



KANSAS CORPORATION COMMISSION 1054148
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054148

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Elton 4-5 Unit
Doc ID	1054148

Tops

Name	Top	Datum
Anhydrite	1345	788
Heebner	3592	-1459
Lansing	3635	-1502
BKC	3958	-1825
Pawnee	4044	-1911
Ft. Scott	4114	-1981
Cherokee	4132	-1999
Mississippian	4210	-2077
TD	4226	-2093

Geological Report

American Warrior, Inc.

Elton Unit #4-5

375' FNL & 85' FEL

Sec. 5 T19s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Elton Unit #4-5
375' FNL & 85' FEL
Sec. 5 T19s R21w
Ness County, Kansas
API # 15-135-25077-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: September 3, 2010

Completion Date: September 11, 2010

Elevation: 2127' Ground Level
2133' Kelly Bushing

Directions: Bazine KS, South on DD rd to 100 rd, East to EE rd, South to 115 rd. East ½ mi. South and East into location.

Casing: 1367' 8 5/8" surface casing
4225' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Elton Unit #4-5 Sec. 5 T19s R21w 375' FNL & 85' FEL
Anhydrite	1345', +788
Base	1380', +753
Heebner	3592', -1459
Lansing	3635', -1502
BKc	3958', -1825
Pawnee	4044', -1911
Fort Scott	4114', -1981
Cherokee	4132', -1999
Mississippian	4210', -2077
LTD	4226', -2093
RTD	4227', -2094

Sample Zone Descriptions

Cherokee "A" Sand (4136', -2003): **Covered in DST #1**
 Ss – quartz, fine grained, fairly sorted, sub-rounded, fairly cemented with poor to fair inter-granular porosity, light to fair oil stain and saturation, show of free oil when broken, light yellow fluorescents, no odor, 32 units hotwire.

Mississippian Osage (4210', -2077): **Covered in DST #2**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair to good inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with good vuggy porosity, light to good oil stain and saturation, show of free oil, good odor, scattered bright yellow fluorescents, 90 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dustin Rash"

DST #1

Cherokee "A" Sand

Interval (4131' – 4150') Anchor Length 19'

IHP	– 2059 #	
IFP	– 30" – W.S.B.	17-17 #
ISI	– 30" – Dead	96 #
FFP	– 10" – Dead	18-20 #
FHP	– 2135 #	
BHT	– 111°F	

Recovery: 3' Mud

DST #2

Mississippian Osage

Interval (4217' – 4227') Anchor Length 10'

IHP	– 2119 #	
IFP	– 10" – B.O.B. 3 min.	51-206 #
ISI	– 30" – W.S.B.	1204 #
FFP	– 10" – B.O.B. 3 min.	196-312 #
FSI	– 30" – W.S.B.	1179 #
FHP	– 2099 #	
BHT	– 123°F	

Recovery: 120' GIP
150' GOCWM 10% Oil, 40% Water
540' GOCMW 10% Oil, 75% Water
60' WM

Structural Comparison

	American Warrior, Inc. Elton Unit #4-5 Sec. 5 T19s R21w 375' FNL & 85' FEL	American Warrior, Inc. Olson #1-5 Sec. 5 T19s R21w 2302' FSL & 2310' FEL		Martin Exploration Co. Margheim #1 Sec. 4 T19.s R21w C SE NW	
Formation					
Anhydrite	1345', +788	1399', +781	(+7)	1424', +776	(+12)
Base	1380', +753	1432', +748	(+5)	1453', +747	(+6)
Heebner	3592', -1459	3644', -1464	(+5)	3670', -1470	(+11)
Lansing	3635', -1502	3689', -1509	(+7)	3715', -1515	(+13)
BKc	3958', -1825	4014', -1834	(+9)	NA	NA
Pawnee	4044', -1911	4090', -1910	(-1)	4127', -1927	(+16)
Fort Scott	4114', -1981	4164', -1984	(+3)	4198', -1998	(+17)
Cherokee	4132', -1999	4181', -2001	(+2)	4216', -2016	(+17)
Mississippian	4210', -2077	4263', -2083	(+6)	4302', -2102	(+25)

Summary

The location for the Elton Unit #4-5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Elton Unit #4-5 well.

