



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054149

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Evel-Stieben Unit 1
Doc ID	1054149

Tops

Name	Top	Datum
Anhydrite	1529	711
Heebner	3698	-1458
Lansing	3744	-1504
BKC	4066	-1826
Pawnee	4144	-1904
Ft. Scott	4227	-1987
Cherokee	4249	-2009
Mississippian	4313	-2073
TD	4355	-2115



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

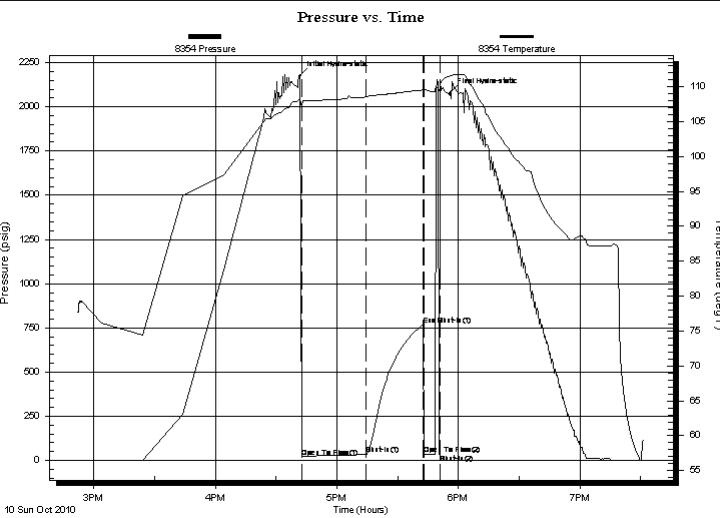
Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040362 **DST#: 1**
Test Start: 2010.10.10 @ 14:51:55

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:42:25
Time Test Ended: 19:31:55
Interval: 4274.00 ft (KB) To 4339.00 ft (KB) (TVD)
Total Depth: 4339.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38
Reference Elevations: 2240.00 ft (KB)
2232.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354 Inside
Press @ Run Depth: 33.03 psig @ 4279.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.10 End Date: 2010.10.10 Last Calib.: 2010.10.10
Start Time: 14:51:56 End Time: 19:31:55 Time On Btm: 2010.10.10 @ 16:41:40
Time Off Btm: 2010.10.10 @ 17:55:55

TEST COMMENT: IF-Weak died in 20 min
FF-No blow flushed tool



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2176.04	108.22	Initial Hydro-static
1	20.83	107.12	Open To Flow (1)
33	33.03	108.56	Shut-In(1)
61	768.61	109.57	End Shut-In(1)
62	34.68	109.43	Open To Flow (2)
69	37.26	109.63	Shut-In(2)
75	2080.35	111.53	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
35.00	Mud w / oil spots on top	0.22

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040362 **DST#: 1**
Test Start: 2010.10.10 @ 14:51:55

Mud and Cushion Information

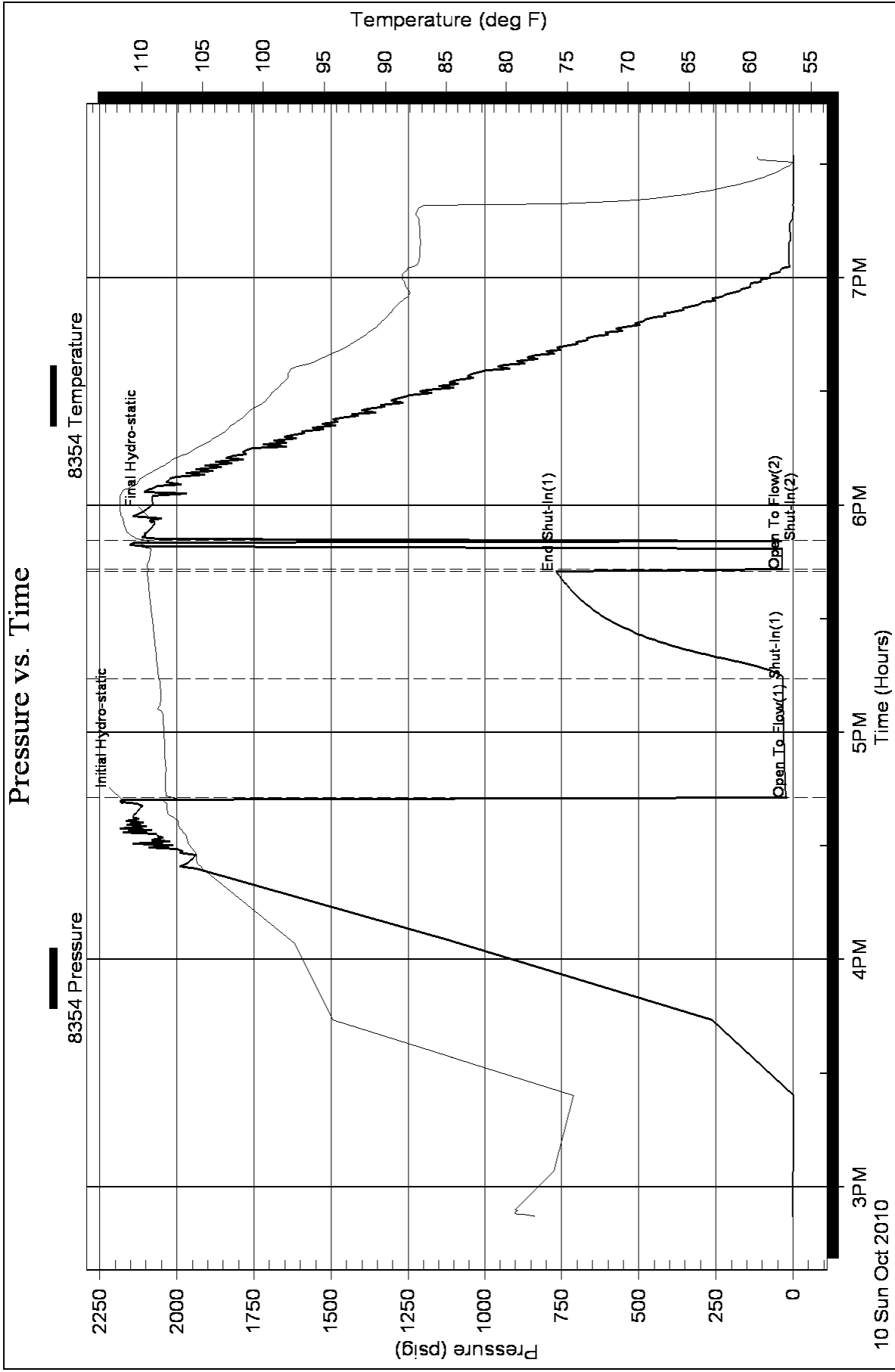
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	Mud w / oil spots on top	0.218

