

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054120

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
lame:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
t is agreed that the following minimum requirements will be met:	35 3
Notify the appropriate district office <i>prior</i> to spudding of well;	
	drilling rig:
<ol> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each</li> <li>The minimum amount of surface pipe as specified below <i>shall be set</i> b</li> </ol>	3 <i>5</i>
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Side Two



**EXAMPLE** 

SEWARD CO. 3390' FEL

990 ft.....

1980' FSL

For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Loc	cation of W	/ell: County:	
Lease:									feet from N / S Line of Section
Well Number:									feet from E / W Line of Section
Field:				C		_S. R			
Number of Acres attr						15 (	Section:	Regular or	Irregular
						If S			well from nearest corner boundary.
				d electrical	the neares lines, as i	required b		sas Surface Owner	e predicted locations of Notice Act (House Bill 2032).
	:		: : :	:					LECEND
	:		:	:	:				LEGEND
									<ul> <li>Well Location</li> <li>Tank Battery Location</li> <li>Pipeline Location</li> <li>Electric Line Location</li> <li>Lease Road Location</li> </ul>
••••	:		:	:					

NOTE: In all cases locate the spot of the proposed drilling locaton.

27

990 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

054120

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A			SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l			
Yes No	Artificial Liner?  Yes N	lo	There is the presented in a place into the total association			
Pit dimensions (all but working pits):  Depth fro	Length (fee					
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	l utilized in drilling/workover:			
Number of producing wells on lease:		Number of worl	king pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.			
Submitted Electronically						
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	her:	Parmi	t Date: Lease Inspection: Yes No			



#### Kansas Corporation Commission Oil & Gas Conservation Division

1054120

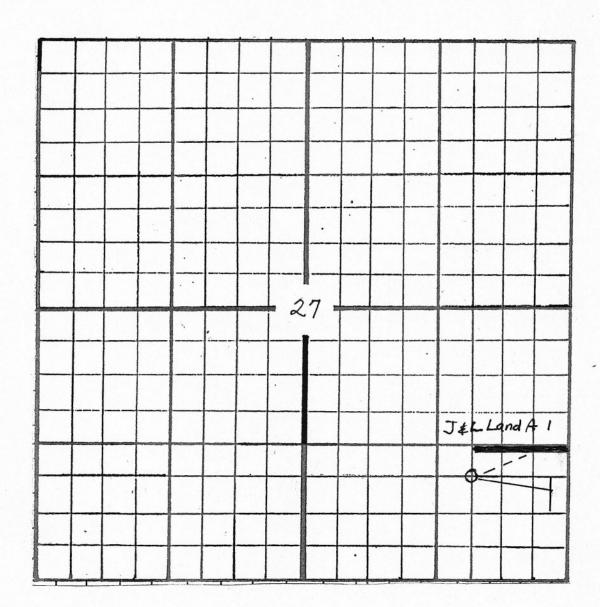
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_



STATE OF KANSAS STATE CORPORATION COMMISSION 130 S. MARKET, ROOM 2078 WICHITA, KS 67202

WELL	<b>PLUG</b>	GING	RECORD
	K.A.R.	82-3-	117

API NUMBER 15-195-22 8 - 00-01 LEASE NAME J.L.Land A

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBE	ĒR	_1_			
990	_Ft.	from	s	Section	Line

	and return to Cons. Div. office within 30 days.	330 990		Section Li	١
LEASE OPERATOR Landmark Resources, Inc.  ADDRESS 1616 Voss Rd,Ste 150, Houston, Tx. 7  PHONE # 316-755-3523	#6113	SEC 27 T COUNTY Date Well C	WP <u>15s</u> Trego ompleted	RGE 21 7/1/93	ne W (
Character of Well <u>Oil</u> (Oil, Gas, D & A, SWD, Input, Water Supply	Well)	Plugging Co Plugging Co		7/14/05 7/14/05	
The plugging proposal was approved on  by Roger Moses	7/13/05		(KCC E Agent's	(date) District	
Is ACO-1 filed? Yes If not,	is well log attached?				
Producing Formation <u>Cherokee</u> [	Depth to Top 4198	Bottom 4	201	T.D. <u>437</u>	'5
Show depth and thickness of all water, oil a	nd gas formations.				
OIL, GAS OR WATER RECORDS		CASING RECC	RD		

		anomo Kzocki						
Formation	Content	From	То	Size	Put In	Pulled out		
Cherokee	Oil & Water	0	292	8 5/8"	292	0		
		0	4340	5 1/2"	4371	0		

Describe in detail the manner in which the well was plugged, indicating where the mud was fluid placed and the method or methods used in introducing it into the hole. If cement or other plug were used RECEIVED the character of same and depth placed, from \_\_\_\_\_\_ feet to \_\_\_\_\_ feet each set. KANSAS CORPORATION COMMISSION CIBP @ 4214

3800'-4200' w/ 30 sx cement + 200# hulls

0-1800 w/ 107 sx cement. Press to 1200#

DEC 17 2007

Name of Plu	gging Contractor	Swift Services, Inc.		License N	CONSERVATION DIVISION  3 2/88/24 KS
Address	P.O. Box 466n Nes	ss City, KS. 67560			
NAME OF P	ARTY RESPONSIBI	E FOR PLUGGING FEES:	Landmark Resources,	Inc.	
STATE OF K	CANSAS COUNTY	OF Sedgwick	· · · · · · · · · · · · · · · · · · ·	*****	_ , \$\$.

Charles Schmidt (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that

the same are true and correct, so help me God.

(Signature)

(Address)

1321 W. 93rd N., Valley Center, KS 67147

SUBSCRIBED AND SWORN TO before me this

day of

December

2007

TRISHA L. SCHMIDT Notary Public - State of Kansas

Ny Appt. Expires 3-28-08

My commission Expires:

Form CP-4 Revised 05-88