Recommended Perforations

Primary:

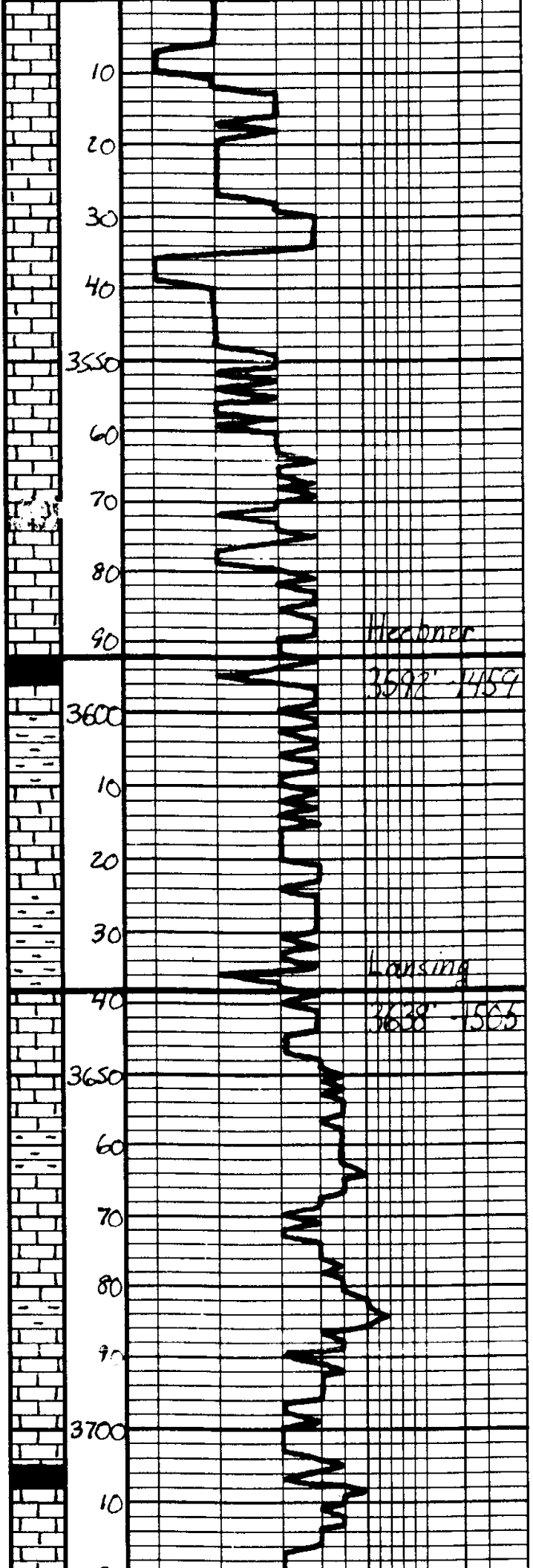
Mississippian Osage

(4210' – 4216')

DST #2

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Ls. Tan. Lt. Gray. Mottled.
Fossil, Challos,
Bacca

Geo on Location
1200 p.m. 10-8-2010

Ls. etc

Ls. Tan. Lt. Gray. Mottled.
Fossil, Challos, Bacca

Ls. etc

Ls. etc

Ls. Tan. Gray. Subela. DWS

Sh. Blk. Carb. Escute

Sh. Gray. Bra. Gen

Ls. Diff. Tan. Fossil. Challos.
Fossil - purple intercalated.
Bacca

Sh. Gray. Bra. Gen

Ls. Tan. Lt. Gray. Fossil. Challos.
Fossil. Challos. Purple intercalated.
Bacca, Mottled. DWS