Total Length: 35.00 ft Total Volume: 0.218 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 Box 399
 Garden City Ks 67846
 ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
 Job Ticket: 040363 **DST#: 2**
 Test Start: 2010.10.11 @ 05:49:46

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:16:16
 Time Test Ended: 11:11:01
 Interval: **4334.00 ft (KB) To 4349.00 ft (KB) (TVD)**
 Total Depth: 4349.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38
 Reference Elevations: 2240.00 ft (KB)
 2232.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354

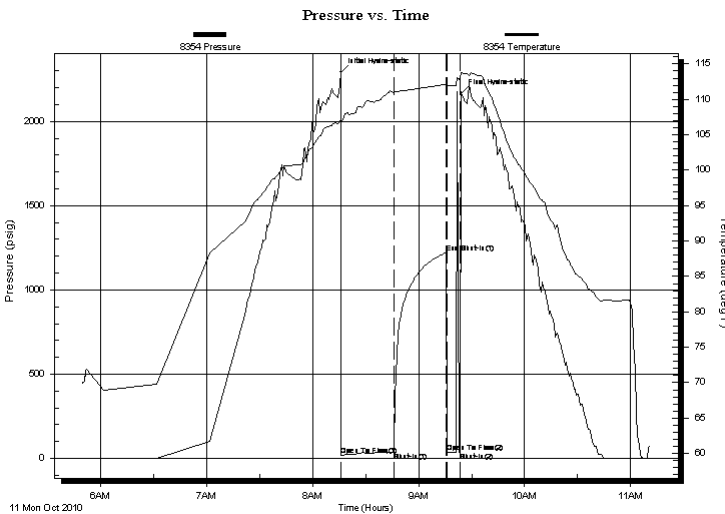
Inside

Press @ Run Depth: 34.91 psig @ 4335.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.10.11 End Date: 2010.10.11 Last Calib.: 2010.10.11
 Start Time: 05:49:47 End Time: 11:11:01 Time On Btm: 2010.10.11 @ 08:16:01
 Time Off Btm: 2010.10.11 @ 09:24:16

TEST COMMENT: IF-Weak 1/4" decreasing to 1/8" steady blow

FF-Weak surfaceblow flushed tool

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.52	107.12	Initial Hydro-static
1	18.91	106.55	Open To Flow (1)
30	34.91	111.00	Shut-In(1)
60	1222.53	112.14	End Shut-In(1)
60	35.22	111.76	Open To Flow (2)
68	38.71	113.08	Shut-In(2)
69	2167.31	113.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Drig Mud	0.36

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040363 **DST#: 2**
Test Start: 2010.10.11 @ 05:49:46

