



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1053941
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

E
 W



1053941

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

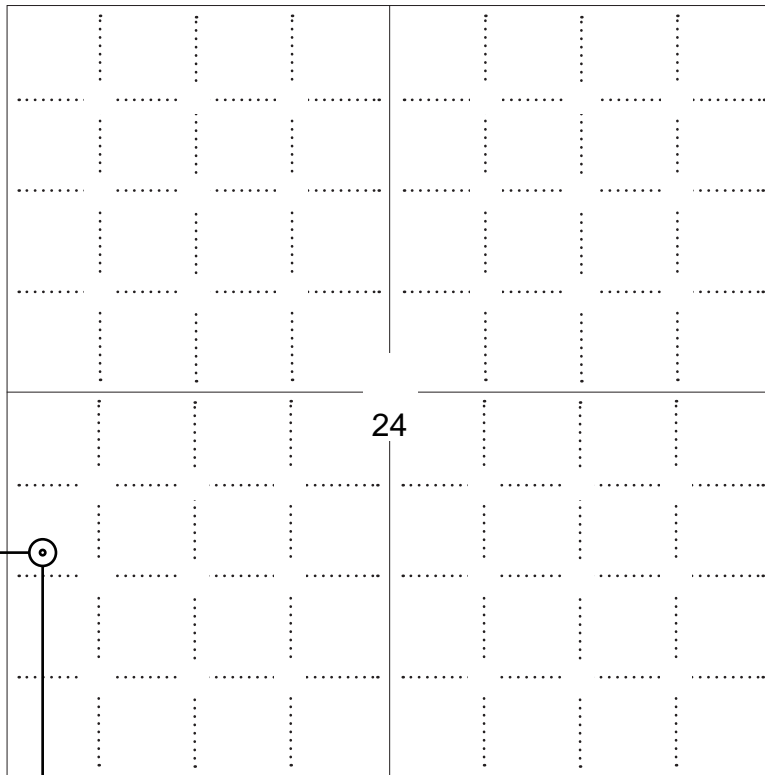
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1539 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1053941
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

RATIFICATION OF OIL AND GAS LEASE

REFERENCE IS MADE TO that certain oil and gas lease dated June 30, 2006, between Vergie L. Anderson and Dennis Mark Andersfjlon, wife and husband, and Lester H. Ideker, Jr. and Janel S. Ideker, husband and wife, as Lessor, and TGXploration, L.L.C., as Lessee, recorded in Book M 108, Page 34 of the records of Pawnee County, Kansas, which covers the following-described lands:

Township 20 South, Range 19 West
Section 24: SW/4
Pawnee County, Kansas
Containing 160 acres, more or less;

NOW THEREFORE in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the undersigned do hereby ratify, approve, confirm, and adopt the above described oil and gas lease in so far as it covers the above described land, and do hereby lease, demise, and let said land unto MAK-J Energy Kansas, LLC subject to and under all of the terms and provisions of said lease, and as to said land, do hereby agree and declare that said lease continues to be in full force and effect based on this document and extension document executed August 17th, 2009. Further, the undersigned confirm that payment has been duly made of the entire bonus consideration necessary to extend oil and gas lease as set forth therein. It is acknowledged that the term of said lease is extended to June 30, 2011 and so long thereafter as said lease may be maintained in force pursuant to the terms thereof.

This instrument may be executed in counterparts, all of which shall be considered to comprise one instrument as if one instrument had been executed.

This document is executed effective the 2nd day of November, 2010.

By:

✓
Vergie L. Anderson

✓
Dennis Mark Anderson

Lester H. Ideker, Jr.

✓
Janel S. Ideker

STATE OF KANSAS, PAWNEE COUNTY, SS
JACQUE SCHULZE, REGISTER OF DEEDS
Book = 1115 Page = 87
Receipt #: 34688 Total Fees: \$12.88
Pages Recorded: 2
Date Recorded: 12/2/2010 9:25:01 AM



Var JS
Num and
Sec# and
Cont. and
Ch.