Ls. etc. DWS

Sh. Gray. Bra

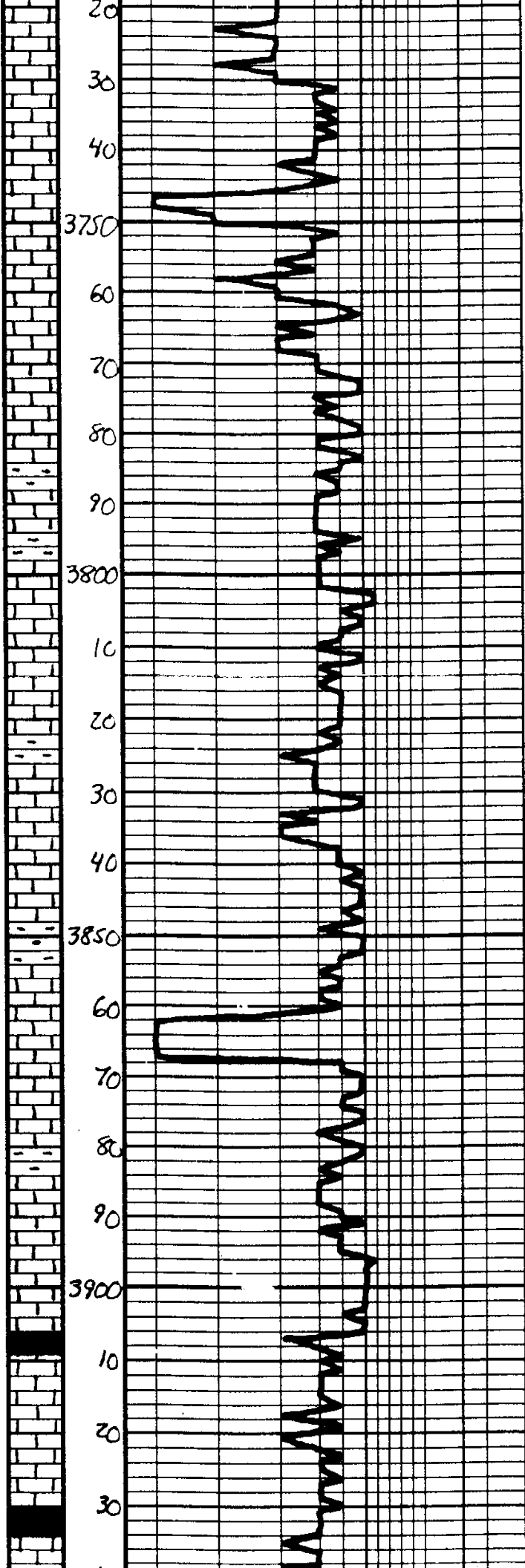
Ls. Tan. Lt. Gray. Fossil. Challos.
Fossil. Challos. Purple intercalated.
Bacca

Sh. Gray. Bra

Ls. Diff. Lt. Gray. Fossil. Challos.
Fossil. Challos. Purple intercalated.
Bacca

Sh. Blk. Carb. Gray

Ls. etc



ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

ls. - ala, DNS

ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

ls. - ala. - Mt. - base of Warren St. - Whit

ls. - ala

ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

sh. - gray - Ben

ls. - Tan. - Lt. gray. Fin. sublar. DNS

sh. - gray - Ben

ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

sh. - gray - Ben

ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

ls. - ala, DNS

sh. - gray - Ben

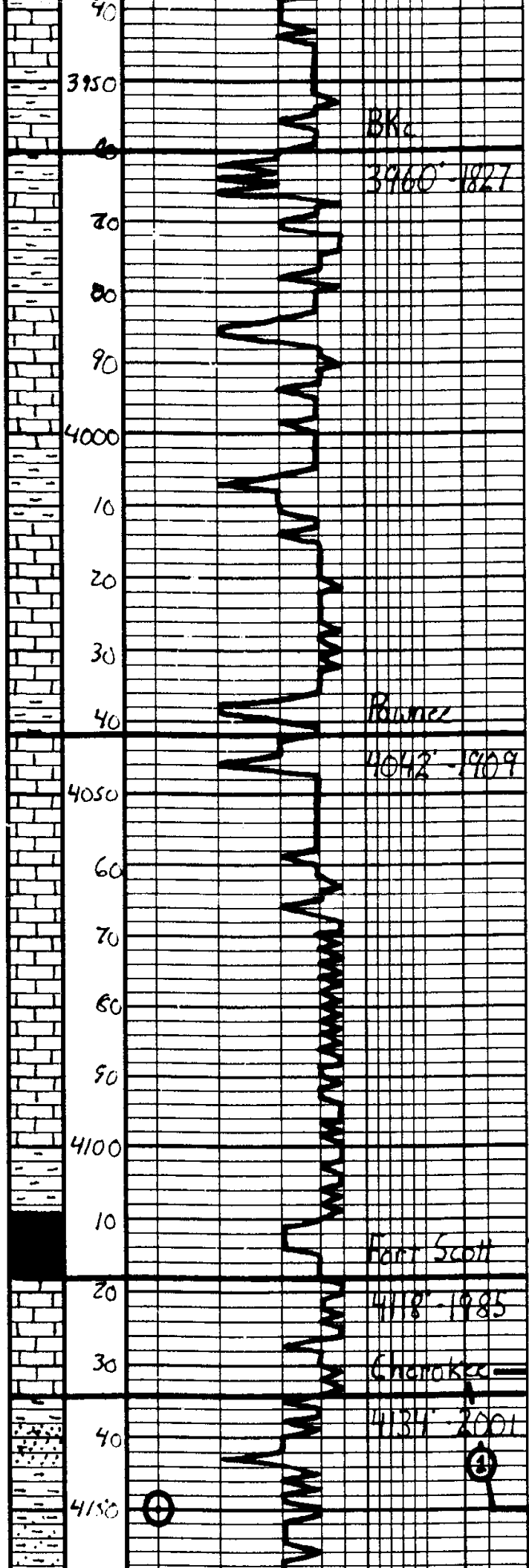
ls. - Tan. - Lt. gray. Fin. sublar. DNS

ls. - ala

sh. - Blk. - Lach.