Mud and Cushion Information

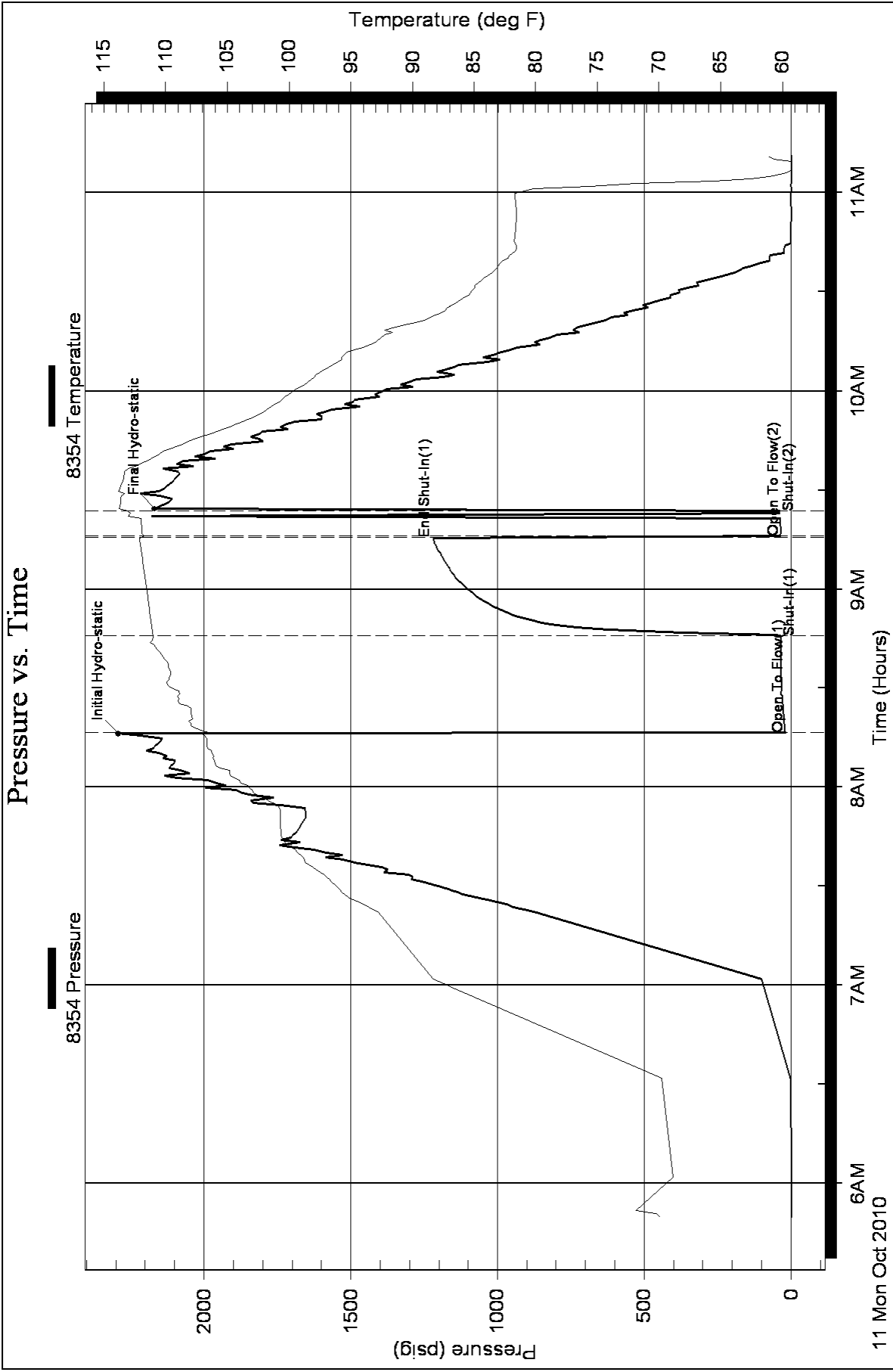
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.37 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Drig Mud	0.358

Total Length: 45.00 ft Total Volume: 0.358 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





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TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

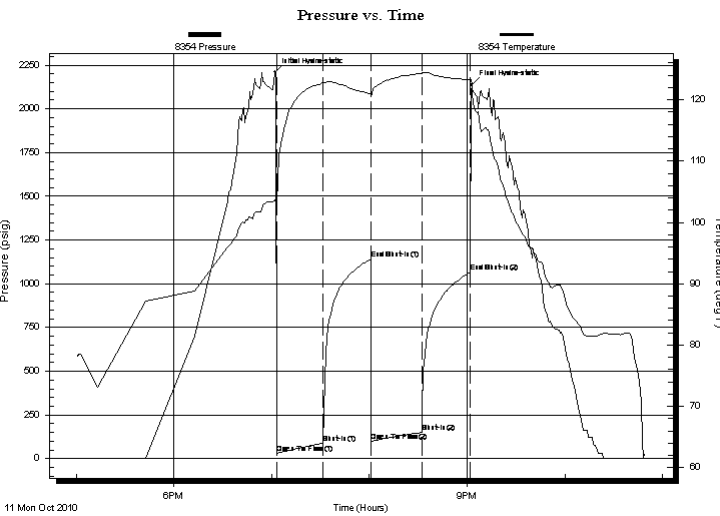
Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040364 **DST#: 3**
Test Start: 2010.10.11 @ 17:00:57

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole
Time Tool Opened: 19:03:12 Tester: Dan Bangle
Time Test Ended: 22:49:12 Unit No: 38
Interval: 4346.00 ft (KB) To 4355.00 ft (KB) (TVD) Reference Elevations: 2240.00 ft (KB)
Total Depth: 4355.00 ft (KB) (TVD) 2232.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8354 Inside
Press @ RunDepth: 151.29 psig @ 4352.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.10.11 End Date: 2010.10.11 Last Calib.: 2010.10.11
Start Time: 17:00:58 End Time: 22:49:12 Time On Btm: 2010.10.11 @ 19:02:12
Time Off Btm: 2010.10.11 @ 21:02:57

TEST COMMENT: IF-Strong B-B in 25 min
FF-Weak building to 8" fair blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2208.17	103.70	Initial Hydro-static
1	29.69	102.70	Open To Flow (1)
30	89.60	122.74	Shut-In(1)
59	1139.34	121.02	End Shut-In(1)
59	99.00	120.54	Open To Flow (2)
90	151.29	124.32	Shut-In(2)
120	1067.03	123.21	End Shut-In(2)
121	2138.44	122.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	Wtr	4.08

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Box 399
Garden City Ks 67846
ATTN: Cecil O'Brate

Evel Stieben Unit # 1
21-18-22-Ness-Ks
Job Ticket: 040364 **DST#: 3**
Test Start: 2010.10.11 @ 17:00:57