STATE OF Kansas ~~Georgia~~
COUNTY OF Edwards ~~Flayd~~
The foregoing instrument was acknowledged before me this _____ day of _____ 2010
by Vergie L. Anderson and Dennis Mark Anderson
her husband

My commission expires office past
Adrian Devonlyles
Notary Public

STATE OF Georgia
COUNTY OF Alley
The foregoing instrument was acknowledged before me this 15 day of November 2010
by Lester H. Ideker, Jr. and Janel S. Ideker
his wife
My commission expires ad/13 barp
Adrian Devonlyles
Notary Public

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ a _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

EXTENSION OF OIL AND GAS LEASE

WHEREAS, MAK-J Energy Kansas, LLC



STATE OF KANSAS, PAWNEE COUNTY, SS
JACQUE SCHULZE, REGISTER OF DEEDS
BOOK #: M114 PAGE #: 90
Receipt #: 33028 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 11/6/2009 10:00:00 AM

gas lease on the following described land in Southwest Quarter (SW/4) is/are the owner(s) and holder(s) of an oil and gas lease extended; Pawnee County, State of Kansas;

of Section 24, Township 20S, Range 19W and recorded in Book M108, Page 34 of the Records of said County, and

WHEREAS, said lease expires in the absence of drilling operations on June 30, 2009 and the said owner(s) and holder(s) desire(s) to have the term of said lease extended;

NOW, THEREFORE, the undersigned, for themselves, their heirs, executors, administrators and assigns, for and in consideration of ---One and No/100--- Dollars, in hand paid, the receipt whereof is hereby acknowledged, does hereby agree that the said term of said lease shall be and is hereby extended, with the same tenor and effect as if such extended term had been originally expressed in such lease, for a period of Two (2) years from the date of the said expiration thereof and as long thereafter as oil or gas (including casinghead gas) is produced from any well on the land covered by said lease; subject, however, in all other respects, to the provisions and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed; that no delay rental is due and payable on June 30, 2009 under the terms of this extension; and that all previous rentals due under the terms of said lease have been timely and properly paid.

IN WITNESS WHEREOF, this instrument is signed on this the 24th day of August, 2009.

[Signature]
Vergie L. Anderson

[Signature]
Dennis Mark Anderson

[Signature]
Lester H. Ideker, Jr.

[Signature]

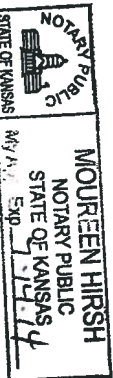
Janel S. Ideker

STATE OF Kansas)
COUNTY OF Edwards)
ACKNOWLEDGEMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on this 24th day of August, 2009, personally appeared Vergie L. Anderson and Dennis Mark Anderson, her husband Vergie L. Anderson to me personally known to be the identical person S who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Appointment Expires: 7-14-14



[Signature]
Notary Public

Mourreen Hirsh

Ver JS
Num JS
Scan MD
Copy MD
Ck

STATE OF Georgia ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF Cherokee Cbb
The foregoing instrument was acknowledged before me this 17th day of August, 2009,
by Lester H. Ideker, Jr. and Janel S. Ideker,
his wife

My commission expires July 23, 2012

Alana Toy
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____, _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
COUNTY OF _____

The foregoing instrument was acknowledged before me this _____ day of _____, _____
of _____ a _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public

Apr 11 2011 3:03PM

PAWNEE CO. REG OF DEEDS

6202852808

P. 2

Form 88 - (PRODUCER'S SPECIAL) (PAID-UP)

88U (Rev. 1999)

OIL AND GAS LEASE

Recorder No. 09-115



Kansas Blue Print
1014 S. Broadway, Ste. 100
Wichita, KS 67202-2000
316-261-4444 (KS) 316-261-4445 (MO)

AGREEMENT, Made and entered into this 30th day of March 2011

by and between Kenneth G. Meier and Cheryl G. Meier, Trustees of the Meier Living Trust, Dated August 13, 2008

where sitting address is 121 Maple Street, LaCrosse, KS 67548 hereinafter called Lessor (whether one or more), and KANEX, L.C., Wichita, KS 67214

Lessor, in consideration of --- One and No/100 --- Dollars (\$ 1.00) to be had paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, working and operating for and producing oil, liquid hydrocarbons, all gases, and their respective derivatives, including gas, vapor, other fluids, and all late or future oil, gas, steam, and other hydrocarbons, including oil, building tanks, power stations, independent tanks, and other structures and things therein to produce, save, take care of, store, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective derivatives and other products manufactured therefrom, and housing and otherwise caring for the employees, the following described land, together with any surveying rights and after-acquired interests, therein situated in County of Pawnee State of Kansas described as follows to-wit:

Southeast Quarter (SE/4)

In Section 23 Township 20S Range 19W and containing 1.60 acres, more or less, and all accretions thereon.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and so long thereafter as oil, liquid hydrocarbons, gas or other respective conventional products, or any of them, is produced from said land or land with which said land is pooled.

If consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, to the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2nd. To pay Lessee for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) of the market price at the well, that, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales; for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender an royalty One Dollar (\$1.00) per acre per net mineral acre retained hereunder, and if such payment or tender is made it will be understood that gas is being produced within the meaning of the foregoing paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations if the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well as completely with reasonable diligence and dispatch, and if oil or gas, or other of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lands own a law inherent in the above described land than the surface and underlying the simple estate therein, then the royalties herein provided for shall be paid the said owner only in the proportion which Lessee's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation purposes, except water from the walls of basins. When requested by Lessee, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled deeper than 200 feet to the horizon or later more an until provision without written consent of Lessor. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assignment in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All covenants or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessee hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to sublease the leased, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be relieved of the right of the Lessor to sue and be sued in connection with this lease, and their heirs, successors and assigns, hereby surrender and release all right of Lessor and be bound to the premises described herein, in so far as said right of Lessor and hereunder may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, where in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises or so to promote the conservation of oil, gas or other minerals in said acreage and that may be produced from said premises, such pooling to be of such acreage to unitize or to be into a unit or units not exceeding 40 acres such in the event of an oil well, or 160 acres or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record into its records or shall be deemed to be recorded, for all purposes except the payment of royalties on production from the pooled unit, an agreement identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties otherwise herein specified, Lessee shall receive an production from a unit so pooled only such portion of the royalty stipulated herein as the amount of its acreage stands in the unit or its royalty interest therein as an average basis based on the total acreage so pooled in the particular unit involved.

Lessee and/or its assigns further agree to pay for all damages caused by their operations and in the event of drilling operations to return the surface of the land to its original contour as nearly as is possible. Lessee and/or its assigns agree to fence all pits and well locations.

Notes
None
Spec. DL
COPY
OK



STATE OF KANSAS, PAWNEE COUNTY, KS
JACQUE COLE, REGISTER OF DEEDS
Book: 1115 Page: 239
Receipt by 3/31/11 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 4/11/2011 9:25:00 AM

IN WITNESS WHEREOF, the undersigned execute this instrument on the day and year first above written.

MEIER LIVING TRUST

Cheryl G. Meier, Trustee

Kenneth G. Meier, Trustee

Apr 11 2011 9:03PM

PRWEE CO. REG OF DEEDS

6202852908

P.3

Book: 1113 Page: 259

STATE OF Kansas
COUNTY OF HUSH

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 5th day of April 2011
by Kenneth G. Meier and Cheryl G. Meier, Trustees of the Meier Living Trust

My commission expires 3-1-2013



Barry A. Burkhart
Notary Public

Barry A. Burkhart

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____

Notary Public

No. _____
OIL AND GAS LEASE

FROM

TO

Date

Section

Top

Exp.

No. of Acres

Term

County

STATE OF

County

This instrument was filed for record on the

day of

at _____ o'clock _____ M., and duly recorded

in Book _____ Page _____ of

the records of this office.

By _____
Register of Deeds.

When recorded, return to

STATE OF _____
COUNTY OF _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

The foregoing instrument was acknowledged before me this _____ day of _____
by _____
of _____

corporation, on behalf of the corporation.

My commission expires _____

Notary Public

OFFICE 287-6501

D. D. MORGEN
OIL PROPERTIES
P. O. BOX 1184
WICHITA, KANSAS 67201

RESIDENCE 688-1419

March 21, 2011

Mr. and Mrs. Dennis Mark Anderson
510 East 7th Street
Kinsley, KS 67547

Re: Southwest Quarter (SW/4)
Section 24-20S-19W
Pawnee County, KS

Dear Mr. and Mrs. Anderson:


Reference is made to that certain Oil and Gas Lease dated June 30, 2006, between Vergie L. Anderson and Dennis Mark Anderson, wife and husband, and Lester H. Ideker, Jr. and Janis S. Ideker, husband and wife, as Lessor and TGXploration, L.L.C., as Lessee recorded in Book M 108, Page 34, of the records of Pawnee County, KS, which covers the above described lands.

