



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1054206  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

Plugged

PULLING UNIT #1 APR 18 2011

PHONE: 620-628-4424 FAX: 620-628-4435

10571009

DATE JOB STARTED 3-14-11  
LEASE: GERRING SOUTH  
COUNTY MAC

DATE JOB COMPLETED: ~~3-14-11~~ 4-7-11  
WELL # 1

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt: \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information

<u>35 sacks</u>	Number of Sacks cement at <u>450'</u>
<u>145 sacks</u>	Number of Sacks cement at <u>250'</u>
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
Ticket number: 37648  
Cementing Company: Gressel cement  
Date Plugging Completed: 4-7-11  
State Plugging Agent: \_\_\_\_\_

**Description of Work Performed:**

(4-5-11) ✓ pressure - (none) - Release packer + pull everything out - Put 105 gal's of sand down hole with water. Dig out to broaden head + shutdown. (6hrs)  
(4-6-11) Ran down with baylor - Tag sand at 3072' - spot 4 sacks of cement + on top of sand. lay baylor down - Pull slips out - Hook up ripper - Rip pipe at 600' ft - lay ripper down. Pull 5 joints of 4 1/2" - Hot Plug. 35 sacks of cement down pipe - Pull 7 joints out + pump 145 sacks of cement + down pipe + circulate to surface. Pull out rest of pipe. Clean up tools + equipment + shut down (8hrs) Rig down.  
(4-7-11) mix 15 sacks of cement + water - Fill hole up - Clean up load + on - load 4 1/2" on trailer + took trailer's back to kepler - yd. (3hrs) Did not use rig

Cement on Copeland Acid Injurer

Joints	Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services	Hours	Per Hour	Amount
Unit and Power Tools	17	\$175.00	\$ 2975
Road Time - Per hour		\$175.00	\$
Supervisor time	17	\$40.00	680.00
Material Transfer			\$
Swab Cups			\$
		Sales Tax	\$
		Total Due	\$

Signed Paul P.

Date: 4-15-11





TREATMENT REPORT

Acid Stage No. PT

Date 7-6-11 District Russell F. O. No. \_\_\_\_\_  
 Company American Electric Corp  
 Well Name & No. Cashier Gas Unit #2  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County McPherson State Ks.

Casing: Size 7/8" Type & Wt. \_\_\_\_\_ Set at 450' ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of (Oil/Water to Load Hole: 17 (bbl./Gal.)  
 Pump Trucks: No. Used: Std. 223 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk truck 992  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 180 sacks 60-40-42 P2

Company Representative \_\_\_\_\_ Treater Jay Pyl

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
1:30				On location DeTSA Rig up
1:40			0	Tri on to 7/8" Open Ended @ 450' Start water to ad
:			1780	3 3/4 RPM back break circulation Start Mix 1/4
:			0	Mix 1 bag Calcium Chloride in 35 sack plus @ 450'
:			7 1/2 BBL	25 sack Hot Plug away wash up good down Hole
1:56			133 BBL	(6 BBL to wash up) Shut down for cement 111 to Bottom
:				
:				Shut down to pull 4 1/2 to 260' & let cement set up
2:40				Use Salt water to load 25%
2:55				Tri on 4 1/2 @ 260' Start Mix & gain down Hole
2:55			81 BBL	145 sack mixed and away good cement in collar Sit down wash up
:				Back up
3:15				Wash up Rig tools L&P Location:
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# COPELAND

Acid & Cement

P.O. BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

APR 15 2011

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C37648-IN**

BILL TO:

AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: GEHRING GAS UNIT 2

*AEC - Gehring #1 - 5092  
 #105-71009  
 Plugging Well*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
04/14/2011	C37648		04/08/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
1.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	40.00
180.00	SAX	60-40 POZ 4% MIX		0.00	9.69	1,744.20
15.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	45.00
180.00	EA	BULK CHARGE		0.00	1.25	225.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice: 2,804.20		
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax: 43.80		
		<b>NET 30 DAYS</b>		<b>Invoice Total: 2,848.00</b>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Greasol Oil Field Service  
 Greasol Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

