

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:		
month day	year	Sec TwpS	S. R 🗌 E 🔲 W	
OPERATOR: License#		(Q/Q/Q/Q) feet from N	/ S Line of Section	
Name:		feet from E	/ W Line of Section	
Address 1:		Is SECTION: Regular Irregular?		
Address 2:		(Note: Locate well on the Section Plat on re	ovorco cido)	
Dity: State: Zip:	_	County:	,	
Contact Person:		Lease Name:		
Phone:		Field Name:		
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No	
Name:		Target Formation(s):		
		Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type I	чиртноти.	Ground Surface Elevation:		
	ud Rotary	Water well within one-quarter mile:	Yes No	
	rRotary	Public water supply well within one mile:	Yes No	
	able	Depth to bottom of fresh water:		
Seismic ;# of HolesOther		Depth to bottom of usable water:		
Other:		Surface Pipe by Alternate:		
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:		
_		Length of Conductor Pipe (if any):		
Operator:		Projected Total Depth:		
Well Name: Original Total 5		Formation at Total Depth:		
Original Completion Date: Original Total D		Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:				
Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR		
KCC DKT #:		Will Cores be taken?	Yes No	
		If Yes, proposed zone:		
		11 100, proposod 20110.		
	AFFIDA			
The undersigned hereby affirms that the drilling, complet	on and eventual plugging	g of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will	e met:			
1. Notify the appropriate district office <i>prior</i> to spuddi	na of well:			
2. A copy of the approved notice of intent to drill shall		ing rig;		
3. The minimum amount of surface pipe as specified	,	0 17	shall be set	
through all unconsolidated materials plus a minimu				
4. If the well is dry hole, an agreement between the o			r to plugging;	
5. The appropriate district office will be notified before6. If an ALTERNATE II COMPLETION, production pip	. 55		C of anud data	
		91-C, which applies to the KCC District 3 area, altern		
		aged. <i>In all cases, NOTIFY district office</i> prior to an		
,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
ubmitted Electronically				
ubilitied Liectroffically	_			
For KCC Use ONLY		member to:		
		File Certification of Compliance with the Kansas Surface	Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfee		File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da	to	
	_ L			
Minimum surface pipe requiredfeet p	^ 1 T 1 11			
	er ALT. UIUIII - F	File acreage attribution plat according to field proration o	rders;	
Minimum surface pipe required feet p Approved by: This authorization expires:	er ALT.		rders; er or re-entry;	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

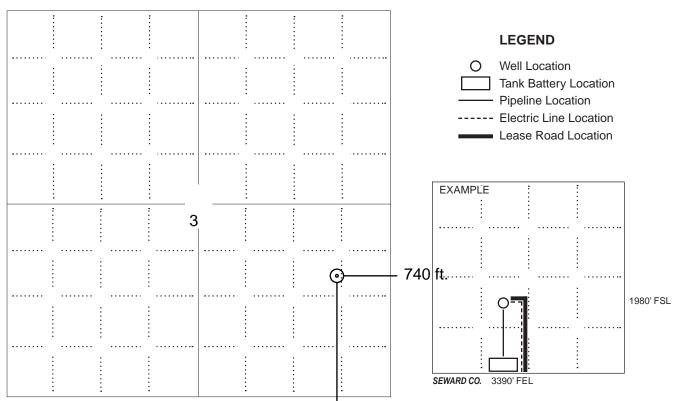
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locator.

1655 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054005

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit Drilling Pit If Existing, date constructed:		SecTwpR East West West South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
Is the pit located in a Sensitive Ground Water A		(bbls)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		inter integrity, in	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inforr	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of work	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			be closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1054005

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
	County:		
Address 1:	Lease Name: Well #:		
Address 2: City: State: Zip: +			
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
Submitted Electronically			
	_		

For KCC Use ONLY	
API # 15	-

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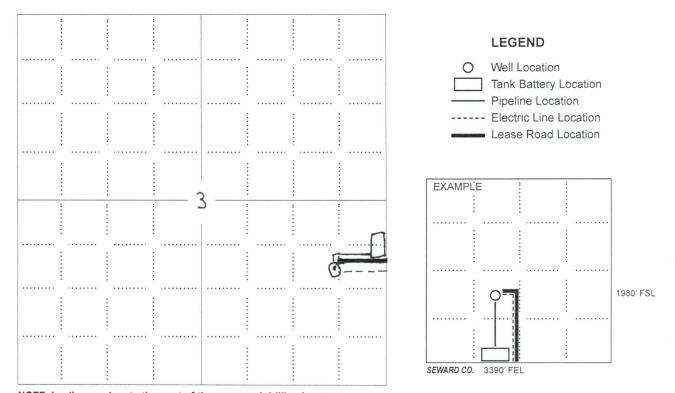
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Baird Oil Company LLC	Location of Well: County: Norton		
Lease: Anna			
Well Number: 1-3			
Field: Wildcat	Sec. 3 Twp. 4 S. R. 21 E W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _NESWNESE	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
Number of Acres attributable to well:	Sec. 3 Twp. 4 S. R. 21 E W Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.		

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