ls. - Tan. - Lt. gray. Fin. sublar. Del. - Mt. - base of Warren St. - Whit

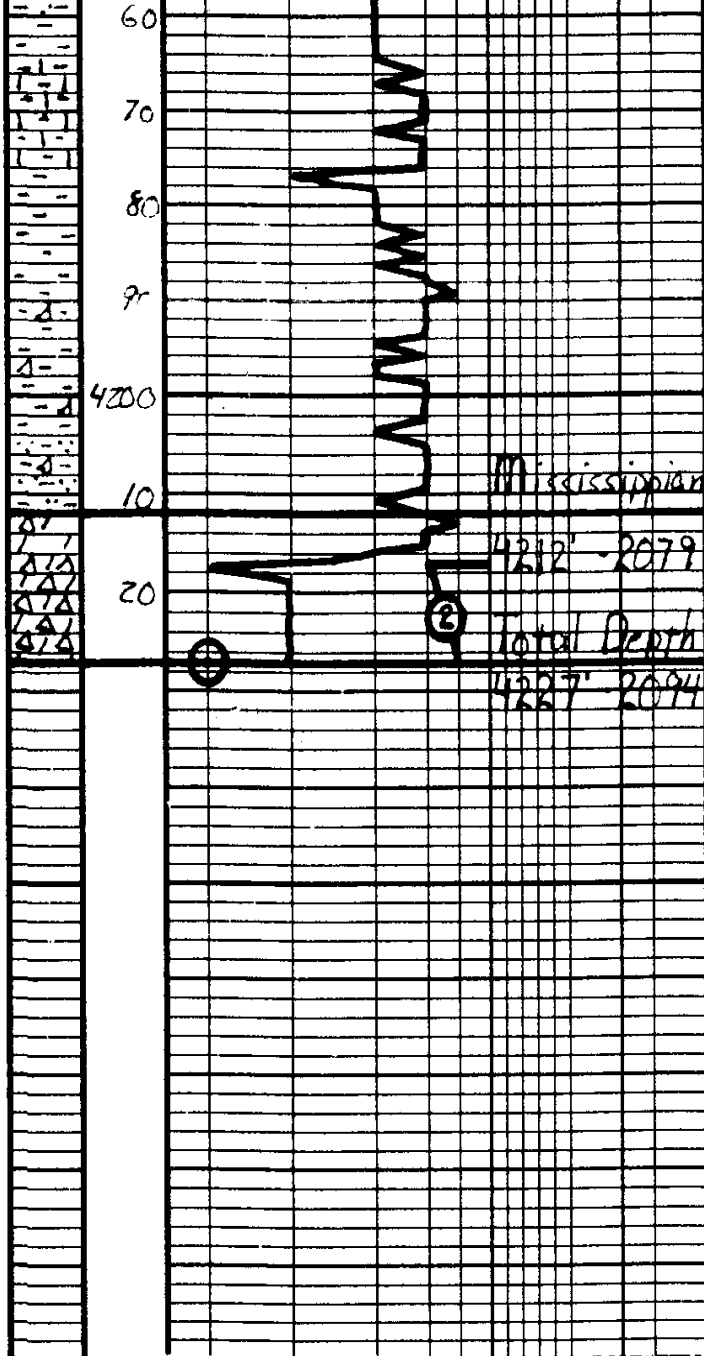
sh. - N. gray - Blk



ls. Tan. Gray, Subalar, DNS
 ls. alc
 Sh. Gray-Ben-Gem
 sh. ala
 ls. Tan. Lt. Gray, Ea x long, Dol
 w/ Fair-Guyd some of Brown
 Lt. sect. Vol. Fluv.
 ls. alc, DNS
 Sh. Gray-Ben-Gem
 ls. Tan-lt. Gray, Ea-Subalar
 Dol. w/ pinpoint some of
 Brown
 ls. alc
 Sh. Gray-Ben-Dk Gem
 ls. Gray, Sub-lt. Ea x long, Mottled
 DNS
 ls. alc
 ls. Gls. Sl. Lt. White-Gray
 ls. Gray, Subalar, DNS
 Sh. Dk Gray, Blk
 Sh. Blk, Lach
 ls. Off-white-Tan, Subalar, DNS
 Sh. Dk Gray
 ss. Gray, Ea, Ea, Fairly Saturated
 Sh. Sandstone, Fairly, Comp. up
 w/ Fair-Fine impure, Lt. base
 w/ se-sec, SPD w/ some broken, Lt
 Vol. Fluv.
 Sh. Gray-Ben-Gem, Many
 Random Gt. Cr.

