



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1053982

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>ZD DRILLING, INC.</b>	Lease No.	Date <b>3-18-2011</b>
Lease <b>MARY S</b>	Well # <b>2-9</b>	
Field Order # <b>3655</b>	Station <b>PRATT, Ks.</b>	Casing <b>8 5/8</b>
Type Job <b>CNW-8 5/8" S.P.</b>	Depth <b>350'</b>	County <b>BARTON</b>
	Formation	State <b>Ks.</b>
		Legal Description <b>9-19-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8" x 24"</b>	Tubing Size	Shots/Ft	<b>CMT -</b>	Acid <b>320SK 60/40 Poz</b>	RATE	PRESS	ISIP	
Depth <b>347.89'</b>	Depth	From	To	Pre Pad <b>@ 1.21 CUFT</b>	Max		5 Min.	
Volume <b>22 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>327.09'</b>	Packer Depth	From	To	Flush <b>20.5 H<sub>2</sub>O</b>	Gas Volume		Total Load	

Customer Representative <b>JIM-PET.#2</b>	Station Manager <b>D. SCOTT</b>	Treater <b>K. LESLEY</b>
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Service Units	<b>19870</b>	<b>19889</b>	<b>19842</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>LESLEY</b>	<b>MITCHELL</b>	<b>VEATCH</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 PM					ON LOCATION - SAFETY MEETING
1:30 AM					RUN BITS, - 8 5/8" x 24" CSG.
2:00 AM					CSG. ON BOTTOM
2:10 AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
2:15 AM					SWITCH OVER TO PUMP TRUCK
2:16 AM	150		5	5	H <sub>2</sub> O AHEAD
2:29 AM	100		69	6	MIX 320SK 60/40 Poz @ 14.8 PPG
2:30 AM					SHUT DOWN - RELEASE PLUG
2:40 AM	0		0	5	START DISPLACEMENT
2:47 AM	100		12	4	LIFT PRESSURE
2:55 AM	150		15	3	SLOW RATE
3:00 AM	300		20.5	0	PLUG DOWN - CLOSE IN AT HEAD
					CIRCULATION THRU JOB
					CIRCULATED BBL TO PIT
					JOB COMPLETE,
					THANKS -
					KEEVEN LESLEY





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03722 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 3-24-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling		LEASE Mary's WELL NO. 2-9							
ADDRESS		COUNTY Barton STATE KS							
CITY STATE		SERVICE CREW Orlando, Mattel, Wiser, Brunsant							
AUTHORIZED BY		JOB TYPE: Cnw-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	3-24-11 DATE	AM PM	TIME
27283	1/2						3-24-11	AM	2:00
19903-19905	1/2					ARRIVED AT JOB	3-24-11	AM	4:00
19959-21010	1/2					START OPERATION		AM	9:00
						FINISH OPERATION		PM	9:30
						RELEASED		AM	10:30
						MILES FROM STATION TO WELL			60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 POZ	SK	175		2100.00
CP103	60/40 POZ	SK	30		360.00
CC102	Call Plate	Lb	44		162.80
CC111	Salt	Lb	1558		779.00
CC112	Friction Reducer	Lb	114		684.00
CC201	Gilsonite	Lb	875		586.25
CF607	Latch Down Plug + Baffle 5 1/2 (Blue)	ea	1		400.00
CF1001	Packer Shoe 5 1/2 (Red)	ea	1		3700.00
CF1651	Turbolizer (Blue)	ea	4		440.00
C704	KCL Substitute	gal	1		35.00
CC151	Mud Flush	gal	500		430.00
E100	Pickup Mileage	mi	60		255.00
E101	Heavy Equipment Mileage	mi	120		840.00
E113	Bulk Delivery	Ton	5.31		849.60
CE204	Depth Charge	ea	1		2160.00
CE240	Cement Service Charge	SK	205		287.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL 10,870.24

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY   
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>L.D. Drilling</b>	Lease No.	Date <b>3-24-11</b>
Lease <b>Mary's</b>	Well # <b>2-9</b>	
Field Order # <b>3722</b>	Station <b>Pratt</b>	Casing <b>5 7/8</b>
	Depth <b>3496</b>	County <b>Barton</b>
Type Job <b>CNW-5 1/2 L.S. Packer Shoe</b>	Formation	State <b>KS</b>
		Legal Description <b>9-19-12</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size # <b>5 7/8</b>	Tubing Size <b>4 1/2</b>	Shots/Ft <b>175</b>		<b>1.18</b>		RATE	PRESS
Depth <b>3492</b>	Depth	From	To <b>3054</b>	<b>60/40 POZ</b>		Max	ISIP
Volume <b>35.2</b>	Volume	From	To	<b>Pre Pad</b>		Min	5 Min.
Max Press <b>1500</b>	Max Press	From	To	<b>Pad</b>		Avg	10 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To	<b>Frac</b>		HHP Used	15 Min.
Plug Depth <b>3492</b>	Packer Depth	From	To	<b>Flush 84.7</b>		Gas Volume	Annulus Pressure
							Total Load