Which state, Addendum item 16 "Lessee shall not go upon or conduct any operation upon the irrigated portion of the above described real estate between April 15 and November 15 in any calendar year unless given written permission by Lessor".


Lessee is herewith requesting Lessors permission to conduct operations within ninety (90) days from April 15, 2011, at a tentative site 320 feet from the West line and 1506 feet from the South line of the Southwest Quarter (SW/4) Section 24-20S-19W, Pawnee County, Kansas

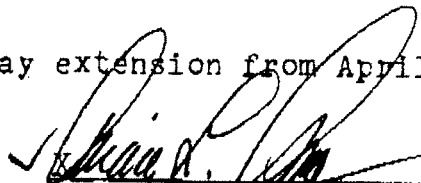
Kindly indicate your approval by signing above your respective names below and date, and return in the enclosed envelope.

Very truly yours,


D. D. Morgen
Agent for MAK-J Energy Kansas LLC
DDM/ff

We grant the ninety (90) day extension from April 15, 2011, as outlined above.

X 
Dennis Mark Anderson
Date: _____

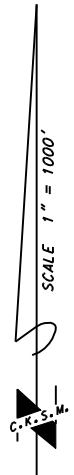
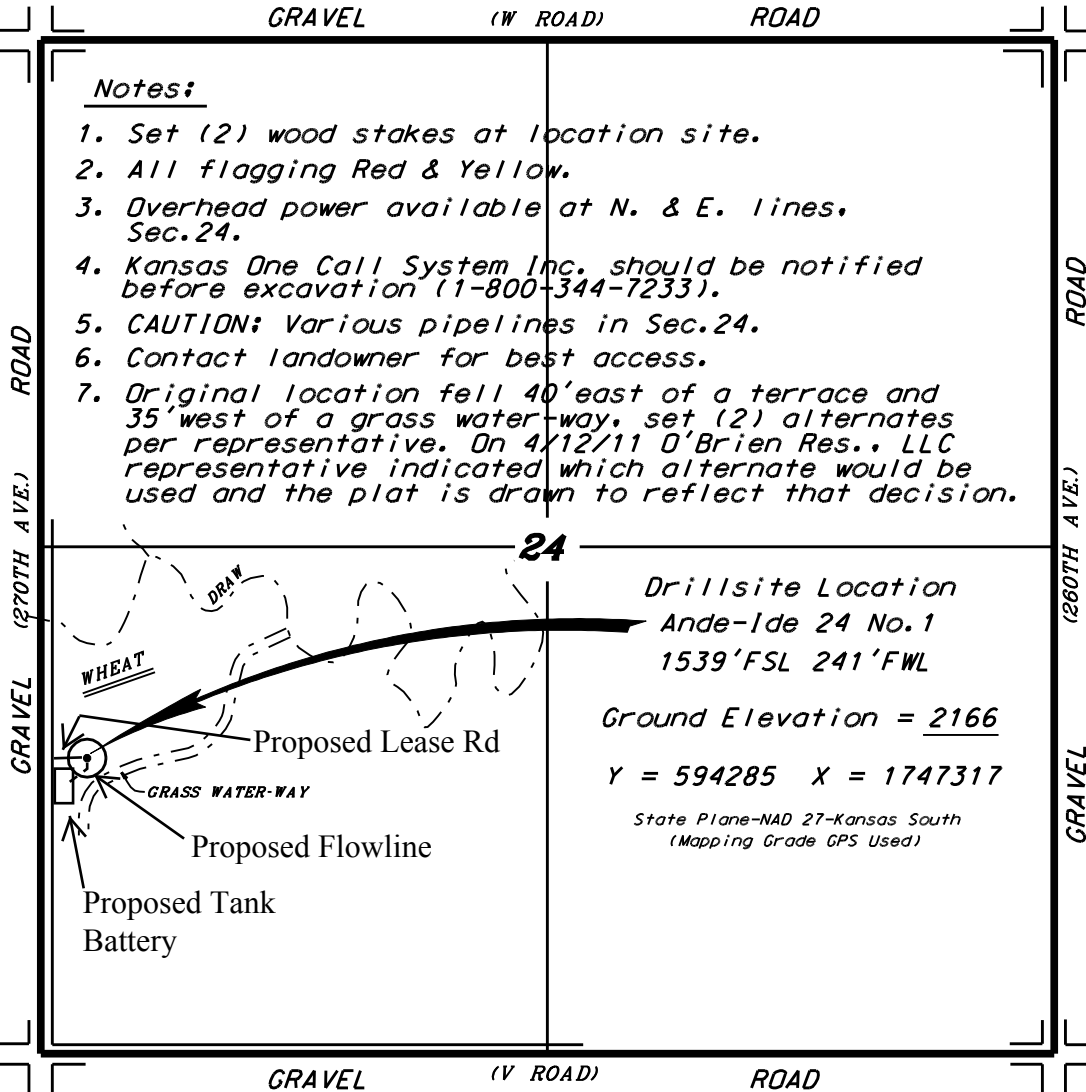

