I" - "J" zones 3544' - 3588' Corrected Depths to Log

SH; dk gy to blk, grn, fiss to soft

K.C. "K" 3602(-1500)

LM; off wh, tan to buff, foss, much well cem foss mat, scat soft chalky mtx, dull yel min fluor only, no vis por, no stn or odor, ns.

SH; dk gy to blk, foss ip.

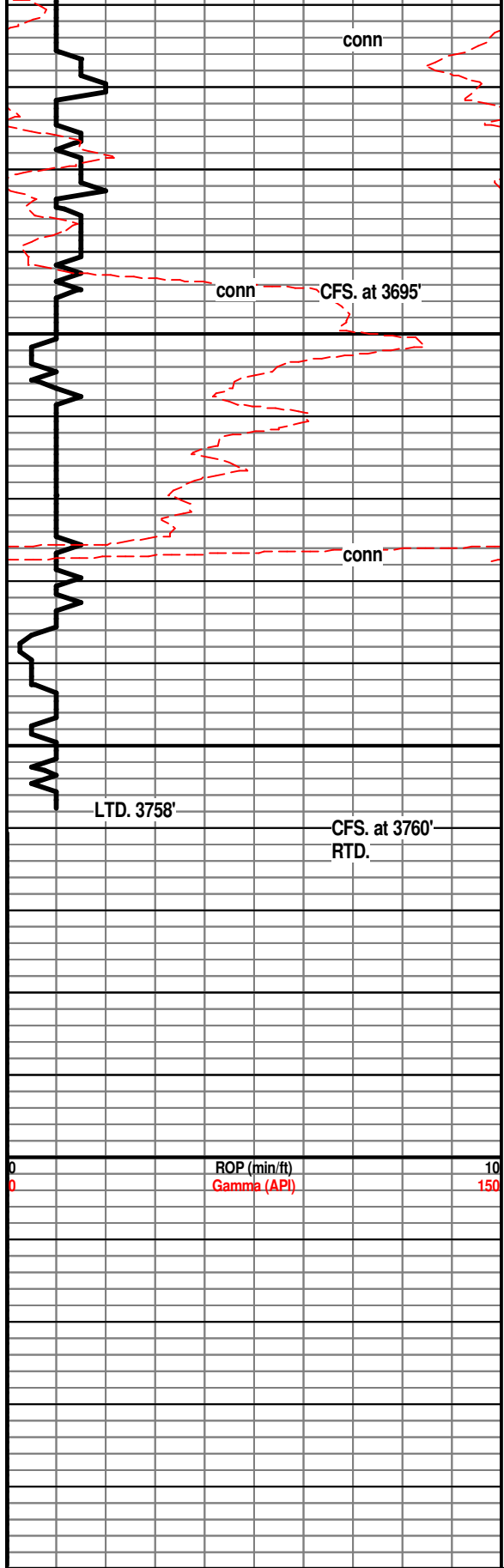
LM; off wh, wh, tan, foss ip, some finely pelletal, trc dk brn spotted oil stn, poor to no vis interpart por, no odor, no F.O., most barren with no shows

BASE KANSAS CITY 3635(-1533)

LM; med brn, hd, foss ip,tite

SH; varic, rust red, grn, gy, trc maroon soft, some sticky

LM; lt brn, foss ip, rare dk brn to blk dead to residual oil stn, no odor, scat dull yel fluor, looks tite

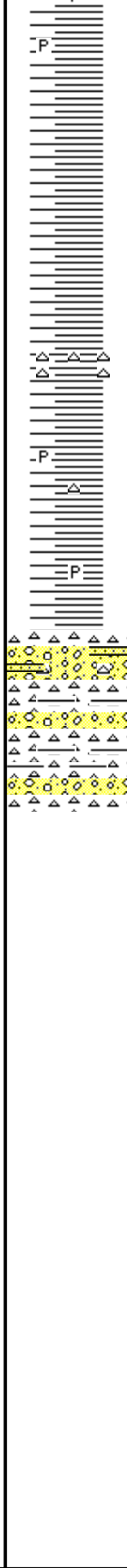


3700

3750

3800

50



SH; varic, pred. rust red, red, platy, scat pyr

SH; varic, rust to brick red, platy, smooth, interbdd thin lmst strngs.

SH; most rust to brick red, rare wh partly weathered cht, no fluor, ns.

SH; brick to rust red, soft, occ pyr

CONGLOMERATE CHERT 3736(-1634)

CONGL CHT; wh to off wh mostly fresh/ rarely weathered varic cht, trc f gr qtz ss, no fluor, no stn or odor, ns.