Mud and Cushion Information

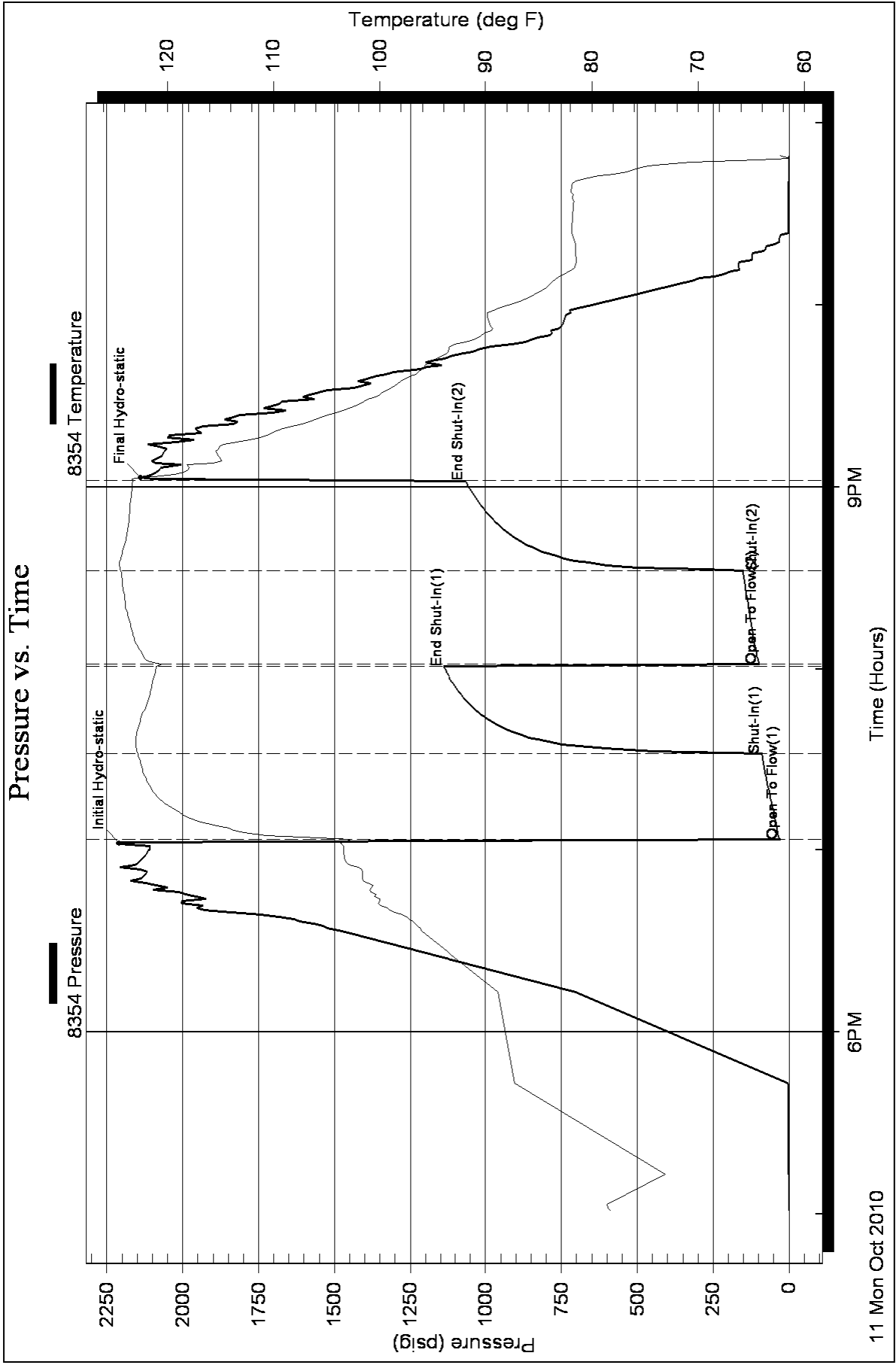
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	Wtr	4.075

Total Length: 310.00 ft Total Volume: 4.075 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
19052

PAGE 1 OF 1

1. SERVICE LOCATIONS: WELL/PROJECT NO. W1 LEASE Evil - Stephen unit COUNTY/PARISH Mad STATE KS CITY Barre DATE 5 OCT 10 OWNER

2. TICKET TYPE: SERVICE CONTRACTOR Disposal RIG NAME/NO. W3 SHIPPED W/CT DELIVERED TO Location ORDER NO.

3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE convert surface pipe WELL PERMIT NO. WELL LOCATION 31-185-20W

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRX 114	15	mi.			5.00	75.00
5765					Pump Charge	1				750.00	750.00
325					Standard cement			150	SKS	12.00	1800.00
271					Bentonite gel			3	SKS	25.00	75.00
278					Calcium Chloride			3	SKS	35.00	105.00
290					D-Air	1	gal			35.00	35.00
581					Service charge	150	SKS			1.00	235.00
582					Drillage (minimum)	1				250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED TIME SIGNED 11:30 AM PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 33/5 00

TAX

TOTAL

SWIFT OPERATOR: AS [Signature] APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **5 OCT 10** PAGE NO. **7**

CUSTOMER **American Warrior** WELL NO. **41** LEASE **EXPL-STIBBEA UNIT** JOB TYPE **CONNT SURFACE PIPE** TICKET NO. **19052**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 sks STD connt 2%gel 3% CC 85 23lbs pipe 220FE
	1700							on loc TRK 114
	1750							haul up to casing, to circulate
	1800							min 120 sks connt 500 STD 2%gel 3% CC @ 14.7 ppq
		4 3/4	38				200	
	1810	4 3/4	13				500	Displace w/ H ₂ O 13bbl
		4 3/4	7 1/2				500	connt to surface 22bbls to pit 22 sks to pit
	1820		13 1/2					close in casing wash truck
	1840							job complete Thanks Dave Sch. & Blake