Customer Representative <b>L.D. Davis</b>	Station Manager <b>Dave Scott</b>	Treater <b>Steve Orlando</b>
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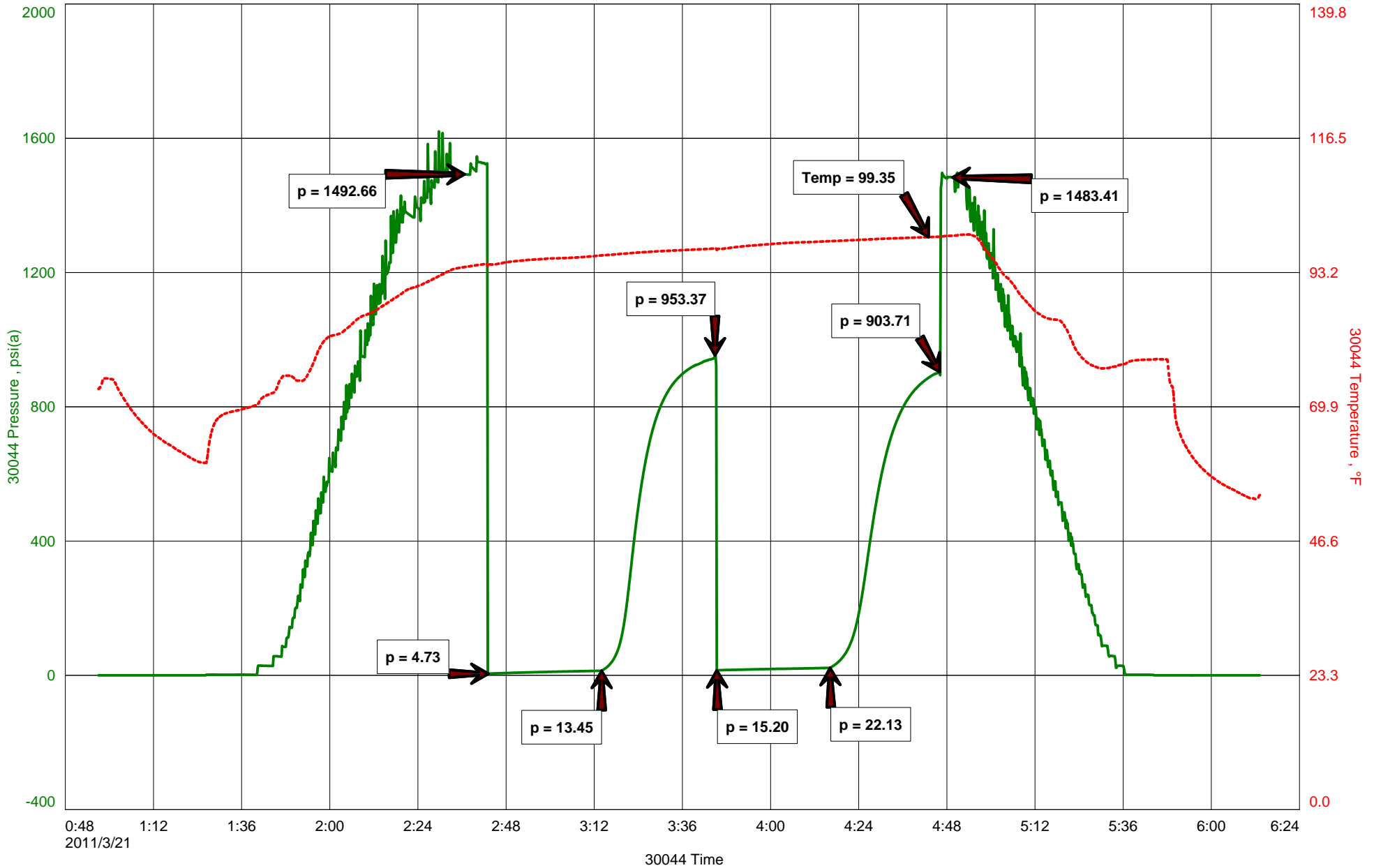
Service Units	<b>27283</b>	<b>19903</b>	<b>19905</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Orlando</b>	<b>Mattel</b>	<b>Wiser</b>	<b>Jason</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>4:00 AM</b>					<b>On location - Safety Meeting</b>
					<b>Run 80 Jts 5 1/2 Casing sets @ 3496</b>
					<b>Centralizers 1-3-5-7</b>
					<b>Casing on Bottom - Break Circ w/kit</b>
					<b>Pump Ball Set Packer Shoe</b>
<b>8:58</b>	<b>250</b>		<b>20</b>	<b>5</b>	<b>Pump 20 bbl 290 KCL H2O</b>
<b>9:02</b>	<b>250</b>		<b>12</b>	<b>5</b>	<b>mud flush</b>
<b>9:04</b>	<b>250</b>		<b>3</b>	<b>5</b>	<b>H2O spacer</b>
<b>9:05</b>	<b>200</b>		<b>37</b>	<b>5</b>	<b>Mix 175 sk 60/40 poz @ 15.4 #</b>
					<b>Shut Down - Clear Pump + Lines</b>
					<b>Release Plug</b>
<b>9:14</b>	<b>0</b>		<b>0</b>	<b>6</b>	<b>Start H2O Displacement</b>
<b>9:25</b>	<b>400</b>		<b>65</b>	<b>5</b>	<b>LIFF Pressure</b>
<b>9:27</b>	<b>700</b>		<b>75</b>	<b>4</b>	<b>Slow Rate</b>
<b>9:30 AM</b>	<b>1000</b>		<b>84.7</b>	<b>4</b>	<b>Plug Down - Held</b>
<b>9:45</b>			<b>6 1/2</b>		<b>Mix 30 bbl 60/40 poz for R.H.</b>
					<b>JOB Complete</b>
					<b>Thanks, Steve</b>
					<b>Jts out 1-10-12</b>

L.D. DRLG  
DST#1 3134-3185 LANS A-B  
Start Test Date: 2011/03/21  
Final Test Date: 2011/03/21

MARY S #2-9  
Formation: DST#1 3134-3185 LANS A-B  
Pool: WILDCAT  
Job Number: M121

# MARYS #2-9



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRLG	Job Number	M121
Well Name	MARY S #2-9	Representative	MIKE COCHRAN
Unique Well ID	DST#1 3134-3185 LANS A-B	Well Operator	L.D. DRLG
Surface Location	SEC.9-19S-12W BARTON CO. KS.	Report Date	2011/03/21
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 3134-3185 LANS A-B		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2011/03/21	Start Test Time	00:57:00
Final Test Date	2011/03/21	Final Test Time	06:14:00
		Well Fluid Type	01 Oil
Gauge Name	30044		
Gauge Serial Number			