Vergie L. Anderson
Date: 03-25-2011

O'BRIEN RESOURCES, LLC
ANDE-IDE LEASE
SW. 1/4, SECTION 24, T20S, R19W
PAWNEE COUNTY, KANSAS

GRAVEL (W ROAD) ROAD

Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines, Sec. 24.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 24.
6. Contact landowner for best access.
7. Original location fell 40' east of a terrace and 35' west of a grass water-way, set (2) alternates per representative. On 4/12/11 O'Brien Res., LLC representative indicated which alternate would be used and the plat is drawn to reflect that decision.



*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 *Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 *Elevations derived from National Geodetic Vertical Datum.

Date April 11, 2011

O'BRIEN RESOURCES, LLC
ANDE-IDE LEASE
SW.1/4, SECTION 24, T20S, R19W
PAWNEE COUNTY, KANSAS

GRAVEL (W ROAD) ROAD

Notes:

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4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.24.
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7. Original location fell 40' east of a terrace and 35' west of a grass water-way, set (2) alternates per representative. On 4/12/11 O'Brien Res., LLC representative indicated which alternate would be used and the plat is drawn to reflect that decision.

ROAD

GRAVEL (270TH AVE.)

GRAVEL

ROAD

(260TH AVE.)

GRAVEL

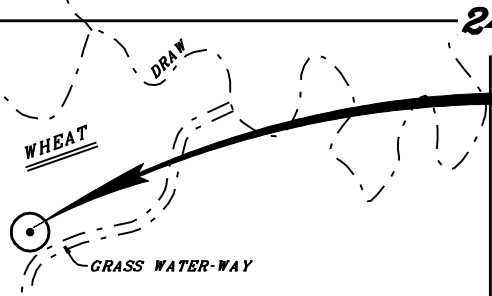
24

Drillsite Location
 Ande-Ide 24 No.1
 1539'FSL 241'FWL

Ground Elevation = 2166

Y = 594285 X = 1747317

State Plane-NAD 27-Kansas South
 (Mapping Grade GPS Used)



GRAVEL (V ROAD) ROAD

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



*Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

Date April 11, 2011

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

OIL AND GAS LEASE

Reorder No. 09-115



PO Box 700
Wichita KS, 67201-0700
1-800-955-6222
1-316-261-4244
1-316-261-4188 fax
www.api.com e-mail@api.com

AGREEMENT, Made and entered into the 30th day of June, 2006,
by and between VERGIE L. ANDERSON and DENNIS MARK ANDERSTON, wife and husband; and,
LESTER H. IDEKER, JR. and JANEL S. IDEKER, husband and wife,

whose mailing address is 510 East 7th Street, Kinsley, KS 67547
and TGXploration, L.L.C., 1605 East 2nd Street, Wichita, KS 67214 hereinafter called Lessor (whether one or more),

Lessor, in consideration of Ten and more Dollars (\$ 10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Pawnee State of Kansas described as follows to-wit:

The Southwest Quarter (SW/4)

In Section (24) Township South Range West and containing 160 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty ten dollars (\$10.00) per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to ~~structures~~ on said land.