ALLIED CEMENTING CO., LLC. 036849

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>10-12-10</u>	SEC. <u>21</u>	TWP. <u>18S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>St. John</u>	WELL# <u>1</u>	LOCATION <u>Bazine US 3rd + To HARD</u>			COUNTY <u>WESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 north to 150RD west to</u>				

CONTRACTOR <u>Discovery 3</u>	OWNER <u>American well</u>
TYPE OF JOB <u>Rotary plug</u>	CEMENT
HOLE SIZE <u>7 1/2</u>	AMOUNT ORDERED <u>235 SK 60/40 4% 1/4# flo seal</u>
CASING SIZE	
TUBING SIZE	
DRILL PIPE <u>4 1/2</u>	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>6645</u>	

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Wayne D</u>
	HELPER <u>Bob R</u>
BULK TRUCK # <u>344-170</u>	DRIVER <u>Bill</u>
BULK TRUCK #	DRIVER

REMARKS:

<u>1 plug 1500 mix 50SX</u>
<u>2nd plug 740 mix 75SX</u>
<u>3rd plug 270 mix 40SX</u>
<u>4th plug 60 mix 30SX</u>
<u>Rat Hole mix 20SX</u>
<u>mouse hole mix 20SX</u>
<u>wash up Rig Down</u>

CHARGE TO: American well
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GALEN GASCHLER
SIGNATURE Galen Gaschler

COMMON <u>141</u>	@ <u>13.50</u>	<u>1903.50</u>
POZMIX <u>94</u>	@ <u>7.55</u>	<u>709.70</u>
GEL <u>8</u>	@ <u>20.25</u>	<u>162.00</u>
CHLORIDE	@	
ASC	@	
<u>1/4# flo seal 58#</u>	@ <u>2.45</u>	<u>142.10</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>235</u>	@ <u>2.25</u>	<u>528.75</u>
MILEAGE <u>235 x 1.2 x 1.0</u>	<u>282.00</u>	<u>300.00</u>
		TOTAL <u>3746.05</u>

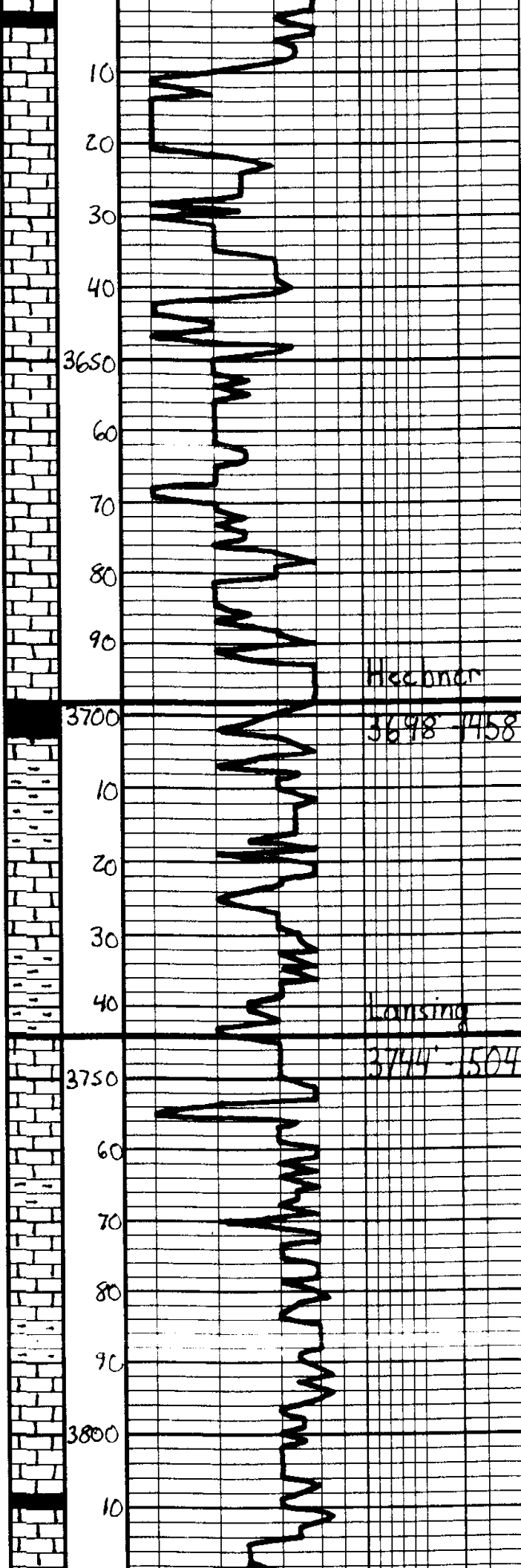
SERVICE

DEPTH OF JOB <u>1560</u>		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>12</u>	@ <u>7.00</u>	<u>84.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1243.00</u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES 4989.05
DISCOUNT _____ IF PAID IN 30 DAYS



