

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[\bigver_ V
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

erator:						_ LO	cation of vv	eii: Coun	ту:				
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Number:									fe	et from	E /	W Line	of Section
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054121

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.				
	KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1054121

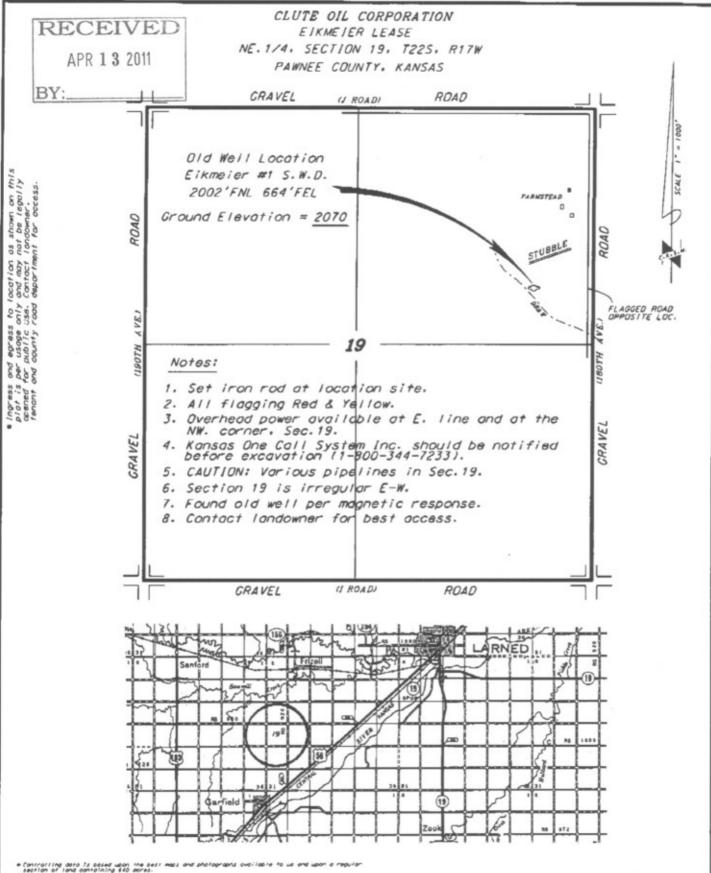
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							



Approximate section lings were determined using the mormol standard of core of officed Surveyor's procticing in the state of conseq. The section contents, which as noticed more precise section (final wars not necessarily isocored, and the section corrected the difficient (door of the section of the difficient of contents). Therefore, the observator security and service are opposing this and and off office approached. Therefore, the observator security into service are opposing this and and off office approached. Therefore, the observator security into the section of the section of section of the sec

April 11. 2011

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

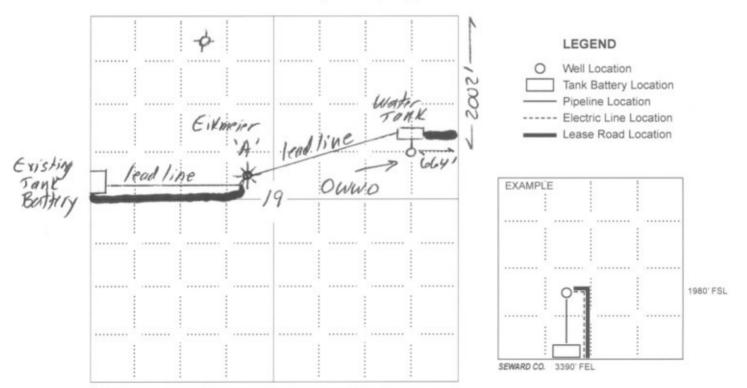
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Clute Oil Corporation	Location of Well: County: Pawnee						
Lease: Eikmeier	2,002	feet from N / S Line of Section					
Well Number: #1	664	feet from X E / W Line of Section					
Field: Eikmeier	Sec. 19 Twp. 22	S. R. <u>17</u> E 🔀 W					
Number of Acres attributable to well: 320 QTR/QTR/QTR of acreage: N/2	Is Section: Regular o	or 🔀 Irregular					
		ate well from nearest corner boundary.					