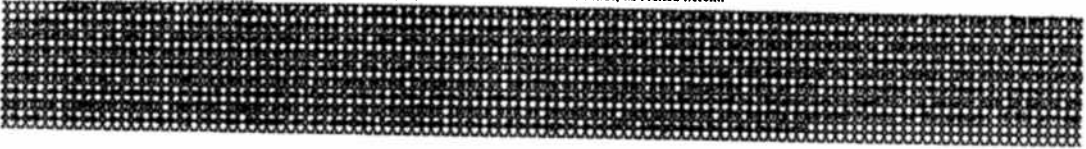
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing, and upon termination of this lease, lessee shall remove all machinery and fixtures.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgage, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.



SEE ATTACHED SCHEDULE "A"

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.


Megan A. Anderson
VERGIE L. ANDERSON
Social Security No. [REDACTED]

Dennis Mark Anderson
DENNIS MARK ANDERSON
Social Security No. [REDACTED]

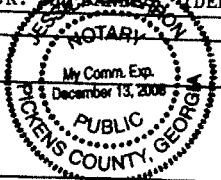
Lester H. Ideker, Jr.
LESTER H. IDEKER, JR.
Security No. [REDACTED]

Janel S. Ideker
JANEL S. IDEKER
Social Security No. [REDACTED]

STATE OF KANSAS
 COUNTY OF Edwards ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 3rd day of July, 2006,
 by VERGIE L. ANDERSON and DENNIS MARK ANDERSON, wife and husband.

My commission expires 9-11-07

Carlene Engler
 Notary Public

STATE OF Georgia
 COUNTY OF Cherokee ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this 10 day of July, 2006,
 by LESTER H. IDEKER, JR. and KANBESSA IDEKER, husband and wife.

My commission expires _____

Seneca Adkinson
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____ and _____

My commission expires _____
 Notary Public

STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____ and _____

My commission expires _____
 Notary Public

No. _____

OIL AND GAS LEASE

FROM _____

TO _____

Date _____

Section _____ Twp. _____ Rge. _____

No. of Acres _____ Term _____ County _____

STATE OF _____

No. 20061510 Book M108 Page 34
 Pawnee County, State of Kansas
REGISTERED
 Nov 13, 2006 11:10 AM Fees \$20.00

Jacqueline Schulze
 Jacquie Schulze, Register of Deeds
 Deputy

By _____

When recorded, return to _____



STATE OF _____
 COUNTY OF _____ ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)
 The foregoing instrument was acknowledged before me this _____ day of _____,
 by _____
 of _____
 corporation, on behalf of the corporation.
 My commission expires _____
 Notary Public

SCHEDULE "A"

1. The provisions of this lease are hereby amended to include in the granting clause, helium and other extractions. The royalty clause is hereby amended to include a royalty payment on helium and other extractions at the mouth of the well.
2. Lessor reserves the right to purchase gas for irrigation purposes from wells located on the above-described real estate. Lessor shall make all connections for these purposes at his sole cost, expense and liability, and Lessor shall conform to the engineering specifications of Lessee's production department. Lessor shall pay Lessee for any gas purchased for irrigation purposes in the amount per MCF equal to the price then in effect under any contract under which Lessee is selling gas from the gas well on the above-described real estate or any unitized real estate to a third party. The amount of gas which the Lessor may purchase hereunder shall be limited to one-eighth (1/8th) of the entire amount of gas produced from wells located upon the above-described real estate or from the real estate unitized therewith.
3. Lessee agrees to return the land as nearly as possible to its present condition after any drilling operations.
4. Any tanks or gunbarrels shall be placed in a corner of the land.
5. Before building any roads, Lessee and Lessor shall mutually agree as to the site for the roads.
6. Any pumping units shall be lowered so as not to interfere with any center pivot irrigation system now or hereafter installed upon the above-described real estate.
7. The Lessee shall not, notwithstanding the provisions of paragraph 1 of this Oil and Gas Lease, inject any gas, water or other fluid and air into any subsurface stratum which contains water suitable for irrigation purposes or for domestic consumption or livestock consumption.
8. Notwithstanding anything to the contrary contained in this Lease, if during the primary term hereof, a well is drilled and oil is produced therefrom in commercial quantities, the Lessee agrees either to commence drilling operations for an additional oil well and complete said operations within thirty-six (36) months following the completion of the first well producing oil in commercial quantities or release all acreage in said lease, except the forty (40) acres immediately surrounding the first producing well.
9. Lessee shall not drill any salt water disposal well upon the above-described real estate without the express written consent of the Lessor being first obtained, provided Lessee shall have the right to drill a salt water disposal well for disposition of salt water from wells drilled on the real estate described in paragraph 1 of this lease.
10. At the option of Lessor, surface pipe will be set below the fresh water formation.
11. In the event of gas production hereunder in commercial quantities and said well is not shut-in, Lessor is to receive a minimum of Three Hundred Twenty Dollars (\$320.00) per year royalty in order to perpetuate this lease. Lessee shall have thirty (30) days after notification by Lessor of insufficient royalty to tender said deficiency or said lease shall terminate.
12. If the primary term of this lease is perpetuated by production of oil or gas, notwithstanding anything to the contrary contained in this lease, it is expressly agreed that this lease shall terminate as of two (2) years after expiration of the primary term hereof, insofar and only insofar as to all of the formations lying below one hundred feet (100') below the total depth of the deepest test drilled by the Lessee or its assigns on the above-described premises. Lessee shall be obligated to file of record in the applicable office of the Register of Deeds a release of such lower zones or formations within sixty (60) days after the expiration of the 2-year period following the primary term hereof. If such release is not filed within said 60-day period, Lessee shall be subject to damages and for any attorney's fees incurred by Lessors in obtaining such release.
13. Lessee shall bury all pipelines at least forty (40) inches below the surface of the above-described real estate.
14. Lessee shall haul trash to the landfill and shall dump no trash in any pits.
15. If the Lessee conducts any drilling operations upon any portion of the above-described real estate which is irrigated land, the Lessee shall either use tanks and shall permit no drilling mud to remain on said premises or, at the option of the Lessee, pits may be dug but as soon as the pits are dry, all drilling mud will be removed from the premises and the pits closed as herein provided.