### Test Results

#### Remarks

RECOVERED:  
5' GDM 1% GAS, 99% MUD, LIGHT SCUM OF OIL  
5' TOTAL FLUID

TOOL SAMPLE: DM W/SPOTS OF OIL





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

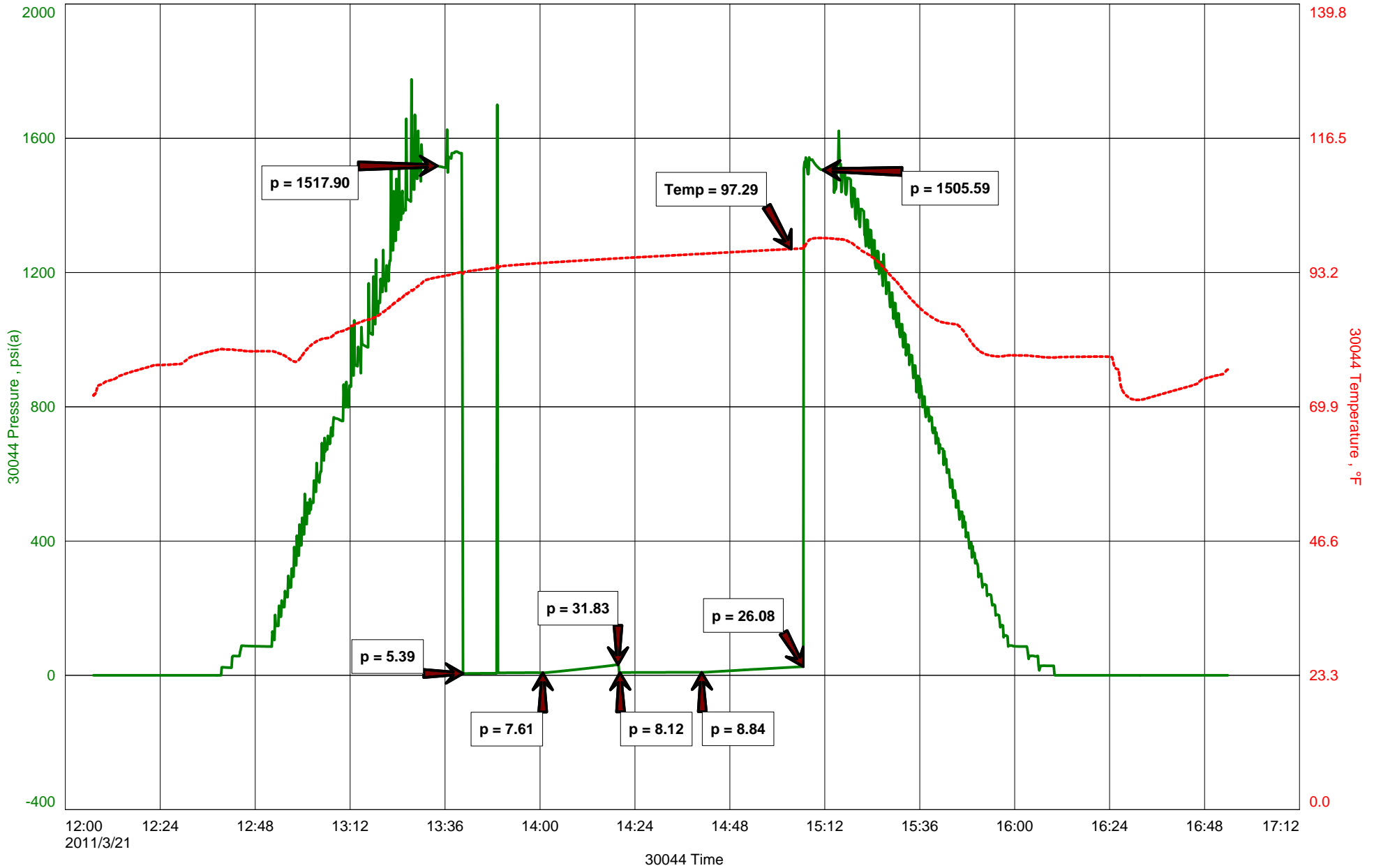
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



L.D. DRLG  
DST#2 3185-3225 LANS C-F  
Start Test Date: 2011/03/21  
Final Test Date: 2011/03/21

MARYS #2-9  
Formation: DST#2 3185-3225 LANS C-F  
Pool: WILDCAT  
Job Number: M122

# MARYS #2-9



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRLG	Job Number	M122
Well Name	MARYS #2-9	Representative	MIKE COCHRAN
Unique Well ID	DST#2 3185-3225 LANS C-F	Well Operator	L.D. DRLG
Surface Location	SEC.9-19S-12W BARTON CO. KS.	Report Date	2011/03/21
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 3185-3225 LANS C-F		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2011/03/21	Start Test Time	12:07:00
Final Test Date	2011/03/21	Final Test Time	14:56:00
		Well Fluid Type	01 Oil
Gauge Name	30044		
Gauge Serial Number			

### Test Results

#### Remarks

RECOVERED:  
2' DM W/ SPECKS OF OIL  
2' TOTAL FLUID

TOOL SAMPLE: DM W/ OIL SPOTS





**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
 TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
 Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
 Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
 Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
 Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
 Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
 Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
 Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
 2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
 Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
 Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
 Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
 Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
 Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

