

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	1,000	Spot Description:	
	montn	aay	year	(Q/Q/Q/Q) Sec Twp S. R [E \
OPERATOR: License#				feet from N / S Line	of Section
lame:				feet from E / W Line of	of Section
ddress 1:				Is SECTION: Regular Irregular?	
address 2:				(Note: Locate well on the Section Plat on reverse side)	
City:	State:	Zip:	+		
Contact Person:				County:	
Phone:				Lease Name: Well #:	
ONTE ACTOR III				Field Name:	
CONTRACTOR: License#					5 N
lame:				Target Formation(s):	
Well Drilled For:	Well Clas	ss: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infie	ld	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Stora		l Ext.	Air Rotary	Water well within one-quarter mile:	s UN
Dispo		_	Cable	Public water supply well within one mile:	s 🔲 N
Seismic ; #		_] = =:=:=	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I II	
If OWWO: old well	information as fo	ollows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da					
Original Completion D	xt6	_ Original lota	г Берин.	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore	?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				_	
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR)	
KCC DKT #:					s \square N
				If Yes, proposed zone:	· Ш'
				ii 163, proposed 20116.	
			AF	FIDAVIT	
The undersigned hereby	affirms that the	drilling, compl	etion and eventual p	ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow	ving minimum re	quirements w	ill be met:		
Notify the appropri	ate district office	e prior to spuc	dding of well:		
2. A copy of the appropri				h drillina ria:	
. ,				t by circulating cement to the top; in all cases surface pipe shall be set	
				ne underlying formation.	
If the well is dry ho	le, an agreemer	nt between the	operator and the dis	strict office on plug length and placement is necessary <i>prior to plugging</i> ,	
			, ,	ged or production casing is cemented in;	
				ed from below any usable water to surface within 120 DAYS of spud date.	
			J	133,891-C, which applies to the KCC District 3 area, alternate II cementing	g
must be completed	I within 30 days	of the spud da	ate or the well shall b	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.	
ubmitted Electro	nically				
				Remember to:	
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notificat	ion
API # 15				Act (KSONA-1) with Intent to Drill;	
Conductor pipe required				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required		I	501	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe re-	quired	fee	et per ALT. UIUII	 File acreage attribution plat according to field proration orders; 	
Minimum surface pipe red Approved by:	•			- Notify appropriate district office 48 hours prior to workover or re-entry;	
				 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days));
Approved by:	s:			- Notify appropriate district office 48 hours prior to workover or re-entry;);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



feet from feet from

SEWARD CO. 3390' FEL

N /

E /

S Line of Section

1980' FSL

W Line of Section

For KCC Use ONLY	
API # 15	_

Operator: __

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Number:	
:	SecTwpS. R L E L W
ber of Acres attributable to well:	is occitori. regular or irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
•	PLAT arest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	h a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
Φ	5115 ft.
7	EXAMPLE :

NOTE: In all cases locate the spot of the proposed drilling locaton.

3245 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053998

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1053998

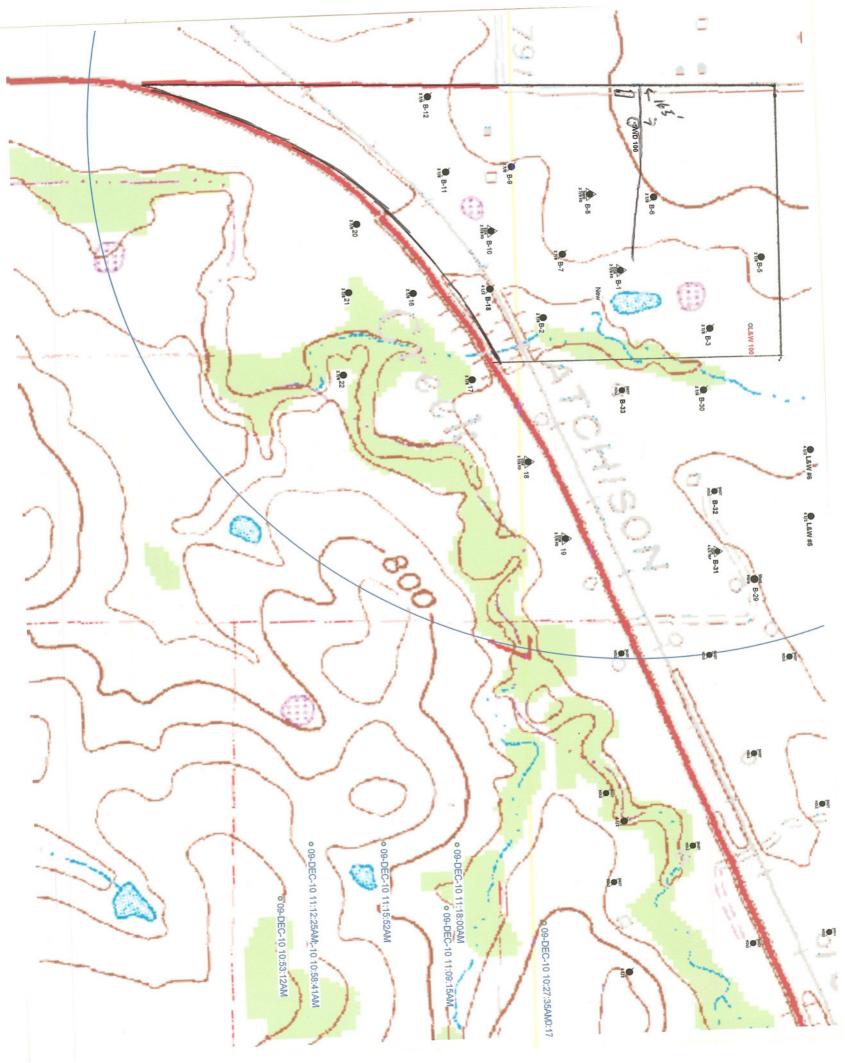
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: State: Zip:+			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
[_		



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission Sam Brownback, Governor

April 14, 2011

John Long Long and Ware Oil, a General Partnership PO BOX 554 WYNONA, OK 74081

Re: Drilling Pit Application
Bish SWD 100
NW/4 Sec.07-34S-14E
Montgomery County, Kansas

Dear John Long:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.