16. Lessee shall not go upon or conduct any operations upon the irrigated portion of the above-described real estate between April 15th and November 15th in any calendar year unless given written permission by the Lessor, which permission shall not be unreasonably withheld. Crop damages shall be paid upon the basis of average field yield times average price at maturity, plus any loss as a result of lower crop yield due to operations of the Lessee which prevented timely irrigation of said crops.
17. The Lessee shall not have the right to use fresh water produced from the above-described real estate for the purpose of secondary recovery by water flood, pressure maintenance or other similar operations.
18. Lessee shall furnish to Lessor, upon request, copies of any logs in its possession or under its control relative to the geologic structure of the above-described real estate. Such logs shall be kept strictly confidential by the Lessor.
19. Before commencing any drilling operations upon the above-described real estate, the Lessee shall pay the sum of One Thousand Dollars (\$1,000.00) to the Lessor as payment for damages to the land. In addition, crop damages shall be paid after drilling operations are completed.
20. In the event of production of only gas in commercial quantities and in the further event said gas well is shut-in, the Lessee shall pay shut-in gas royalties of Three Hundred Twenty Dollars (\$320.00) per year for the three (3) year period after such gas well is completed and thereafter, the shut-in royalty payments shall be Eight Hundred Dollars (\$800.00) per year. If gas has not been sold from said premises within six (6) years from completion of said gas well, this lease shall expire six (6) years from the date of completion of said gas well.
21. Lessee shall use plastic lined pits on water pits but shall not be required to use plastic lined reserve pits.
22. Lessee agrees that in connection with its operations upon the above-described real estate, the shale and reserve pits will be dug in such a manner as to remove and preserve the Lessor's topsoil and to segregate the topsoil from the subsoil and after use, said pits will be backfilled by Lessee pursuant to this lease at such time as the Lessor shall direct.
23. The Lessee agrees to comply with all rules and regulations of the United States Department of Agriculture, Natural Resources Conservation Services and appropriate Farm Service Agency with respect to any Conservation Reserve Program covering the above-described real estate. In particular, when drilling and operations have terminated, the Lessee shall restore the surface to its present condition, including the reseeded of grass acceptable to the Natural Resources Conservation Services and Farm Service Agency.
24. Notwithstanding anything herein contained to the contrary, no well shall be drilled nearer than three hundred feet (300') to the house, barn or any other structure on said premises without the written consent of the Lessor.
25. Notwithstanding the provisions of this lease to the contrary, if the Lessee determines that the appropriate drill site for a well on either a contiguous tract or on the real estate covered by this lease is closer than three hundred thirty feet (330') to the property line between the two real estate tracts, the Lessee is hereby authorized to drill such well within three hundred thirty feet (330') of the property line between the two real estate tracts.
 - a. In the event a well producing oil in commercial quantities is drilled under the provisions as above set forth, then and in such event, the lessors agree that a unit of forty (40) acres may be established by pooling twenty (20) acres in a square form on the property covered by this lease. Said oil unit shall consist of forty (40) contiguous acres in square form.
 - b. In the event a well producing gas in commercial quantities is drilled under the provisions as above set forth, then and in that event, the Lessee may establish a gas unit of one hundred sixty (160) acres, consisting of eighty (80) acres in a square form on the contiguous real estate and eighty (80) acres in a square form on the real estate covered by this lease. Said gas unit shall consist of one hundred sixty (160) contiguous acres in square form.
 - c. Notwithstanding the provisions of this lease to the contrary, this lease shall terminate at the end of the primary term as to all of the real estate covered hereby, except that real estate within a producing unit as above set forth and any other spacing unit permitted by law on which is located a well producing or capable of producing oil and/or gas or on which Lessee is engaged in drilling or reworking operations. However, this lease shall not terminate as to any of the real estate covered by this lease so long as drilling or reworking operations are being continuously prosecuted, that is, if not more than one (1) year shall elapse between completion or abandonment of one well and the beginning of operations for the drilling of another well.