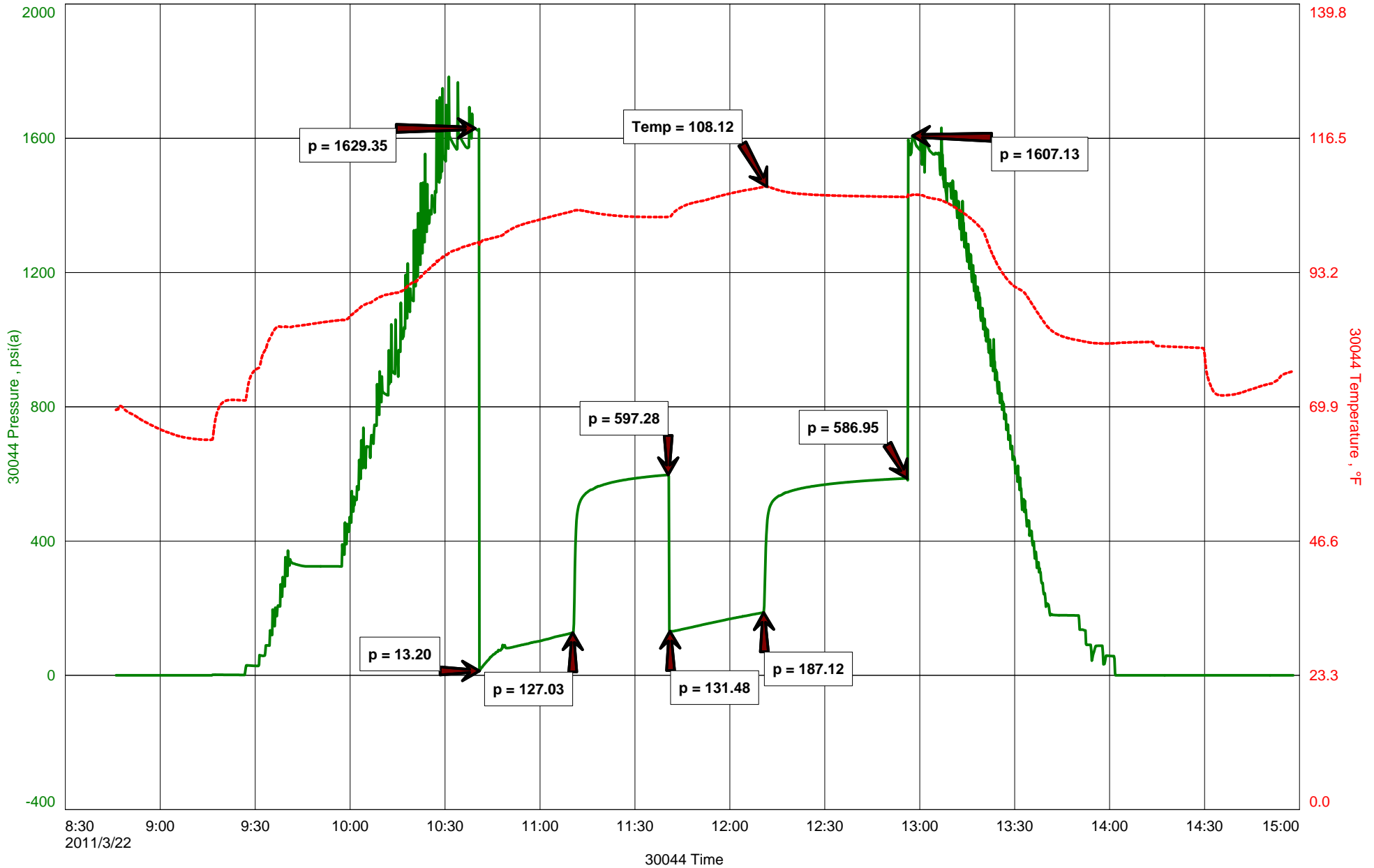
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



L.D. DRLG  
DST#3 3274-3400 LANS H-L  
Start Test Date: 2011/03/22  
Final Test Date: 2011/03/22

MARYS #2-9  
Formation: DST#3 3274-3400 LANS H-L  
Pool: WILDCAT  
Job Number: M123

# MARYS #2-9



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRLG	Job Number	M123
Well Name	MARYS #2-9	Representative	MIKE COCHRAN
Unique Well ID	DST#3 3274-3400 LANS H-L	Well Operator	L.D. DRLG
Surface Location	SEC.9-19S-12W BARTON CO. KS.	Report Date	2011/03/22
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 3274-3400 LANS H-L		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2011/03/22	Start Test Time	08:46:00
Final Test Date	2011/03/22	Final Test Time	14:59:00
		Well Fluid Type	01 Oil
Gauge Name	30044		
Gauge Serial Number			

### Test Results

#### Remarks

RECOVERED:  
177' GIP  
201' GMW 2% GAS, 71% WTR, 27% MUD, THIN SCUM OF OIL  
184' GMW 2% GAS, 95% WTR, 3% MUD  
385' TOTAL FLUID