Coes on location
10:00a.m. 10-9-2010

Ls. Tan. gray. Mottled, Fa
xln. Fossil. Barren

Ls. - als

Ls. Tan Lt. gray. Fossil,
Fossil, Barren

Ls. - als

Ls. - als

Hechner

Sh. Blk. Carb. Fossil

Sh. gray. Brn. calc

Ls. - Oolitic - Lt. gray. Fossil
apparent 'pore' structure &
Barren

Louising

Sh. gray - Brn - calc

Ls. Tan - Lt. gray. Fossil, Brn
w/ pipist. com & interst. &
Barren

Sh. gray - Brn

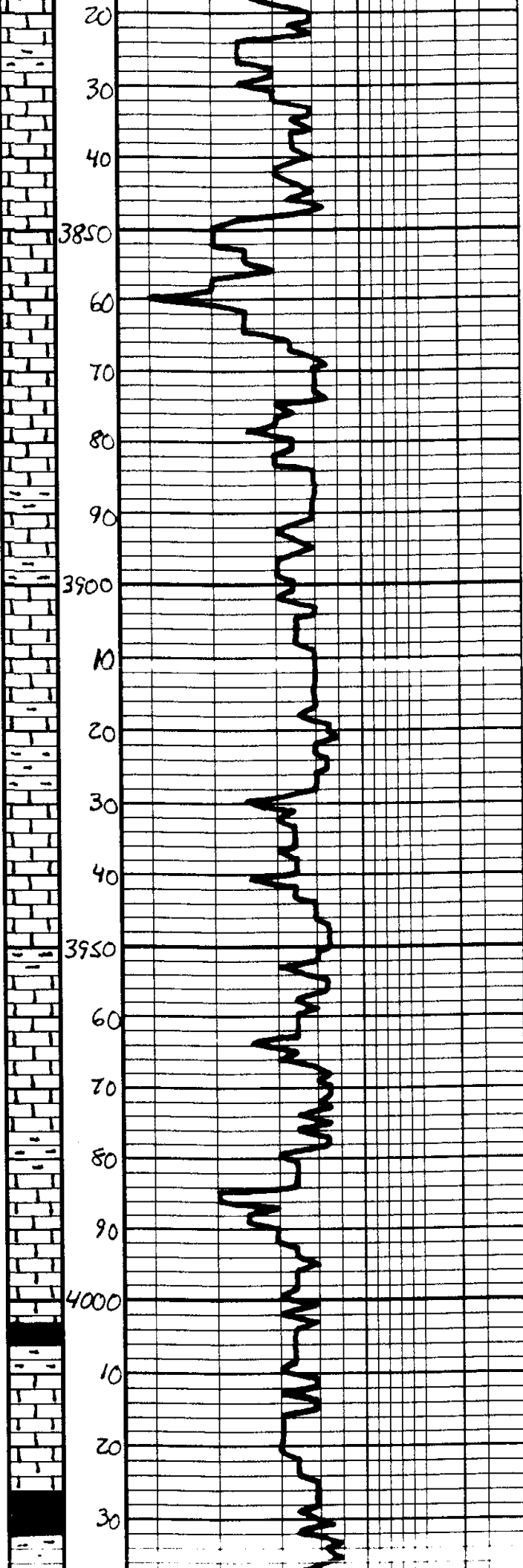
Ls. Tan - Lt. gray. Fa - Subvol
Dals, St. Fossil

Sh. gray - Brn

Ls. Blk. Lt. Lt. gray. Fossil, Brn
w/ pipe com & interst. & Barren
Ls. - Lt. gray - ool

Sh. Blk. Carb.

Ls. Tan - Lt. gray. Fa - subvol pore



10 ft. ...

Sh. grey. Ben

Ls. Tan. Lt. grey. Ex. ...
 fine ...

Ls. a/g. DNS

Ls. Off. ...
 ...

Ls. Tan. Lt. grey. ...
 DNS

Ls. a/g

Sh. grey. Ben

Ls. Tan. Lt. grey. ...
 ...

Sh. grey. Ben

Ls. Tan. Lt. grey. ...
 ...

Sh. grey. Ben

Ls. Off. ...
 ...

