

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1054097

Form CP-4  
March 2009

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic

Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_

ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



## **BASIC**

#### ENERGY SERVICES

#### PRESSURE PLUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

**FIELD SERVICE TICKET**

1717 01317 A

DATE      TICKET NO

DATE OF JOB 3-7-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.: 100		
CUSTOMER LD Drilling Inc		LEASE Choctaw		1-2		WELL NO.			
ADDRESS		COUNTY Gove		STATE KS					
CITY	STATE	SERVICE CREW T. Chavez, Aben, Victor							
AUTHORIZED BY Terry Bennett		JOB TYPE: Surface 742							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3-7-11	AM PM	TIME 360
19820	12978			19824		ARRIVED AT JOB	3-7-11	AM PM	900
	19919					START OPERATION	3-7-11	AM PM	1120
						FINISH OPERATION	3-8-11	AM PM	1200
						RELEASED	5	AM PM	17250
						MILES FROM STATION TO WELL			100

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP

SIGNED: John Wilson  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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**CHEMICAL / ACID DATA:**

**SUB TOTAL**

16599 25

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
		TOTAL

**SERVICE  
REPRESENTATIVE**

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER/OPERATOR/CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

## Cement Report

Customer <u>LO Drilling Inc</u>		Lease No.		Date <u>3-7-11</u>	
Lease <u>Charlie</u>	Well # <u>1-2</u>	Service Receipt <u>01317</u>			
Casing <u>8 1/2 24#</u>	Depth <u>311</u>	County <u>Gove</u>	State <u>KS</u>		
Job Type <u>Surface 24#</u>	Formation	Legal Description <u>2-15-30</u>			
Pipe Data			Perforating Data		Cement Data
Casing size <u>8 1/2 24#</u>	Tubing Size	Shots/Ft		Lead	
Depth <u>311</u>	Depth	From	To		
Volume <u>1865</u>	Volume	From	To		
Max Press <u>500</u>	Max Press	From	To	<u>Tail in 60-40-02</u>	
Well Connection <u>8 1/2</u>	Annulus Vol.	From	To	<u>2255k 390cc.</u>	
Plug Depth <u>290</u>	Packer Depth	From	To	<u>1/4# Cello</u>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
800					<u>Arrive On Location</u>
830					<u>Safety Meeting - Rig Up</u>
1120	700		.5	.5	<u>Pressure Test</u>
1130	250		50	3.5	<u>Pump out @ 14.8#s</u>
1145					<u>Wash Up Drop Plug</u>
1150	200		18.2	30	<u>Displace</u>
1200	300				<u>Shut in Head Top of Plug</u>
					<u>@ 280'</u>
					<u>Cement To Surface</u>
					<u>Rig Running in Casing</u>
					<u>Thanks for Using Basic Energy Services</u>
Service Units	<u>19920</u>	<u>12978-19919</u>	<u>19827-</u>		
Driver Names	<u>I. Chavez</u>	<u>Ruben M</u>	<u>Victor</u>		

Customer Representative

Gary Bennett

Station Manager

Israel Chavez

Cementer

Taylor Printing, Inc.



## **BASIC**

#### ENERGY SERVICES

## PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

## FIELD SERVICE TICKET

1717 01577 A

DATE TICKET NO.

DATE OF JOB 3/16/11	DISTRICT 1717	NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. Drilling Inc	LEASE Charlie	1-2 WELL NO.							
ADDRESS	COUNTY Gove	STATE KS							
CITY	STATE	SERVICE CREW E. Choco, Rubin, Pratt, Davis, Chris V.							
AUTHORIZED BY Terry Bennett	JRB	JOB TYPE: MA 242							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3/16/11	AM PM	TIME 1200
19820	7		6	19900	6	ARRIVED AT JOB		AM PM	100
			7	19918	2	START OPERATION		AM PM	280
						FINISH OPERATION		AM PM	540
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			100

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: John W. L.

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

**CHEMICAL / ACID DATA:**

**SUB TOTAL**

6038 103

## SERVICE & EQUIPMENT

**%TAX ON \$**

## MATERIALS

**%TAX ON \$**

TOTAL

**SERVICE  
REPRESENTATIVE**

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER/OPERATOR/CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

## Cement Report

Customer L.D. Drilling Inc.		Lease No.		Date 3-16-11	
Lease Charlie	Well # 1-2		Service Receipt 01577		
Casing 4 1/2 DP	Depth 2105	County Gove	State KS		
Job Type PTA 242	Formation	Legal Description 2-15-30			
Pipe Data			Perforating Data		Cement Data
Casing size		Tubing Size 4 1/2 DP.	Shots/Ft		Lead
Depth		Depth 2105	From	To	
Volume		Volume 24615	From	To	
Max Press		Max Press 500	From	To	Tail in 60-40P0Z 2050
Well Connection		Annulus Vol. -	From	To	4.86 Gal 6.9 Gal SK
Plug Depth		Packer Depth -	From	To	1.43 Gal SK
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
100					Arrive On Location
105					Safety Meeting Rig Up
150					Pressure Test
200	150	16.3	2.0		Pump 25sk cmt @ 13.7#3 @ 2105'
1410	100	24	4.5		Displace w/ 210# mud
1500	100	25	3.5		Pump 100sk cmt @ 13.7# @ 1100'
1520	75	14	4.5		Displace w/ 210# mud
1600	75	10	3.0		Pump 40sk cmt @ 13.7# @ 360'
1610	50	3.5	2.5		Displace w/ Water
1630	25	2.5	20		Pump 10sk cmt @ 30'
1700	25	7.6	20		Rat Hole pump 30sk
					Job Complete
					Thanks For Using Basic Energy Services
Service Units	19820	30464-4919	19960-19918		
Driver Names	Charlie	Robert M.	Scott - Chris V.		

L.D. Davis  
 Customer Representative

Jerry Bennett  
 Station Manager

James Oliver  
 Cementer