CHLOR: 60,000 PPM  
RW: .10 @ 82 DEG  
PH: 7.0

TOOL SAMPLE: 1% GAS, 96% WTR, 3% MUD





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

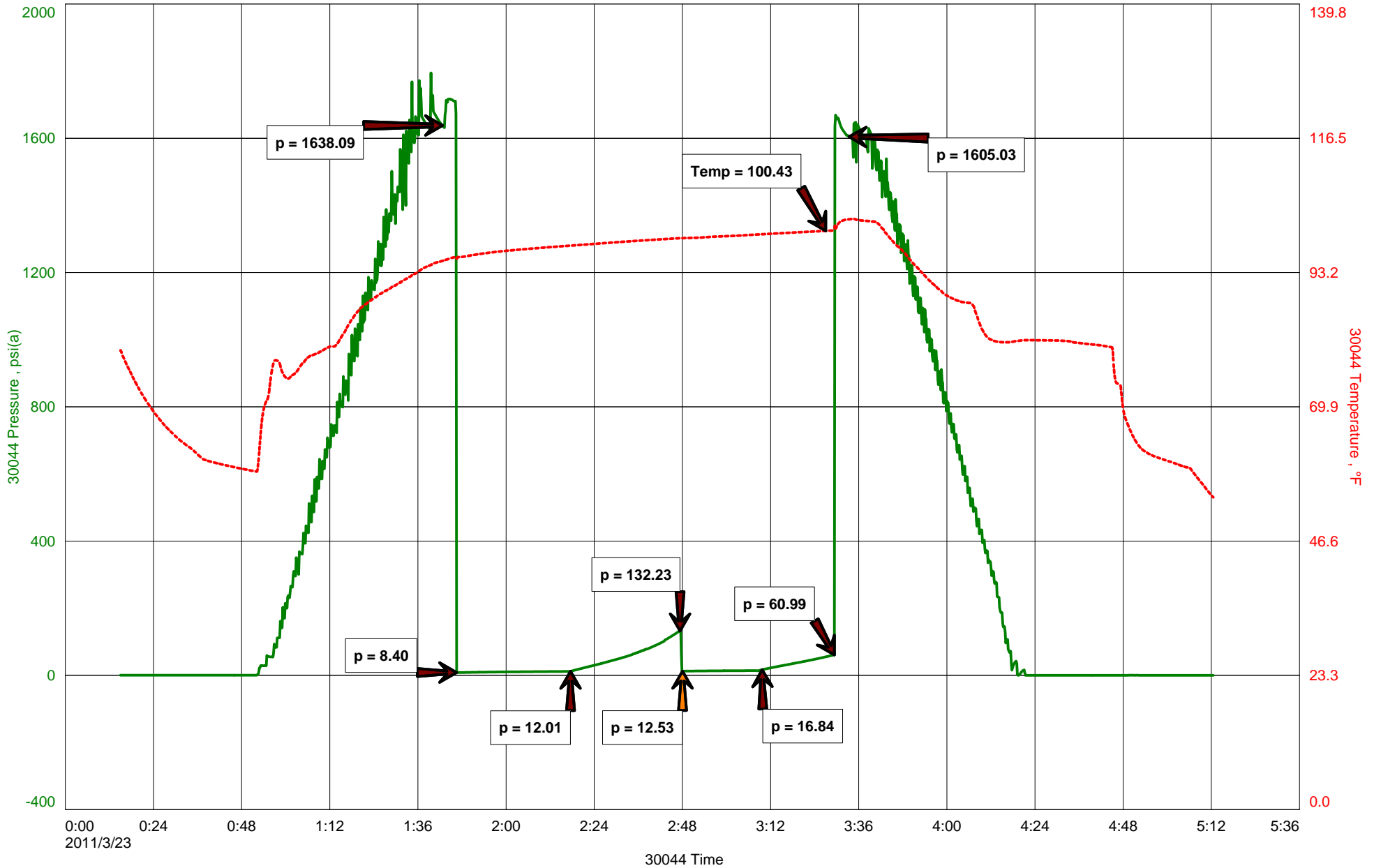
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L.D. DRLG  
DST#4 3387-3460 ARB  
Start Test Date: 2011/03/23  
Final Test Date: 2011/03/23

MARYS #2-9  
Formation: DST#4 3387-3460 ARB  
Pool: WILDCAT  
Job Number: M124

# MARYS #2-9





# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRLG	Job Number	M124
Well Name	MARYS #2-9	Representative	MIKE COCHRAN
Unique Well ID	DST#4 3387-3460 ARB	Well Operator	L.D. DRLG
Surface Location	SEC.9-19S-12W BARTON CO. KS.	Report Date	2011/03/23
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	JOSH AUSTIN
		Test Unit	NO. 1

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#4 3387-3460 ARB		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2011/03/23	Start Test Time	00:15:00
Final Test Date	2011/03/23	Final Test Time	05:12:00
		Well Fluid Type	01 Oil
Gauge Name	30044		
Gauge Serial Number			

### Test Results

#### Remarks

RECOVERED:  
2' DM 100% MUD  
2' TOTAL FLUID

TOOL SAMPLE: DM 100% MUD





**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: \_\_\_\_\_

TIME ON: \_\_\_\_\_  
 TIME OFF: \_\_\_\_\_

Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
 Contractor \_\_\_\_\_ Charge to \_\_\_\_\_  
 Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
 Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Range \_\_\_\_\_ W County \_\_\_\_\_ State **KANSAS**  
 Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft.  
 Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth \_\_\_\_\_ ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
 Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
 Chlorides \_\_\_\_\_ P.P.M. Drill Pipe Length \_\_\_\_\_ ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number \_\_\_\_\_ Test Tool Length \_\_\_\_\_ ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: \_\_\_\_\_  
 2nd Open: \_\_\_\_\_

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

Time Set Packer(s) \_\_\_\_\_ A.M. P.M. Time Started Off Bottom \_\_\_\_\_ A.M. P.M. Maximum Temperature \_\_\_\_\_  
 Initial Hydrostatic Pressure..... (A) \_\_\_\_\_ P.S.I.  
 Initial Flow Period..... Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
 Initial Closed In Period..... Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
 Final Flow Period..... Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period..... Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
 Final Hydrostatic Pressure..... (H) \_\_\_\_\_ P.S.I.

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James C. Musgrove  
Petroleum Geologist

Office  
(520) 588-4250

212 Main St. • P.O. Box 215 • Clarita, KS 67523

Home  
(520) 597-3444

# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

COMPANY <u>L.D. Drilling Inc</u>	ELEVATIONS
LEASE <u>Mary S. #2-9</u>	KB <u>1846</u>
FIELD <u>Knop</u>	DF _____
LOCATION <u>Nw-Se-Se-Se</u>	GL <u>1841</u>
SEC <u>9</u> TWP <u>19s</u> RGE <u>12w</u>	Measurements Are All From <u>KB</u>
COUNTY <u>Barton</u> STATE <u>Kansas</u>	
CONTRACTOR <u>Petromark Drilling (rig#2)</u>	CASING SURFACE <u>8 5/8" @ 350'</u>
SPUD <u>03-17-2011</u> COMP <u>03-24-2011</u>	PRODUCTION _____
RTD <u>3835</u> LTD _____	ELECTRICAL SURVEYS _____
MUD UP <u>2611</u> TYPE MUD <u>Chemical Displaced</u>	<u>None</u>
SAMPLES SAVED FROM <u>2700</u> TO <u>3835</u>	
DRILLING TIME KEPT FROM <u>2700</u> TO <u>3835</u>	
SAMPLES EXAMINED FROM <u>2700</u> TO <u>3835</u>	
GEOLOGICAL SUPERVISION FROM <u>2830</u> TO <u>3835</u>	
GEOLOGIST ON WELL <u>Josh Austin</u>	

FORMATION TOPS	LOG	SAMPLES
Heebner	} No. log	3020 - 1174
Toronto		3038 - 1192
Douglas		3052 - 1206
Brown Lime		3131 - 1285
Wansing		3144 - 1298
Base Kansas City		3389 - 1543
Arbuckle		3435 - 1589
RTD		3835 - 1989

5 1/2" disposal was set and cemented.