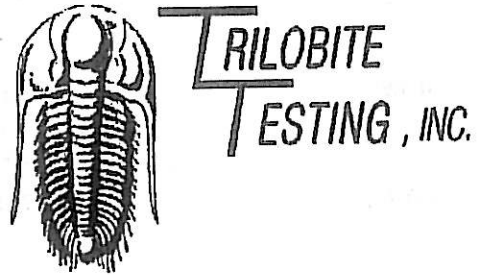
CFS. at 3760' RTD: CHT/CONGL; pred wh to off wh fresh and weathered cht, some shale w/interbdd chts, most opaque, porc, poss frags, no stn or odor, ns.

NOTE: THIS LOG IS SHIFTED UP HOLE 2' TO CORRELATE WITH OPENHOLE LOGS

RTD. 3760' at 9:45 AM. 1/17/2011

LTD. 3758'

Superior Well Services - DIL, NEU/DEN w/PE



DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**

1710 Waterfront PKWY
Wichita KS 67206

ATTN: Jon Christenson

30-12s-17w Ellis KS

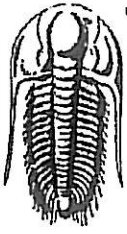
Laurita #1

Start Date: 2011.01.15 @ 22:45:03

End Date: 2011.01.16 @ 08:36:03

Job Ticket #: 41903 . DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

Test Start: 2011.01.15 @ 22:45:03

GENERAL INFORMATION:

Formation: KC "D-G"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:46:33
Time Test Ended: 08:36:03

Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47

Interval: 3434.00 ft (KB) To 3506.00 ft (KB) (TVD)
Total Depth: 3506.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2102.00 ft (KB)
2097.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8319

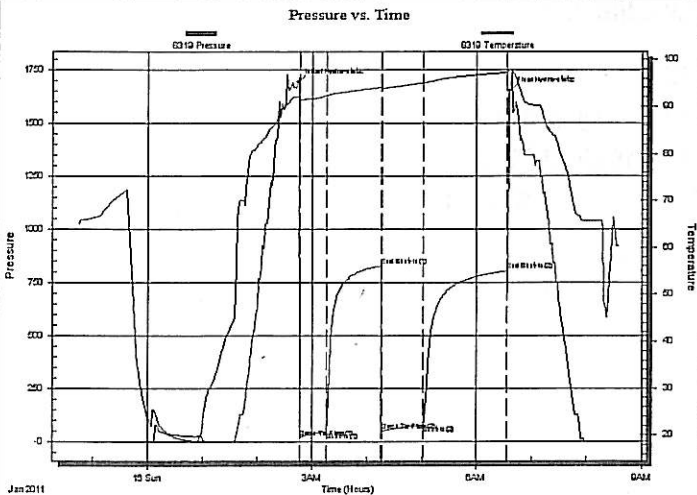
Inside

Press@RunDepth: 78.45 psig @ 3438.00 ft (KB)
Start Date: 2011.01.15 End Date: 2011.01.16
Start Time: 22:45:08 End Time: 08:36:03

Capacity: 8000.00 psig
Last Calib.: 2011.01.16
Time On Btm: 2011.01.16 @ 02:44:33
Time Off Btm: 2011.01.16 @ 06:36:03

TEST COMMENT: IF-3 3/4in blow
ISI-No Blow
FF-2 1/4in blow
FSI-No blow

PRESSURE SUMMARY



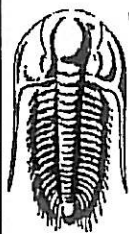
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.28	91.97	Initial Hydro-static
2	18.34	91.60	Open To Flow (1)
32	45.57	92.32	Shut-In(1)
91	826.67	94.06	End Shut-In(1)
92	49.42	93.88	Open To Flow (2)
137	78.45	95.03	Shut-In(2)
229	803.00	97.20	End Shut-In(2)
232	1651.83	97.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	VSCWCM 2%O 8%W 90%M	0.30
65.00	Oilspotted Mud	0.32

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

Test Start: 2011.01.15 @ 22:45:03

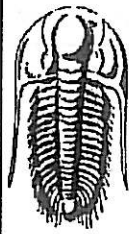
Tool Information

Drill Pipe:	Length: 3191.00 ft	Diameter: 3.80 inches	Volume: 44.76 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 45.98 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3434.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	72.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3412.00	
Shut In Tool	5.00			3417.00	
Hydraulic tool	5.00			3422.00	
Safety Joint	3.00			3425.00	
Packer	4.00			3429.00	23.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	2.00			3437.00	
Change Over Sub	1.00			3438.00	
Recorder	0.00	8319	Inside	3438.00	
Recorder	0.00	6719	Inside	3438.00	
Blank Spacing	63.00			3501.00	
Change Over Sub	1.00			3502.00	
Perforations	1.00			3503.00	
Bullnose	3.00			3506.00	72.00 Bottom Packers & Anchor

