



KANSAS CORPORATION COMMISSION 1054211
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054211

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Customer CASTELLI	Lease No.	Date
Lease GREGG	Well # 1-20 TD	1-29-2011
Field Order # 2671	Station 1 PRATT, KS.	Casing 13 3/8
		Depth 349'
Type Job CNW-13 3/8 C.P.	Formation	County COMANCHE
		State KS
		Legal Description 20-23-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
13 3/8				200SK ASERV LITE			
Depth 329.58	Depth	From	To	Pre Pad @ 1.57 CUFT³	Max		5 Min.
Volume	Volume	From	To	Pad 175SK 60/40 Poz	Min		10 Min.
Max Press 500	Max Press	From	To	Frac @ 1.21 CUFT³	Avg		15 Min.
Well Connection S.V.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 309'	Packer Depth	From	To	Flush 48.5 PBL	Gas Volume		Total Load

Customer Representative RICK POPP	Station Manager D. SCOTT	Treater K. LESLEY
Service Units 19870 19903 19905 19826 19860		
Driver Names LESLEY MATEL — McGRAN/JEFF		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00AM					ON LOCATION - SAFETY MEETING
2:55AM					RUN 8 STS - 13 3/8" X 48#
					17' 8 5/8" LANDING JOINT
4:00AM					CSG. ON BOTTOM
4:15AM					HOOK UP TO CSG. - BREAK CIRC. W/RIG
4:30AM					SWITCH OVER TO PUMP TRUCK
4:35AM	100		5	5	H₂O AHEAD
4:37AM	50		56	5	MIX 200SK ASERV LITE @ 13.5#/GAL
4:48AM	50		38	5	MIX 175SK 60/40 Poz @ 14.8#/GAL
4:55AM					SHUT DOWN
5:00AM	0		0	0	START DISPLACEMENT
5:15AM	300		48.5	4	STOP DISPLACEMENT
					CLOSE VALVE ON CSG.
					CIRCULATION THRU JOB
					CIRCULATED 10 BBL TO PIT
					JOB COMPLETE,
					THANK,
					KEEVEN LESLEY



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03602 A

20-335-16W

DATE _____ TICKET NO. _____

DATE OF JOB 2-4-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER Castelli Exploration, Incorporated				LEASE Gregg				WELL NO. 1-20			
ADDRESS				COUNTY Comanche				STATE Kansas			
CITY				STATE				SERVICE CREW C. Messick; C. Veatch; B. Mitchell			
AUTHORIZED BY				JOB TYPE: C.N.W - Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME			
37,216	1						2-3-11	10:00			
						ARRIVED AT JOB	2-3-11	10:00			
27,463	1					START OPERATION	2-4-11	5:30			
						FINISH OPERATION	2-4-11	6:30			
19,959-21,010	1					RELEASED	2-4-11	7:00			
						MILES FROM STATION TO WELL	75				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA 2 Cement	sh	135		\$ 2,295 00
P CP 103	60/40 Poz Cement	sh	85		\$ 1,020 00
P CC 102	Cellflite	Lb	56		\$ 207 20
P CC 111	Salt (Fine)	Lb	616		\$ 308 60
P CC 112	Cement Friction Reducer	Lb	39		\$ 234 00
P CC 115	Gas Blot	Lb	127		\$ 654 05
P CC 129	FLA-322	Lb	39		\$ 292 50
P CC 201	Gilsonite	Lb	675		\$ 452 25
P CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1		\$ 400 00
P CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1		\$ 360 00
P CF 1651	Turbolizer, 5 1/2"	ea	6		\$ 660 00
P CF 1901	Basket, 5 1/2"	ea	2		\$ 580 00
P C 704	CS-1L	Gal	5		\$ 175 00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~03603~~ A
Continuation