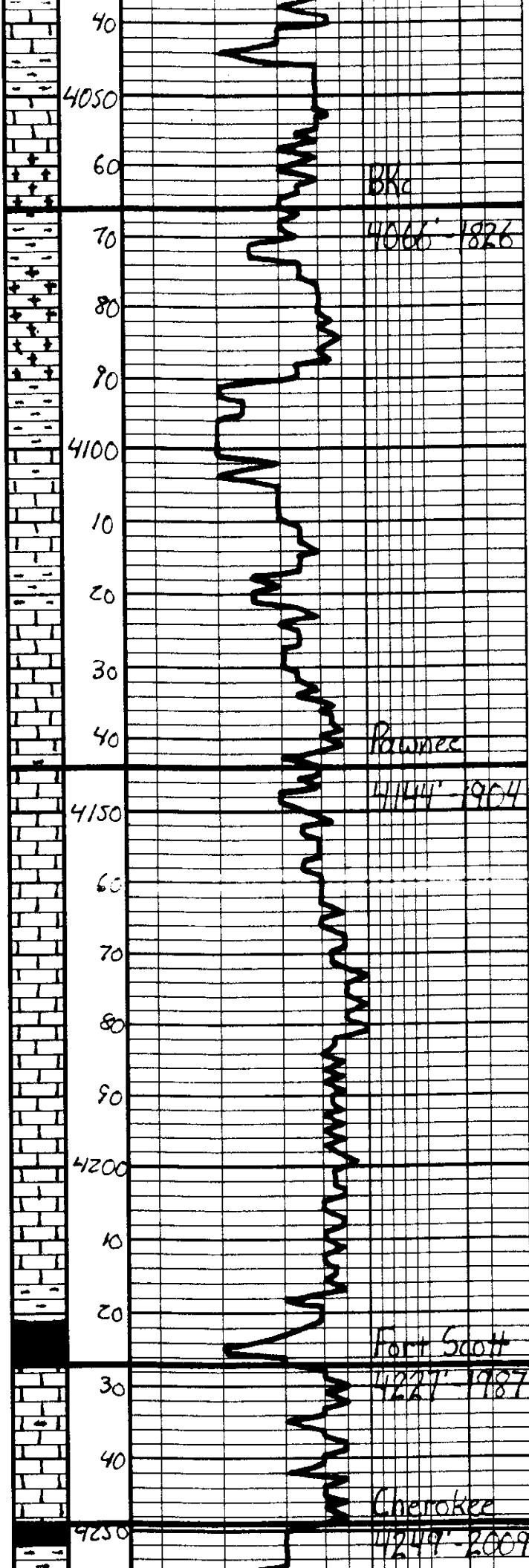
Sh. grey. Ben

Ls. Tan. Off. ...
 ...

Sh. Dk. grey. Blk

Ls. Tan. Off. ...
 ...

Sh. Blk. ...



Sh. Gray-Bea

LS-Tan-Gray Substa. DNS

Sh. Gray-Bea-Gen

LS-Tan-Gray Substa. DNS

Sh. Gray-Bea-Gen

LS-Offwh-Tan Substa. DNS

Sh. Gray-Bea

LS-Tan-Lt Gray-Fa-Substa. DNS

Sh. Gray-Gen

LS-Tan-Lt Gray-Fa-Substa. DNS

LS-ala

LS-Gray Substa. DNS

LS-ala Sh. A. Whit

LS-ala

Sh. Blk Carb

LS-Offwh-Tan Substa. DNS

LS-Offwh-Tan-Fa-Substa
w/ pale sand. variegated
Lt. Blue oil St. in Br. N.S.F.O.
Th. Blue. Grand Sand. Fcl. Blue.

Sh. Lt Gray-Blk

DST #1

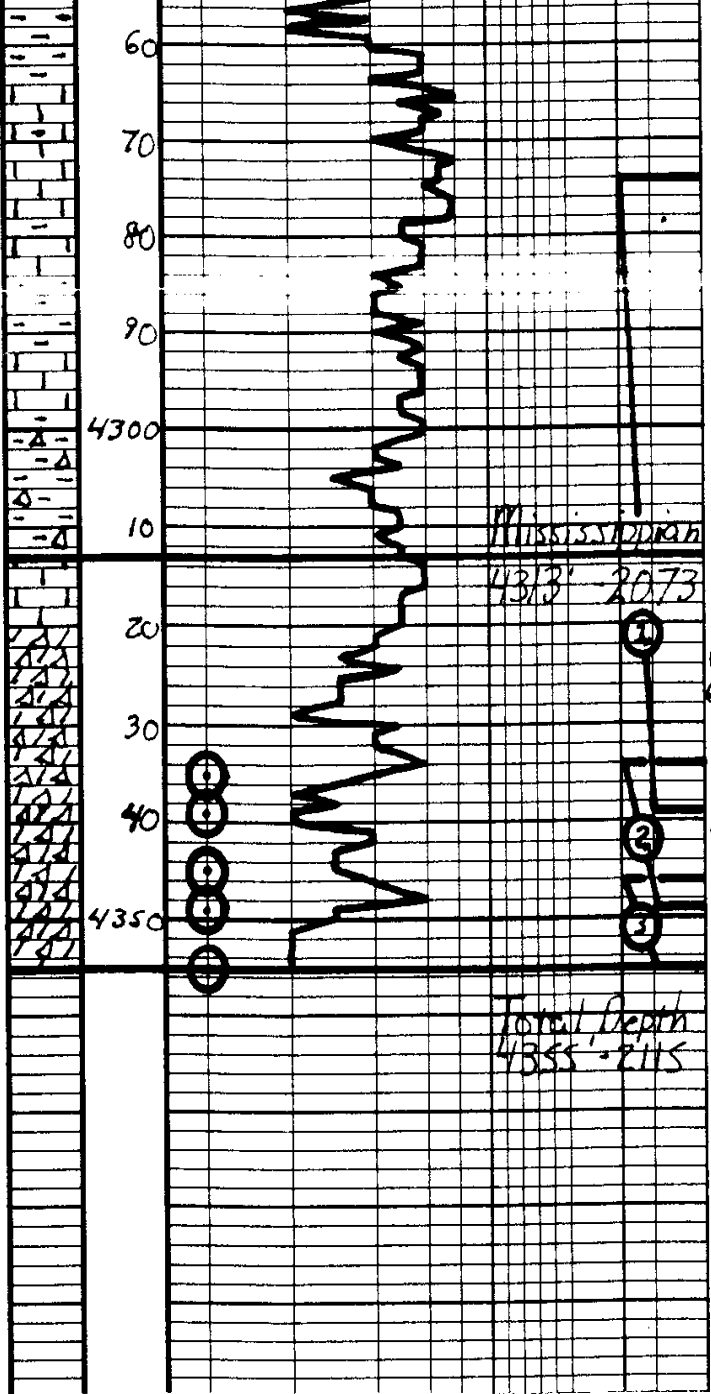
Mississippi
4274'-4339'
30°30'10"

IH	2176#
IF	20-33# w.s. l.
ISI	768# Dead
FF	34-37# Dead
FH	2080#
BHT	111°F
Recovery: 35' Mud w/ oil spots	

DST #2

Mississippi
4334'-4349'
30°30'10"