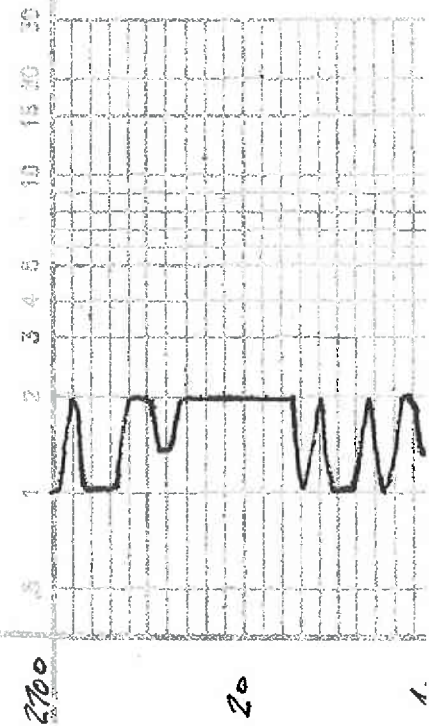
Respectfully submitted,

*Joshua K. Austin*  
Petroleum Geologist

### LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Core sh
- Limestone
- Coll. lime
- Chert
- Dolomite

DRILLING TIME  
Logarithmic Scale)



SAMPLE DESCRIPTIONS

15' core - 1 1/2' x 1 1/2"  
alky dense  
gray/green sh.

REMARKS



LS; cm foss gran  
Poor vis; M/S  
SS

LS; cm  
+ grey soft sh.

LS; cm less chalky Matt  
in part fine gran M/S

LS; Tan buff sh  
Slightly less dense  
gran in part  
to grey-fossil

blk Carb Shale

shale; grey-green  
Silty in part

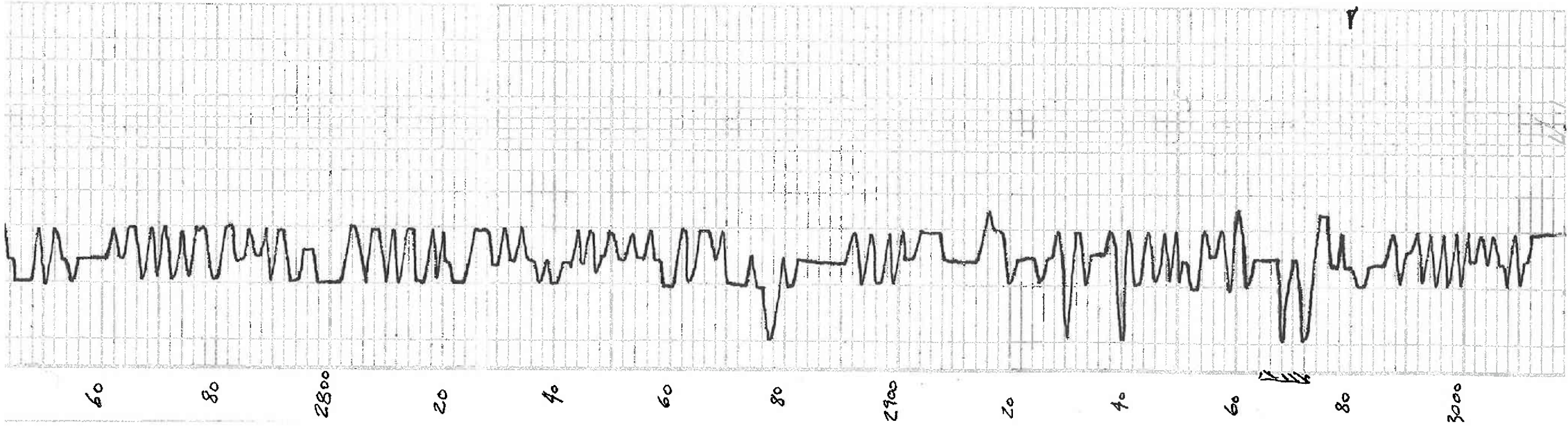
LS; cm - High fxl  
foss in part dense  
Poorly dev; M/S

blk Carb. Sh.

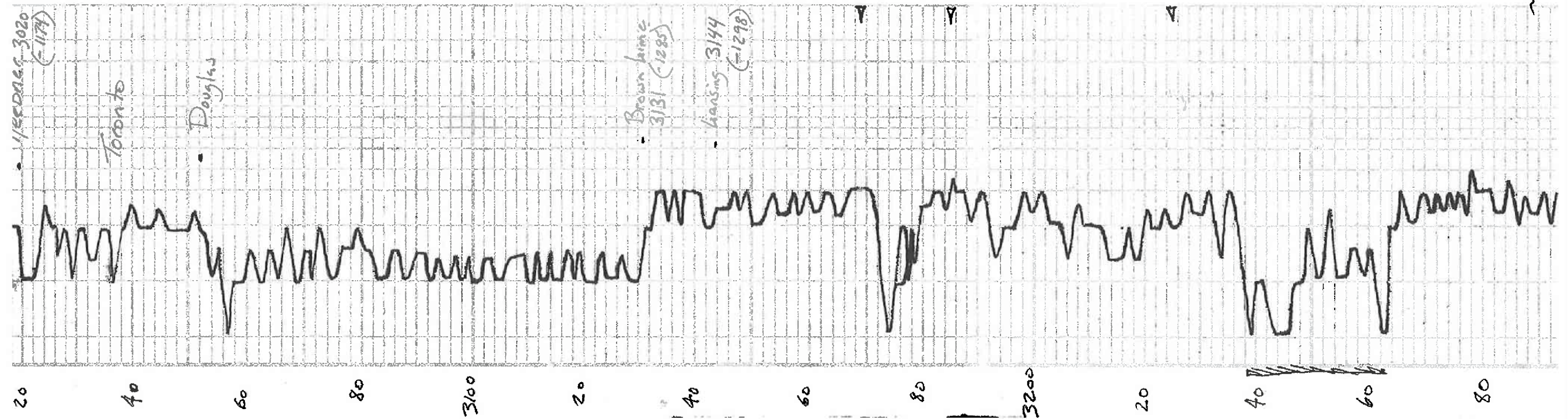
LS; Tan - cm highly coal/foss  
dense Poor vis; M/S  
Slightly dolomitic in part  
chky