DST#1	
Cherokee "A" Sand	
4131'-4150'	
30°-30°-10°	
IH	2059#
IF	17-17# W.S.B.
ISI	96# Dead
FF	18-20# Dead
FH	2135#
BHT	1117
Recovery: 3' Mud	

30
32



1 S. Van-Guyatt, M. Black, S. Clark, DNS

Sh. Gray - Bea - Gen

Sh. o/g. S. Whit - Pel

Sh. o/g. S. ale. Fr. Koolom
G. G.

Dolan St. Offsh. Van. Fr. 11 Dec
S. Van-Guyatt, M. Black, S. Clark
100% Oil, 0% Gas, 0% Water
Heavy Inflow, 100% Oil, 0% Gas, 0% Water
to be used as 1st - 5th - 10th, 20th, 30th, 40th, 50th, 60th, 70th, 80th, 90th, 100th.

DST#2	
Mississippian	
4217' - 4227'	
10"30"10"30"	
IH	2119#
IF	SI: 206# B.O.B. 3 min.
ISI	1209# W.S.B.
FF	196-312# B.O.B. 3 min.
FSE	1179# W.S.B.
FH	2099#
BHT	123°F
Recovery:	
	120' G.P.
	150' G.O.C.M.W. 10% Oil, 90% Water
	540' G.O.C.M.W. 10% Oil, 75% Water 60' WM
Respectfully, Jason Ahn 10-14-2010	



Services, Inc.

CHANGE TO: AMERICAN WARRIOR

TICKET 19076

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. ETON 4-5	LEASE	COUNTY/TAHSH NESS	STATE KS.	CITY BAZINE, KS	DATE 4 OCT 10	OWNER
2. CONTRACTOR PETROMARK DRILLING	RIG NAME/NO.	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT 8 5/8	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	WELL LOCATION 25 1/2 34N 23W T10
3. TICKET TYPE SALES	WELL TYPE OIL	WELL PERMIT NO.					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE @ 110	20	mi/L			5.00	1.00
576D		1			PUMP CHARGE	1	JOB	1367	FR.	1.00	1.00
4D9		1			TURBOCHARGERS	4	EA.			90.00	360.00
412		1			BAFFLE PLATE	1	EA.			100.00	100.00
41D		1			TOP PLUG	1	EA.			100.00	100.00
281		1			MUD FLUSH	500	gal			1.00	500.00
281		1			LIQUID REL	2	gal			25.00	50.00
290		1			D-AIR	4	gal			35.00	140.00
276		1			FLOCCLE	113	lbs			1.50	169.50
33D		1			SWIFT MULTI DENSITY STANDARD	450	lbx			1.50	675.00
581		1			SERVICE CHARGE CEMENT	450	lbx			1.50	675.00
583		1			DRAYAGE	44703	lbs	44703	tm	1.00	447.03

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 4 OCT 10
TIME SIGNED: 0100
AM P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	10491	53
TAX		
TOTAL		

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

APPROVAL: [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4 OCT 10 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE ELTON 4-5

JOB TYPE CEMENT 8 5/8

TICKET NO. 19076

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1910							ON LOCATION
	2136							START PIPE 8 5/8 - 23"
								RID @ 1369 SET @ 1369
								CENTRALIZERS 1, 4, 9, 28
	2304							CIRCULATE.
	2323	6	12				200	Pump 500 gal MUD FLUSH
		6	20				200	Pump 20 Bbl KCL FLUSH
	2329	6						MIX CEMENT.
			46					100 Sx @ 11.8 ppg
			57					150 Sx @ 12.5 ppg
			31					100 Sx @ 13.5 ppg
			26					100 Sx @ 14.5 ppg
	0006	6						RELEASE PLUG START DISPLACEMENT
	0024	0	83					PLUG DOWN. CIRCULATE 25 Sx TO PIT
								WASH TRUCK
	0100							JOB COMPLETE
								THANKS #110
								JASON JEFF LANE



Services, Inc.