Total Tool Length: 95.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41903

DST#: 1

ATTN: Jon Christenson

Test Start: 2011.01.15 @ 22:45:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	VSO/WCM 2%O 8%W 90%M	0.295
65.00	Oilspotted Mud	0.320

Total Length: 125.00 ft Total Volume: 0.615 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

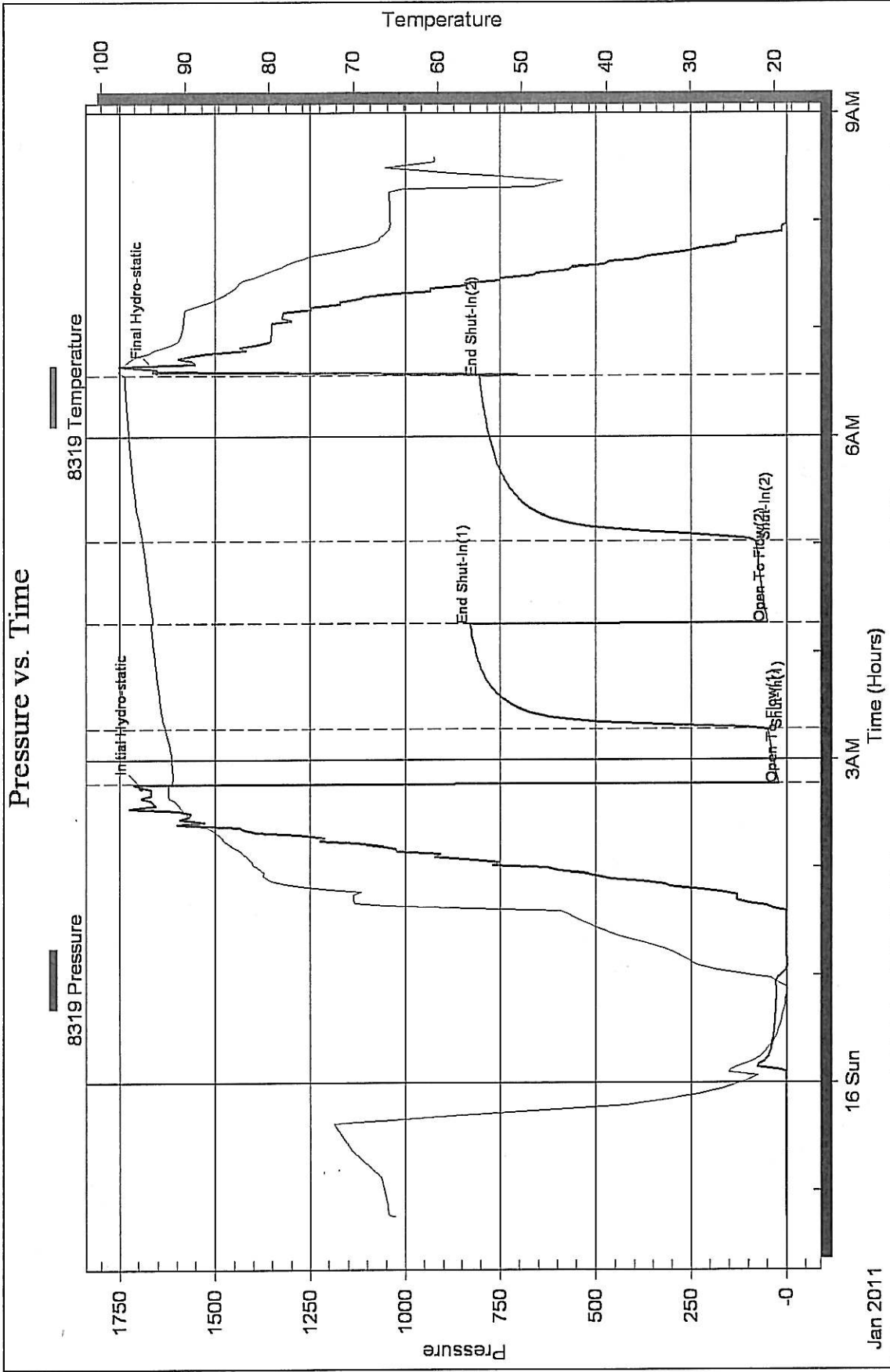
Serial #:

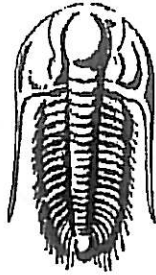
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .16 @ 32F = 120000 chlorides

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers, Inc.**

1710 Waterfront PKWY
Wichita KS 67206

ATTN: Jon Christenson

30-12s-17w Ellis KS

Laurita #1

Start Date: 2011.01.16 @ 17:35:28

End Date: 2011.01.17 @ 00:52:58

Job Ticket #: 41904 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Oil Producers, Inc.

Laurita #1

30-12s-17w Ellis KS

DST # 2

KC "H-J"

2011.01.16



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904

DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

GENERAL INFORMATION:

Formation: KC "H-J"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:31:58
 Time Test Ended: 00:52:58

Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47

Interval: 3546.00 ft (KB) To 3590.00 ft (KB) (TVD)
 Total Depth: 3590.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2102.00 ft (KB)
 2097.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8319

Inside

Press@RunDepth: 27.31 psig @ 3552.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.01.16 End Date: 2011.01.17

Last Calib.: 2011.01.17

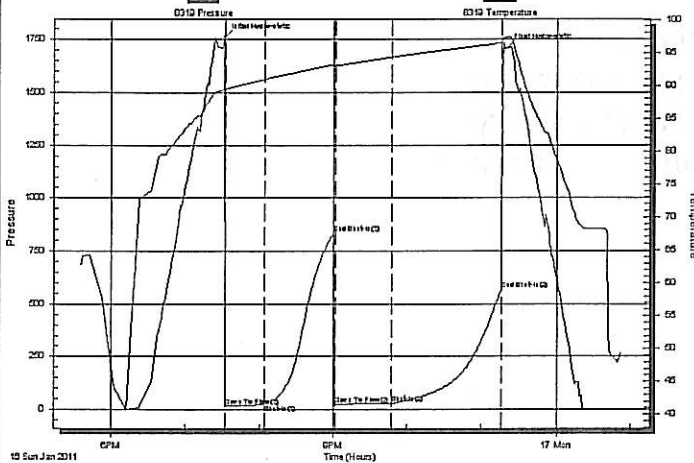
Start Time: 17:35:33 End Time: 00:52:57

Time On Btm: 2011.01.16 @ 19:31:28

Time Off Btm: 2011.01.16 @ 23:19:58

TEST COMMENT: IF-1 1/4in blow
 ISI-No blow
 FF-1/4in blow
 FSI-No blow

Pressure vs. Time



PRESSURE SUMMARY

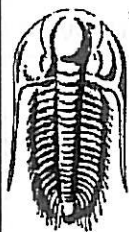
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.59	89.62	Initial Hydro-static
1	16.54	89.23	Open To Flow (1)
32	23.14	90.92	Shut-In(1)
89	831.63	93.12	End Shut-In(1)
90	24.54	92.96	Open To Flow (2)
136	27.31	94.27	Shut-In(2)
225	569.59	96.46	End Shut-In(2)
229	1708.47	97.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SOCM 15%O 85%M	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904

DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

Tool Information

Drill Pipe:	Length: 3292.00 ft	Diameter: 3.80 inches	Volume: 46.18 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 47.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	3546.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	44.00 ft			
Tool Length:	67.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3524.00	
Shut In Tool	5.00			3529.00	
Hydraulic tool	5.00			3534.00	
Safety Joint	3.00			3537.00	
Packer	4.00			3541.00	23.00 Bottom Of Top Packer
Packer	5.00			3546.00	
Stubb	1.00			3547.00	
Perforations	4.00			3551.00	
Change Over Sub	1.00			3552.00	
Recorder	0.00	8319	Inside	3552.00	
Recorder	0.00	6719	Inside	3552.00	
Blank Spacing	32.00			3584.00	
Change Over Sub	1.00			3585.00	
Perforations	2.00			3587.00	
Bullnose	3.00			3590.00	44.00 Bottom Packers & Anchor

Total Tool Length: 67.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers, Inc.

Laurita #1

1710 Waterfront PKWY
Wichita KS 67206

30-12s-17w Ellis KS

Job Ticket: 41904

DST#: 2

ATTN: Jon Christenson

Test Start: 2011.01.16 @ 17:35:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SOCM 15%O 85%M	0.148

Total Length: 30.00 ft

Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