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-145-20587-0000

WELL PLUGGING RECORD

Make Required Affidavit		Pawnee	Cour	ty. Sec.]	9 Twp.	22S Rge. 17W F/W			
Location as "NE/CNWASWA" or footage from lines									
Conservation Division		C SE NE							
State Corporation Comm.	Lease (2011.	ith Dril	ling Corpo	ration, I	nc.			
245 North Water Wichita, KS 67202	Lease N	ame <u>Eikr</u>	neier #1		We	11 No. 1			
Office Address Suite 600, 200 West Douglas, Wichita, Ks 67 Character of Well (Completed as Oil, Gas or Dry Hole)									
		D:	y Hole						
Date Well completed April 10, 1979 19									
Application for plugging filed April 9, 1979 19									
Application for plugging approved April 9, 1979 19									
Plugging commenced 4:00 AM, April 10, 1979									
	Plugging completed 6:00 AM, April 10, 1979 19 Reason for abandonment of well or producing formation								
	Reason	ior aband	onment c			g formation			
1	If a ny	oduot na w	11 10 0	Dry Ho		last production			
	11 a p1	odderng w	SII IS 9	ibandoned,	date of .	last production 19			
	Was per	mission o	otained	from the	Conservati	on Division or			
Locate well correctly on above Section Plat	5			ing was con		Yes			
Name of Conservation Agent wh					Leo Masser	7			
Producing formation	Dep	th to top	Вс	ottom	Total Der	oth of Well 42401			
Show depth and thickness of a	ll water, oil	and gas	formatio	ons.		And the control of th			
OTT CAS OR WAMER DISCORDS									
OIL, GAS OR WATER RECORDS						CASING RECORD			
FORMATION	CONTENT	. FROM	ТО	SIZE	PUT IN	. PULLED OUT			
				8 5/8"	2551	None			
tors with a second seco		`							
Describe in detail the man	ner in which	the well	was pluc	rged indi	cating who	are the mud fluid			
was placed and the method or plugs were used, state the classic feet for each page 1	naracter of sa	in introd	ucing it	t into the ced, from_	hold. I:	f cement or other feet to			
Filled	hole with he	avv mid				and the second s			
50 sac	ks 50/50 Pozm	ix with 2%	gel th	ru open					
end dr	ill pipe at 4	201. 25 S	acks th	ru open					
end dr	ill pipe at 2	40'. Soli	d bridge	. 1/2 sac	k				
nulls	and Howco plu	g at 40°.	10 sack	ks to surf	ace.				
2 sack	s in rat hole	•							
(If additional	l decement on	10 20000		- DA (7)/ - £	LY 1 Y				
(If additional									
Name of Plugging Contractor_	Sterling Dr	illing Com	p any , P.	0. Box 12	29, Sterli	ng, Kansas 67579			
STATE OF KANSAS	COUN	TY OF	RICE	G		ss.			
of the above-described well,	heing first d	ulv sworn	on oath	yee or own	er) or (o	wner or operator)			
the facts, statements, and ma	tters herein	contained	and the	log of th	nat i nav	e knowledge of			
as filed and that the same ar	the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.								
		S	TERLING	DRILLING (
	(Sig	nature)	all	ence	enn	•			
		F	. A. Wue	llner, Sec	retary	(2720			
SUBSCRIBED AND SWORN TO	before me thi	s 12th				sas 67579 , 19 79			
and the second s		-	1	11.0	m 11 11				
OTAN CE	CHARLES M. HALL		le	pares 1	11/74.				
My commission expires	Rice County, Ks. My Appt. Exp. Jan. 31, 19	82	Char	les M. Hal	LL, No	tary Public.			
any commit poton expites					RECEL	VED			
				STA	TE CORPORATIO	N COMMISSION			

APR 1 6 1979

CONSERVATION DIVISION Wichita, Kansas

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 19, 2011

Peter R. Clute Clute Oil Corporation 4300 S. Dahlia St. Cherry Hills Village, CO 80113-6101

RE: Eikmeier #1 SWD, SE-NE Sec.19-T22S-R17W, Pawnee County, Kansas

Dear Mr. Clute:

The Kansas Corporation Commission has received your request, dated April 18, 2011, for an exception to the Table 1 minimum surface pipe requirement of setting surface pipe 20 feet into the Kiowa shale. From your request, the KCC understands that you are requesting to utilize the existing estimated 255 feet of 8 5/8" surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

- 1. The deepest water well of record within one mile of the proposed location is 95 feet.
- 2. The top of the Kiowa shale at this location is at a depth of approximately 340 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

- 1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 360 feet back to the surface. Notify the KCC District #1 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
- 2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #1 requirements.

Sincerely Yours,

Doug Louis Director

cc: Steve Bond 58

Steve Durrant - Dist #1 ok via e-mail

Eikmeier #1 SWD Surface casing exception requested in KOLAR remarks:

Operator plans on running 5 1/2" 15.5 lb. J-55 casing to the top of the Arbuckle (estimated depth of 4369'), cementing the bottom of the casing with a minimum of 175 sx. and running a port collar at the Anhydrite (1150') and cementing with 200 sx. to surface. Well is currently cased with 8 5/8" surface casing to 252 feet. Clute Oil Corp. plans on using this well as a salt water disposal well for water produced from the Eikmeier "A" located in the SE SE NW of the same section (see plat). If a disposal well is not approved, it will be completed in the same zone as the Eikmeier A which is currently capable of oil and gas production from the Kinderhook/Viola interval.