CHARGE TO: AMERICAN UJARRIDR
ADDRESS
CITY, STATE, ZIP CODE

TICKET 19083

PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS.	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
		ELTON UNIT 4-5	NESS	KS.	BAZINE, KS.	11 OCT 10	
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
		PETROMARK DRILLING		VA	LOCATION		
	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	OIL	DEVELOPMENT	S & K OIL STRING.		25, 1E 3/4N 3E, N 30		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE BILL	20	mi			5.00	100.00
578					PUMP CHARGE	1	JOB	4226	FT.	1400.00	1400.00
402					CENTRAUCERS	5	EA			55.00	275.00
403					CEMENT BASKET	1	EA			200.00	200.00
406					CATCH DRUM PLUG BARRIER	1	EA			225.00	225.00
407					TUBERI FLOAT SHOT W/PARTS FILL	1	EA			275.00	275.00
419					ROTATING HEAD RENTAL	1	HR			150.00	150.00
281					DRUM FLASH	500	PC			1.00	500.00
281					KIDWD KEL	2	PC			25.00	50.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED: 10/10/10 TIME SIGNED: 1545 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PRICE	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BROWNDOWN?					3175.00		3175.00
WE UNDERSTOOD AND MET YOUR NEEDS?							
OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19083

CUSTOMER AMERICAN WARRIOR
WELL ETRON UNIT 4-5
DATE 11 OCT 10
PAGE 2 OF 2

Item	Quantity	Unit	Weight	Volume	Notes
276	1	ECORCEL	441 lbs	1.50	1060
283	1	SAFT	950 lbs	1.15	135
284	1	CRASAC	815x 885 lbs	3.01	240
292	1	HAAB-S22	124 lbs	7.10	868
290	1	D-AIR	1 1/2 gal	35	52
325	1	STANDARD CEMENT	175 5x	1.2	2100
581	1	SERVICE CHARGE	175 5x	1	2100
582	1	TOTAL WEIGHT	18318	850	250
		LOADED MILES	210		3974
		TON MILES	18318		



Services, Inc.

CHARGE TO: AMERICAN BARBICOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET 19090

PAGE 1 OF 1

SERVICE LOCATIONS
1. NESS CITY, KS

WELL/PROJECT NO. ELTON 4-5

COUNTY/RANCH STATE CITY
NESS KS BAZINE KS

TICKET TYPE CONTRACTOR RIG NAME NO. ORDER NO. 190CT110

WELL TYPE OIL WELL CATEGORY DEPLETION JOB PURPOSE Cement Annulus

WELL PERMIT NO. 151E 3N 3E N1010

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		UNIT		AMOUNT
						QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	20	MIL	5	100	100
577		1			PUMP CHARGE	1	JOB	850	100	850
290		1			D-AIR	1	GR	35	100	35
276		1			FUDGE	32	lbs	1	50	48
330		1			SWIFT MULTI DENSITY STANDARD	125	5x	15	100	1875
581		1			SERVICE CHARGE CEMENT	1	5x	1	50	187
582		1			MINIMUM DRAYAGE	1239	21bs	1239	2m	2510

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MUST BE SIGNED BY CUSTOMER OR CUSTOMERS AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 190CT10 TIME SIGNED 1700

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

SWIFT OPERATOR: Scott

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]

APPROVAL: [Signature]

PAGE TOTAL 3345

TOTAL 3468

TAX 123

85

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 19 OCT 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE ELTON 4-5 JOB TYPE CEMENT ANNULUS. TICKET NO. 19090

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1515							ON LOCATION
	1530						500	PRESSURE UP CASING SHUT IN.
	1550	2 1/2			✓		400	TAKE INJECTION RATE
								MIX CEMENT
		3	29		✓		400	75 S. @ 12.5 PP6
		3	24		✓		400	50 S. @ 11.7 PP6.
	1630							SHUT ANNULUS IN.
	1635							WASH TRUCK
	1700							JOB COMPLETE.
								THANKS #110
								JASON SEFF ROB.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
P.O. Box 399
Garden City, KS 67846
ATTN: Jason Alm

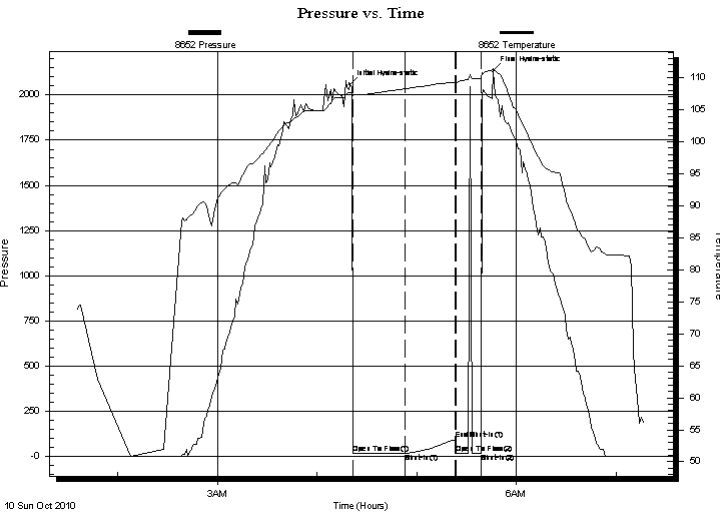
Elton #4-5
5/19S/21W-Ness
Job Ticket: 41080 **DST#: 1**
Test Start: 2010.10.10 @ 01:35:38