20-335-16W

DATE _____ TICKET NO. 3,602

DATE OF JOB 2-4-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Castelli Exploration, Incorporated				LEASE Gregg				WELL NO. 1-20	
ADDRESS				COUNTY Comanche		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick: C. Veatch: B. Mitchell			
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P E 100	Pickup Mileage	mi	75		\$ 318 75
P E 101	Heavy Equipment Mileage	mi	150		\$ 1,050 00
P E 113	Bulk Delivery	tm	754		\$ 1,206 00
P CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4		\$ 2,880 00
P CE 240	Blending and Mixing Service	slr	220		\$ 308 00
P CE 501	Casing Swivel	Job	1		\$ 200 00
P CE 504	Plug Container	Job	1		\$ 250 00
P 5003	Service Supervisor	Job	1		\$ 175 00

SUB TOTAL
DLS \$ 9,677 77

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE *Aracno R. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Barney Papp*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Castelli Exploration, Incorporated	Lease No. Well # 1-20	Date 2-4-11
Lease Gregg	Field Order # 3602	Station Pratt, Kansas
Type Job C.N.W. - Longstring	Casing" 5 1/2	Depth 1551.66 Feet
Formation	County Comanche	State Kansas
Legal Description 20-335-16W		

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5.5	Tubing Size 5.5 Lb./Ft.	Shots/Ft 35	Sacks 60	40 Poz with 28 Gal.	2.25 Lb./5 ft. Cell plate	RATE 1.26 CU. FT./ST.	PRESS 5 Min.
Depth 1666 Feet	Depth	From	To	14.4 Lb./5.73 Gal./s	Max		
Volume 123 Bbl.	Volume	From	To	135 sacks AA 2 with 38 FLA 32	Min		
Max Press	Max Press	From	To	108 Sacks to 2.25 Lb./5 ft Cell plate, 5 lb./st	Avg		
Well Connection Plug Container	Annulus Vol.	From	To	50 sacks to 60/40 Poz to plug Rat (30s	HHP Used		
Plug Depth 512.5 Feet	Packer Depth	From	To	122 Bbl. 28 ft	Gas Volume		

Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	27,463	19,959	21,010				
Driver Names	Messick	Veatch	Mitchell					

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00						Trucks on location and hold safety meeting
1:10						Dutre Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle Screwed into collar and a total of 118 Joints new 15.5 Lb./Ft 5 1/2" casing. A Basket was installed above collars #1 and #4. A Turbolizer was installed on collars #1, 2, 3, 4, 5, and #7.
4:30						Casing in well. Circulate and Rotate for 1 hour.
5:30		500			5	Start Scavenger cement.
		2000				Stop pumping. Shut in well Pressure Test Open Well.
		500		8	5	Start mixing 135 sacks AA 2 cement.
		-0-		41		Stop pumping. Shut in well Wash pump and lines. Release Latch Down Plug. Open Well.
5:47		100			6.5	Start 28 ft CL Displacement.
				90	5	Start to lift cement.
6:07		1000		122 Bbl		Plug down. Pressure up.
						Release pressure. Float Shoe held.
		-0-		122	3	Plug Rat and Mouse holes. Wash up pump truck.
7:00						Job Complete. Thank You. Clarence, Chris, Bradley

02-16-11

Great Plains Fluid Svc set & filled w/ city water 17 – 500 bbl frac tanks, then had tanks heated. SICP – 1157#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 66,000 gal pad, 1283# @ 79 bpm. Stage #2; 20,000 gal w/ .1# of 30/70 sand, 1295# @ 79 bpm. Stage #3; 20,000 gal w/ .2# of 30/70 sand, 1271# @ 79 bpm. Stage #4; 21,000 gal w/ .3# of 30/70 sand, 1227# @ 79 bpm. Stage #5; 26,000 gal w/ .4# of 30/70 sand, 1172# @ 78 bpm. Stage #6; 26,000 gal w/ .5# of 30/70 sand, 1169# @ 78 bpm. Stage #7; 26,000 gal w/ .6# of 30/70 sand, 1112# @ 78 bpm. Stage #8; 26,000 gal w/ .7# of 30/70 sand, 1094# @ 78 bpm. Stage #9; 26,000 gal w/ .8# of 30/70 sand, 1097# @ 78 bpm. Stage #10; 23000