IH	2290#
IF	18-34# Built to 4 in.
ISI	1226# Dead
FF	35-38# Dead
FH	2167#



Sh. Gray - Bea - 6cm
 LS - Tan - Gray - Subula, St. Oct
 LS - a/a
 Sh. Gray - Bea - 6cm
 LS - Tan - Gray - Subula, DMS
 Sh. Gray - Bea - 6cm, A. Red - White
 LS - Off-white - Tan - Subula, DMS, St. Fossil
 Data - AV - Off-white - Bea - Fa - Spine
 x/a w/ poor waxy dr. - Heavy
 white - Tan, St. White - Red -
 Fluor. - w/ light oil stain
 dr. NSED, V. B. Color. Dull red. Fluor.
 Data - Off-white - Fa - Spine -
 Fluor. waxy dr. - light oil stain
 in dr. NSED, Fluor. - Clean, Dull red
 Fluor.
 Data - AV - a/a, Very Weathered
 Data - AV - Off-white - Fa - Spine
 x/a w/ poor waxy dr. - Heavy
 weathered w/ fair waxy dr.
 Lt. Bea oil stain, NSED, V.
 Lt. Color, Dull red. Fluor.

BHT	113°F
Recovery:	45' mud
DST#3	Mississippi
	4346' - 4355'
	30" 30" 30" 30"
IH	2208W
IF	29-90# B.O.B. 25min
ISI	1131# Dead
FF	99-151# Built to 8in
FSE	1067# Decd
FH	2138#
BHT	123°F
Recovery:	310' Water chl. 19K ppm
	Respect fully, Jason S. 10-14-2010

Geological Report

American Warrior, Inc.
Evel-Stieben Unit #1
2645' FSL & 2310' FEL
Sec. 21 T18s R22w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Evel-Stieben Unit #1
2645' FSL & 2310' FEL
Sec. 21 T18s R22w
Ness County, Kansas
API # 15-135-25173-0000

Drilling Contractor: Discovery Drilling Co. Inc. Rig #3

Geologist: Jason Alm

Spud Date: September 4, 2010

Completion Date: September 12, 2010

Elevation: 2232' Ground Level
2240' Kelly Bushing

Directions: Bazine KS, 3 mi. West on Hwy 96 to AA rd. North
3 mi. to 150 rd. West and South into location.

Casing: 220' 8 5/8" surface casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Dan Bangle"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Evel-Stieben Unit #1 Sec. 21 T18s R22w 2645' FSL & 2310' FEL
Formation	
Anhydrite	1529', +711
Base	1570', +670
Heebner	3698', -1458
Lansing	3744', -1504
BKc	4066', -1826
Pawnee	4144', -1904
Fort Scott	4227', -1987
Cherokee	4249', -2009
Mississippian	4313', -2073
Osage	4320', -2080
RTD	4355', -2115

Sample Zone Descriptions

Mississippian Osage (4320', -2080): Covered in DST #1,2,3

Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, slightly to fairly weathered with poor to fair vuggy porosity, light to fair oil stain in porosity, no show of free oil, light to very light odor, dull yellow fluorescents, 6-60 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
“Dan Bangle”

DST #1

Mississippian Osage

Interval (4274' – 4339') Anchor Length 65'

IHP	– 2176 #	
IFP	– 30" – W.S.B.	20-33 #
ISI	– 30" – Dead	768 #
FFP	– 10" – Dead	34-37 #
FHP	– 2080 #	
BHT	– 111°F	

Recovery: 35' Mud w/ oil spots

DST #2

Mississippian Osage

Interval (4334' – 4349') Anchor Length 15'

IHP	– 2290 #	
IFP	– 30" – Built to ¼ in.	18-34 #
ISI	– 30" – Dead	1222 #
FFP	– 10" – Dead	35-38 #
FHP	– 2167 #	
BHT	– 113°F	

Recovery: 45' Mud

DST #3

Mississippian Osage

Interval (4346' – 4355') Anchor Length 9'

IHP	– 2208 #	
IFP	– 30" – B.O.B. 25 min.	29-90 #
ISI	– 30" – Dead	1139 #
FFP	– 30" – Built to 8 in.	99-151 #
FSI	– 30" – Dead	1067 #
FHP	– 2138 #	
BHT	– 123°F	

Recovery: 310' Water
Chlorides: 19,000 ppm

Structural Comparison

Formation	American Warrior, Inc. Evel-Stieben Unit #1 Sec. 21 T18s R22w 2645' FSL & 2310' FEL	American Warrior, Inc. Larry Stieben #1-21 Sec. 21 T18s R22w 1030' FNL & 1660' FEL		Pickrell Drilling Co. Wegele B #1 Sec. 21 T18s R22w C NW SE	
Anhydrite	1529', +711	1525', +709	(+2)	1537', +700	(+11)
Base	1570', +670	1558', +676	(-6)	1580', +657	(+13)
Heebner	3698', -1458	3690', -1456	(-2)	3702', -1465	(+7)
Lansing	3744', -1504	3736', -1502	(-2)	3748', -1511	(+7)
BKc	4066', -1826	4052', -1818	(-8)	NA	NA
Pawnee	4144', -1904	4130', -1896	(-8)	NA	NA
Fort Scott	4227', -1987	4214', -1980	(-7)	4236', -1999	(+12)
Cherokee	4249', -2009	4236', -2002	(-7)	4256', -2019	(+10)
Mississippian	4313', -2073	4305', -2071	(-2)	4344', -2107	(+34)
Osage	4320', -2080	4313', -2079	(-1)	4358', -2121	(+41)

Summary

The location for the Evel-Stieben Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted, all of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Evel-Stieben Unit #1 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.