GENERAL INFORMATION:

Formation: **Cherokee 'A' Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:21:38
Time Test Ended: 07:17:08
Interval: **4131.00 ft (KB) To 4150.00 ft (KB) (TVD)**
Total Depth: 4150.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 42
Reference Elevations: 2131.00 ft (KB)
2127.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 8652 Outside
Press @ Run Depth: 17.69 psig @ 4133.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.10 End Date: 2010.10.10 Last Calib.: 2010.10.10
Start Time: 01:35:43 End Time: 07:17:07 Time On Btm: 2010.10.10 @ 04:19:38
Time Off Btm: 2010.10.10 @ 05:46:08

TEST COMMENT: IF-Very weak surface blow . Died after 11 minutes.
ISI-No Return.
FF-No blow . Flushed tool. No blow .
FSI- Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2059.37	107.72	Initial Hydro-static
2	17.21	107.14	Open To Flow (1)
34	17.69	108.30	Shut-In(1)
64	96.34	109.31	End Shut-In(1)
64	18.10	109.25	Open To Flow (2)
79	20.13	109.96	Shut-In(2)
87	2135.99	111.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	100% Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Elton #4-5

P.O. Box 399
Garden City, KS 67846

5/19S/21W-Ness

Job Ticket: 41080

DST#: 1

ATTN: Jason Alm

Test Start: 2010.10.10 @ 01:35:38

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	100% Mud	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0

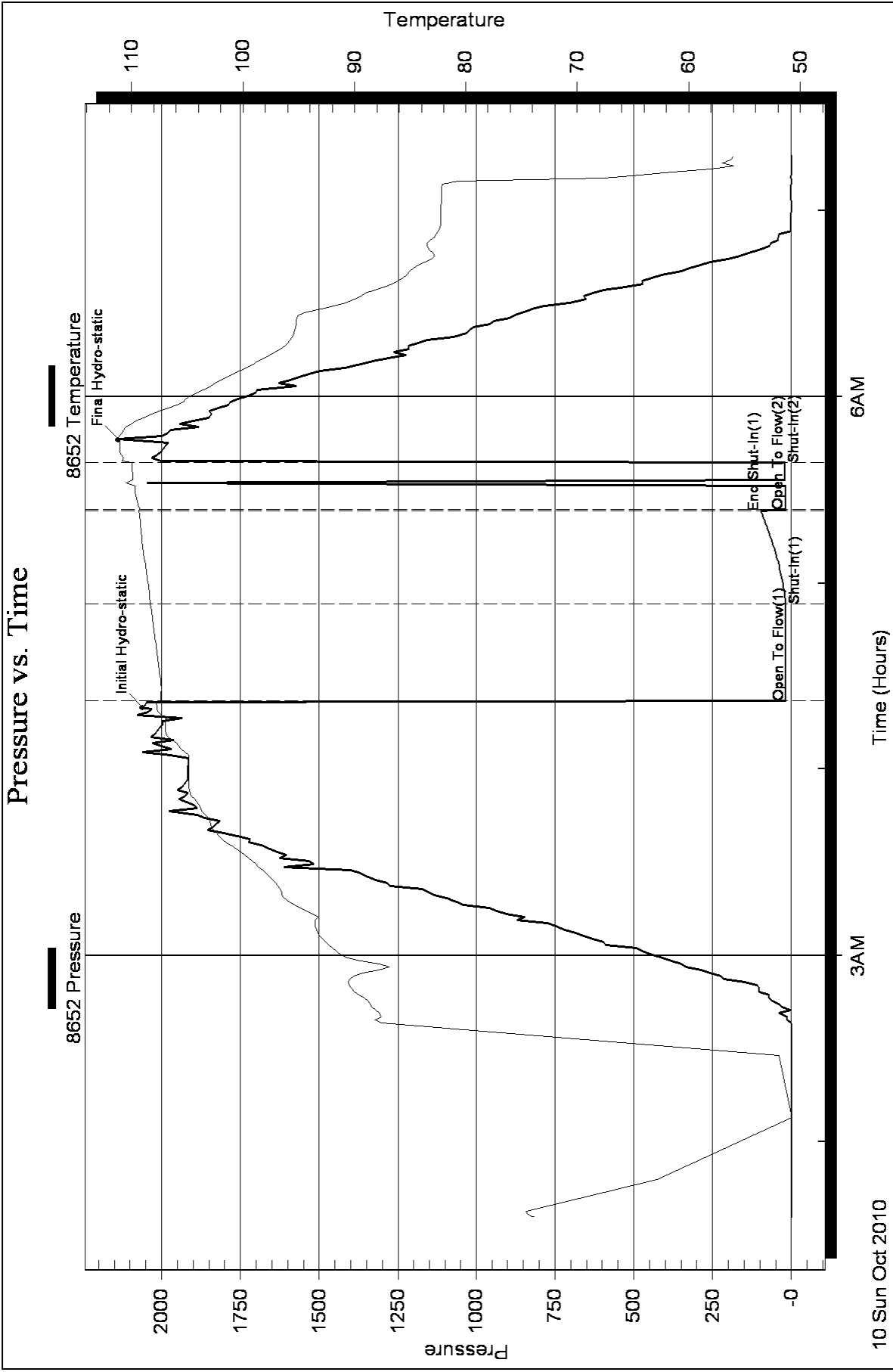
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior
P.O. Box 399
Garden City, KS 67846
ATTN: Jason Alm