RATIFICATION OF OIL AND GAS LEASE

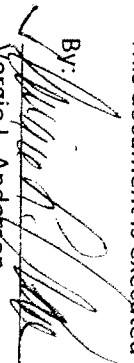
REFERENCE IS MADE TO that certain oil and gas lease dated June 30, 2006, between Vergie L. Anderson and Dennis Mark Anders[?]on, wife and husband, and Lester H. Ideker, Jr. and Janel S. Ideker, husband and wife, as Lessor, and TGXploration, L.L.C., as Lessee, recorded in Book M 108, Page 34 of the records of Pawnee County, Kansas, which covers the following-described lands:

Township 20 South, Range 19 West
Section 24: SW/4
Pawnee County, Kansas
Containing 160 acres, more or less;

NOW THEREFORE in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the undersigned do hereby ratify, approve, confirm, and adopt the above described oil and gas lease in so far as it covers the above described land, and do hereby lease, demise, and let said land unto MAK-J Energy Kansas, LLC subject to and under all of the terms and provisions of said lease, and as to said land, do hereby agree and declare that said lease continues to be in full force and effect based on this document and extension document executed August 17th, 2009. Further, the undersigned confirm that payment has been duly made of the entire bonus consideration necessary to extend oil and gas lease as set forth therein. It is acknowledged that the term of said lease is extended to June 30, 2011 and so long thereafter as said lease may be maintained in force pursuant to the terms thereof.

This instrument may be executed in counterparts, all of which shall be considered to comprise one instrument as if one instrument had been executed.

This document is executed effective the 2nd day of November, 2010.

By: 
Vergie L. Anderson


Dennis Mark Anderson

Lester H. Ideker, Jr.

Janel S. Ideker

STATE OF KANSAS, PAWNEE COUNTY, SS
JACQUE SCHULTE, REGISTER OF DEEDS
Book: **M115** Page: **89**
Receipt #: 34680 Total Fees: \$12.00
Pages Recorded: 2
Date Recorded: 12/2/2010 9:25:03 AM



15
13
11
9
7
5
3
1



STATE OF Kansas ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF Edwards
The foregoing instrument was acknowledged before me this 17th day of November 2010
by Vergie L. Anderson and Dennis Mark Anderson,
her husband

My commission expires 03-05-2014
Janice K. Hogan
Janice K. Hogan
NOTARY PUBLIC - State of Kansas
My Aqpt Expires 03-05-2014

STATE OF Georgia ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of November 2010
by Lester H. Ideker, Jr. and Janel S. Ideker,
his wife

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ and _____

My commission expires _____
Notary Public

STATE OF _____ ACKNOWLEDGMENT FOR CORPORATION (KSOKCONE)
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____
by _____ a _____
of _____
corporation, on behalf of the corporation.
My commission expires _____
Notary Public