



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Knighton Oil Company, Inc.
Well Name	BERLAND (SOLOMAN) 7-7
Doc ID	1053996

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3098	3104	Topeka	

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5010
name Knighton Oil Company, Inc.
address 207 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918

Contractor: license # N/A
name

Wellsite Geologist N/A
Phone
PURCHASER Clear Creek

Designate Type of Completion
New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator Don Pratt
Well Name #7 Solomon "A"
Comp. Date 9-16-52 Old Total Depth 3660

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-05-52 9-16-52 11-22-52
Spud Date Date Reached TD Completion Date

Total Depth 3660 PBDT

Amount of Surface Pipe Set and Cemented at 160' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

API NO. 15

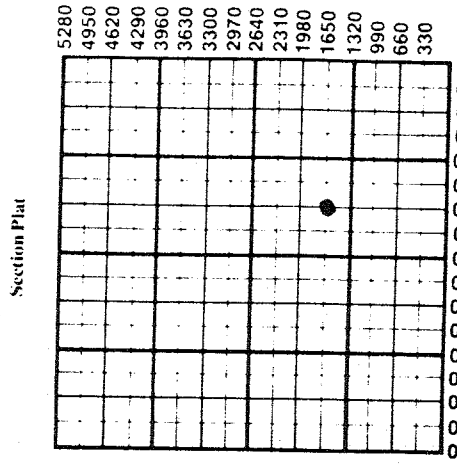
County Ellis
C S $\frac{1}{2}$ NW SE Sec 28 Twp 11S Rge 19 East
(location)

1650 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Berland (Solomon) Well# 7-7

Field Name Solomon
Producing Formation Topeka

Elevation: Ground 2102 KB 2105



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-7788

Signature: Earl M. Knighton, Jr.
Title: President
Date: Dec 11th day of December
Notary Public: Dawn S. Schmeissner
Date Commission Expires: 5-20-86
Circular stamp: DANIEL S. SCHMEISSNER NOTARY PUBLIC My Appt. Exp. 5-20-86
Rectangular stamp: RECEIVED STATE CORPORATION COMMISSION INFORMATION DIVISION Wichita, Kansas Form ACO-1 (7-84)

SIDE TWO

Operator Name Knighton Oil Co any Lease Name Berland Well # 7 EC 28 TWP 11S RGE 19
 (Solomon)

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Rock	0	40
Shale	40	160
Shale	160	360
Shale	360	850
Shale, sand, redbed	850	1400
Anhydrite	1440	1520
Shale	1520	1610
Shale & Lime	1610	1770
Shale & Lime	1770	1980
Shale & Lime	1980	2120
Shale & Lime	2120	2260
Limestone	2260	2365
Lime & Shale	2365	2435
Lime	2435	2475
Lime & Chert	2475	2560
Shale & Lime	2560	2775
Shale & Lime	2775	2900
Shale & Lime	2900	3072
Topeka	3072	3112
Lime & Shale	3112	3292
Heebner	3292	3297
Lime & Shale	3297	3310
Toronto	3310	3333
Lans/KC	3333	3559
Shale & Lime	3559	3598
Conglomerate	3598	3610
Simpson Shale	3610	3630
Arbuckle	3630	3660
RTD	3660	

Purpose of string	CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used					
	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used
Surface Production Liner (welded)	12 1/4 7 7/8 -	8 5/8" 5 1/2" 4 1/2"	23# 14# 8.6#	160' 3660' 3618'	Common Common 50-50 Poz	100 sx 100 Sx 150 Sx
						unk unk 4% Gel
PERFORMANCE RECORD						
shots per foot	specify footage of each interval perforated					
4	3098 - 3104					
	Acidize w/500 gal MCA & 4000 gal 28% HCL					
	Squeeze Liner (weld leak) 150.sx					
	Squeeze Liner (weld leak) 150.sx					
	Squeeze Liner (weld leak) 30.sx					
TUBING RECORD						
size	set at					
2 3/8"	packer at					
	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Date of First Production	2-03-81					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity		
	2		7	CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) 3098 - 3104
 PRODUCTION INTERVAL 3098 - 3104
 Dually Completed
 Commingled

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 14, 2011

Earl M. Knighton, jr
Knighton Oil Company, Inc.
1700 N WATERFRONT PKY
BLDG 100 STE A
WICHITA, KS 67206

Re: Plugging Application
API 15-051-01711-00-01
BERLAND (SOLOMAN) 7-7
SE/4 Sec.28-11S-19W
Ellis County, Kansas

Dear Earl M. Knighton, jr:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 11, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550