Elton #4-5
5/19S/21W-Ness
Job Ticket: 41081 **DST#: 2**
Test Start: 2010.10.10 @ 14:03:28

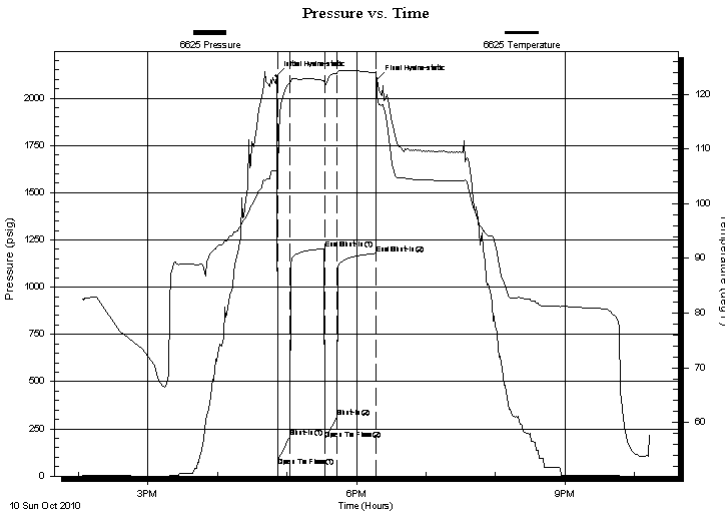
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:51:58
Time Test Ended: 22:13:28
Interval: **4217.00 ft (KB) To 4227.00 ft (KB) (TVD)**
Total Depth: 4227.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 42
Reference Elevations: 2131.00 ft (KB)
2127.00 ft (CF)
KB to GR/CF: 4.00 ft

Serial #: 6625 Inside
Press @ Run Depth: 311.88 psig @ 4219.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.10 End Date: 2010.10.10 Last Calib.: 2010.10.10
Start Time: 14:03:33 End Time: 22:13:27 Time On Btm: 2010.10.10 @ 16:50:58
Time Off Btm: 2010.10.10 @ 18:17:58

TEST COMMENT: IF- Strong building blow . BOB in 3 minutes.
IS- Return after 16 minutes. Built to 1/4 inch.
FF- Strong blow . BOB in 3 minutes.
FS- Return after 26 minutes. Built to 1/4 inch.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2119.40	106.02	Initial Hydro-static
1	50.85	105.74	Open To Flow (1)
12	206.22	121.95	Shut-In(1)
42	1204.13	122.50	End Shut-In(1)
42	196.33	122.12	Open To Flow (2)
52	311.88	123.85	Shut-In(2)
86	1178.81	123.92	End Shut-In(2)
87	2099.61	119.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	60%Mud/40%Water	0.30
540.00	%5Mud/75%Water/10%Oil/10%Gas	7.57
150.00	40%Mud/40%Water/10%Oil/10%Gas	2.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Elton #4-5

P.O. Box 399
Garden City, KS 67846

5/19S/21W-Ness

Job Ticket: 41081

DST#: 2

ATTN: Jason Alm

Test Start: 2010.10.10 @ 14:03:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 71.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	60%Mud/40%Water	0.295
540.00	%5Mud/75%Water/10%Oil/10%Gas	7.575
150.00	40%Mud/40%Water/10%Oil/10%Gas	2.104

Total Length: 750.00 ft Total Volume: 9.974 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