LS; cm f-med xl gran  
Sandy in part Slightly dolomitic  
scattered M/S

LS; cm f-med xl  
Slightly dolomitic Poor vis;  
+ blk/ht grey A







blk carb. shale

grayish green sh

ls. blk - cream fxl chlkly  
poorly dev'd ... thin str  
... nodular ...

gry - grayish green silty shale

gry - grayish green silty  
Mica in part shale

shale aa

ls. tan buff fxl  
foss in part

ls. cream chlkly slightly foss  
scant of golden br str to gray-fx  
ft advr

ls. cream tan ool, sub ool  
fx cream br str to fxl  
ft advr

ls. cream fxl chlkly in part, dense  
to tan, very sp. golden br str  
sl. 5% ft advr

ls. gry fxl chlkly in part  
poor vis of br spath str, sparry ss  
very ft advr

ls. gry - cream fxl chlkly dense  
poor vis of ...

ls. tan - cream ool - cream ldkly  
fx good cream - n/s

ls. aa (barren)

ls. cream fxl chlkly silty ool  
poor vis of n/s + blk chlk

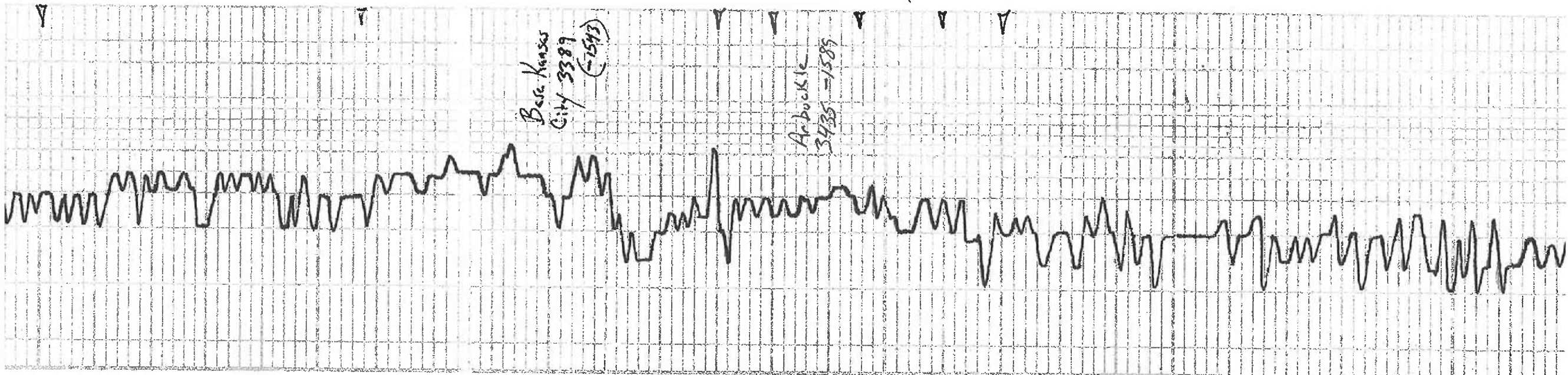
ls. gray - cream fxl shale

DST #1 3134-3185  
30-30-30-30  
Weak blow built to 1"  
Recovery 5' gassy mud  
Pressures ISIP 953  
FSP 904  
FFP 5-13  
FPP 15-22  
ASH 1499  
-1481

DST #2 3185-3225  
20-20-20-20  
Blow very weak - none  
Recovery 2' mud w/  
few oil spots  
Pressures ISIP 32 PSI  
FSP 26 "  
IFP 5-8 "  
FFP 8-9 "  
ASH 1518 "  
-1506



3300 20 40 60 80 3400 20 40 60 80 3500 20 40 60



Bare Kansas  
City 3389  
(-1593)

Auribuck  
3435 = 1589

15. Tan med. x. f. med. xl. suc.  
16. Tan med. x. f. med. xl. suc.  
17. Tan med. x. f. med. xl. suc.  
18. Tan med. x. f. med. xl. suc.  
19. Tan med. x. f. med. xl. suc.  
20. Tan med. x. f. med. xl. suc.

21. Tan med. x. f. med. xl. suc.  
22. Tan med. x. f. med. xl. suc.  
23. Tan med. x. f. med. xl. suc.  
24. Tan med. x. f. med. xl. suc.  
25. Tan med. x. f. med. xl. suc.

26. Tan med. x. f. med. xl. suc.  
27. Tan med. x. f. med. xl. suc.  
28. Tan med. x. f. med. xl. suc.  
29. Tan med. x. f. med. xl. suc.  
30. Tan med. x. f. med. xl. suc.

31. Tan med. x. f. med. xl. suc.  
32. Tan med. x. f. med. xl. suc.  
33. Tan med. x. f. med. xl. suc.  
34. Tan med. x. f. med. xl. suc.  
35. Tan med. x. f. med. xl. suc.

36. Tan med. x. f. med. xl. suc.  
37. Tan med. x. f. med. xl. suc.  
38. Tan med. x. f. med. xl. suc.  
39. Tan med. x. f. med. xl. suc.  
40. Tan med. x. f. med. xl. suc.

41. Tan med. x. f. med. xl. suc.  
42. Tan med. x. f. med. xl. suc.  
43. Tan med. x. f. med. xl. suc.  
44. Tan med. x. f. med. xl. suc.  
45. Tan med. x. f. med. xl. suc.

46. Tan med. x. f. med. xl. suc.  
47. Tan med. x. f. med. xl. suc.  
48. Tan med. x. f. med. xl. suc.  
49. Tan med. x. f. med. xl. suc.  
50. Tan med. x. f. med. xl. suc.

51. Tan med. x. f. med. xl. suc.  
52. Tan med. x. f. med. xl. suc.  
53. Tan med. x. f. med. xl. suc.  
54. Tan med. x. f. med. xl. suc.  
55. Tan med. x. f. med. xl. suc.

56. Tan med. x. f. med. xl. suc.  
57. Tan med. x. f. med. xl. suc.  
58. Tan med. x. f. med. xl. suc.  
59. Tan med. x. f. med. xl. suc.  
60. Tan med. x. f. med. xl. suc.

DST #3 3274-3400  
30-30-30-45  
Blow fair OBB in 30 min.  
Frack fair built to 9"  
Recovery 177' GIP  
385' GMW  
Pressure, ISIP 597 ps  
FSIP 587 "  
IFP 13-127 "  
FFP 131-187 "  
HSH 1629 "  
-1607

DST #4 3387-3460  
30-30-20-20  
Blow built to 1/2"  
Recovery 2' mud  
Pressure, ISIP 132 ps  
FSIP 61 "  
IFP 8-12 "  
FFP 13-17 "  
HSH 1698 "  
-1605

Gry - Mar - green shale  
Orange - red Δ ool in part heavy  
Dolomite - cr. f. med. xl. suc. w/s  
t. brack. red sh. t. orange-red Δ

Dolomite, lg. gry. f. med. xl.  
Poor vis. t. blk. sh. NSFO no ader  
Dol. crm - tan med. xl. f. xl. suc.  
spotty brack. spotty 500 ft ader

dol. crm - wh. f. med. xl. poor  
xl. suc. dense to wh. Δ w/s  
dol. crm - tan suc in part w/s

Dolomite - tan - buff - crm. f.  
med. xl. suc. 1-2 ft type  
t. blk. brack. Δ w/s

dol. tan - crm - lg. gry. f. xl.  
slightly suc. few suc. t.  
dense t. Δ tan oil w/s

dolomite: lg. gry - wh. f. med.  
xl. sandy in part suc.



Dol. wh. H. grey Mal. sl.  
Poorly de. c. thin. - n/s

dolomite wh. - H. grey fxl  
Suc. Scatt. /

{

dol. aa wh. - tan fxl

dolomite H. grey fxl suc.

in part fr. blk. - V. grey.

Slightly dy. n/s

{

dol. aa sandy in part

trace wh. H. grey A

dol. wh. H. grey f. mal. x

few scatt. fr. + wh. A

dol. aa sandy in part

{

dol. wh. grey - pink fxl

Sandy fr. + Qtz

{

dol. aa + blk. grey shale

if Fe<sub>2</sub>O<sub>3</sub> inclusions

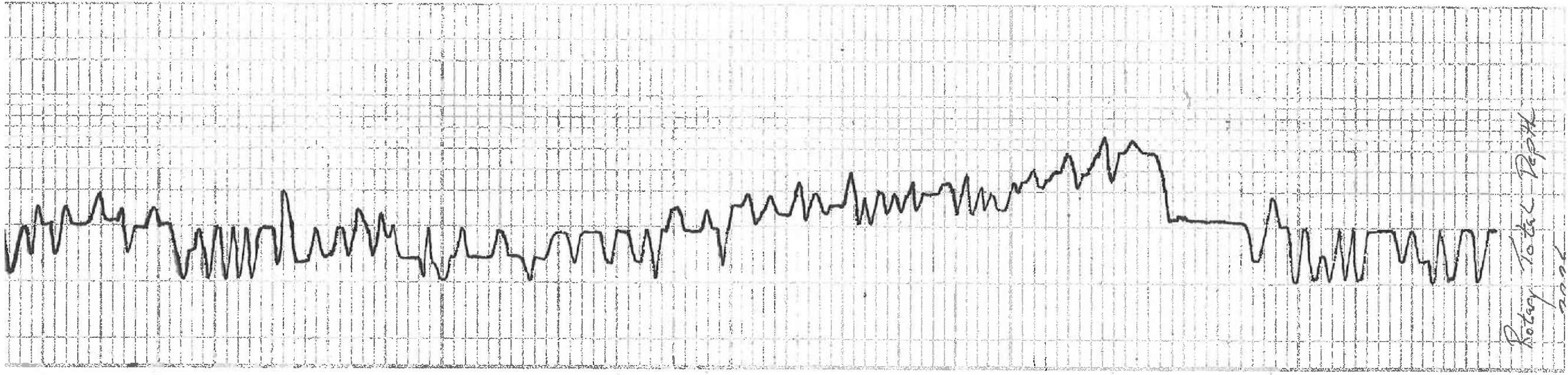
Dol. H. grey - wh. pink

metal. dms in part

Poorly de. c. + Qtz

Rotary Total Depth  
2001

80  
3600  
20  
10  
60  
80  
3100  
20  
10  
60  
80  
3800  
20



dot: wh. gyp - pink - 3x

Sandy fr. to 412

}}

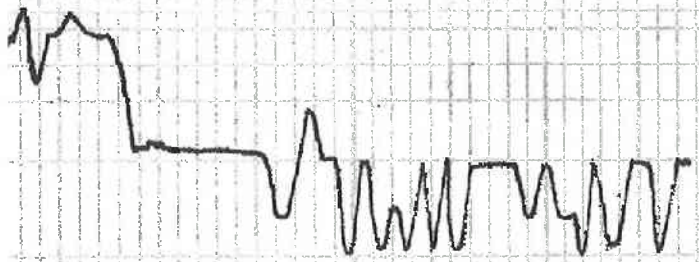
dot: ca. + blk. gyp shale

ly. Fe<sub>2</sub>O<sub>3</sub> inclusions

Dot: H. gyp - wh. pink

fractured chert in part

poorly dev'd + Qtz



Rotary Total Depth

3835

80

3800

30