



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054256

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rein 3-23
Doc ID	1054256

Tops

Name	Top	Datum
Anhydrite	1495	754
Heebner	3723	-1474
Lansing	3772	-1523
BKC	4108	-1859
Pawnee	4182	-1943
Ft. Scott	4268	-2019
Cherokee	4289	-2040
Mississippian	4356	-2107
TD	4389	-2140

Geological Report

American Warrior, Inc.

Rein #3-23

2304' FNL & 2302' FEL

Sec. 23 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rein #3-23
2304' FSL & 2302' FEL
Sec. 23 T19s R22w
Ness County, Kansas
API # 15-135-24997-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: October 30, 2010

Completion Date: November 6, 2010

Elevation: 2243' Ground Level
2249' Kelly Bushing

Directions: Bazine KS, from south side of town, South on DD rd. to 90 rd. West on 90 rd. 1 mi. to CC rd. South on CC rd. ½ mi. West into location.

Casing: 224' 8 5/8" surface casing
4388' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Shane McBride"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Rein #3-23 Sec. 23 T19s R22w 2304' FNL & 2302' FEL
Formation	
Anhydrite	1495', +754
Base	1526', +723
Heebner	3723', -1474
Lansing	3772', -1523
BKc	4108', -1859
Pawnee	4192', -1943
Fort Scott	4268', -2019
Cherokee	4289', -2040
Mississippian	4356', -2107
RTD	4389', -2140

Sample Zone Descriptions

Mississippian Osage (4356', -2107): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, heavy tripolitic chert, heavily weathered with good vuggy porosity, light to fair oil stain in porosity, show of free oil, good odor, bright yellow fluorescents, 60 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 “Shane McBride”

DST #1

Mississippian Osage

Interval (4376’ – 4385’) Anchor Length 9’

IHP	– 2182 #	
IFP	– 45” – Built to 4¼ in.	16-35 #
ISI	– 45” – Dead	1211 #
FFP	– 45” – Built to 4¼ in.	38-59 #
FSI	– 45” – Dead	1195 #
FHP	– 2117 #	
BHT	– 116°F	

Recovery: 120’ GIP
 60’ Clean Oil
 30’ MCO 70% Oil
 30’ OCM 10% Oil

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		Mid-Continent Res.	
	Rein #3-23	Rein #1-23		Gillig #3-23	
	Sec. 23 T19s R22w	Sec. 23 T19s R22w		Sec. 23 T19s R22w	
Formation	2304’ FNL & 2302’ FEL	2100’ FNL & 2150’ FEL		2030’ & 1660’ FEL	
Anhydrite	1495’, +754	1490’, +757	(-3)	1500’, +763	(-9)
Base	1526’, +723	NA	NA	NA	NA
Heebner	3723’, -1474	3717’, -1470	(-4)	3726’, -1463	(-11)
Lansing	3772’, -1523	3764’, -1517	(-6)	3772’, -1509	(-14)
BKc	4108’, -1859	NA	NA	NA	NA
Pawnee	4192’, -1943	4183’, -1936	(-7)	4200’, -1937	(-6)
Fort Scott	4268’, -2019	4261’, -2014	(-5)	4278’, -2015	(-4)
Cherokee	4289’, -2040	4282’, -2035	(-5)	4298’, -2035	(-5)
Mississippian	4356’, -2107	4354’, -2107	FL	4271’, -2108	(-1)

Summary

The location for the Rein #3-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the Rein #3-23 well.

Recommended Perforations

Mississippian Osage: (4376' – 4385') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO: **AMERICAN WARRIOR INC**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
18922

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVE LOCATIONS
 1. **Ness City, KS**

WELL/PROJECT NO. **3-23** LEASE **RETD** COUNTY/PARISH **Ness** STATE **Ks** CITY
 TICKET TYPE **CONTRACTOR** RIG NAME/NO. **Ness** SHIPPED **KS** DELIVERED TO **LOCATION** DATE **10-30-10** OWNER **same**
 SERVICE **SALES** **PETROMARY DRILL # 1** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **8 5/8" SURFACE** WELL PERMIT NO.
 REFERRAL LOCATION **ORZ** INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE ^{td} 110	25	mi			5.00	125.00
576.5		1			PUMP CHARGE	1	DOB	224	ft	750.00	750.00
325		1			STANDARD COST	150	SBS			12.00	1800.00
279		1			BATTERY GAS	3	SBS			25.00	75.00
278		1			CALCIUM CHLORIDE	4	SBS			35.00	140.00
296		1			D-ADR	1	GM			35.00	35.00
581		1			SERVICE CHARGE COST	150	SBS			1.50	225.00
582		1			ADVICE - MEDIUM	14720	lbs	184	lbm	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott**

DATE SIGNED **10-30-10** TIME SIGNED **1430** **PM**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **3400.00**

TOTAL **3529.15**

TAX **7.5%**
129.15

SWIFT OPERATOR **Wayne Wilson**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-30-10 PAGE NO. 1

CUSTOMER Armeda Woodrow Inc. WELL NO. 3-23 LEASE REIN JOB TYPE 8 5/8" SURFACE TICKET NO. 18922

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TD-224' SET-224
								TP-224' 8 5/8" # 23
								15' CMT LEFT IN CASING
	1515							BREAK CIRCULATION
	1530	6	36.3		✓		150	MAX CEMENT 150 SKS STANDARD 290GAL, 320CC
	1538	6 1/2	13 1/2		✓		200	DISPLACE CEMENT
	1540							CEMENT DISPLACED - SHUT IN
								CIRCULATED 25 SKS CEMENT TO PET
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WAYNE, JEFF, ROB



Services, Inc.

TICKET
19162

PAGE 1 OF 2

CHARGE TO: American Express
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

SERVICE LOCATIONS
 1. Moos, H, KS
 2. _____
 3. _____
 4. REFERRAL LOCATION _____

WELL/PROJECT NO. 3-23 LEASE Rain COUNTY/PARISH Moos STATE KS CITY Bazine DATE 6 NOV 10 OWNER _____
 CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED VA CT DELIVERED TO location ORDER NO. _____
 TICKET TYPE SERVICE SALES
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE connect log strings WELL PERMIT NO. _____ WELL LOCATION 23-195-2210 NS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20	mi			5.00	100.00
576		1			Pump Charges	1	ea			1400.00	1400.00
402		1			Centralizers	5	ea			55.00	275.00
403		1			Baskets	2	ea			200.00	400.00
404		1			Portcoker	1	ea			1900.00	1900.00
406		1			1 inch down ply & haffle	1	ea			225.00	225.00
407		1			flap shoe w/ down fill	1	ea			275.00	275.00
419		1			Rotating head rental	1	ea			150.00	150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED 1030 A.M. P.M.

SWIFT OPERATOR: W. H. W. APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN- DIS-
 DECIDED AGREE

PAGE TOTAL 4725.00
 TAX 45.57
 TOTAL 4282.50

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6 NOV 10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 3-23 LEASE Rain JOB TYPE cement long string TICKET NO. 19162

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD 4389 15.5" 5 1/2" + 1/2" 4393 shoot 42.51 cont 1, 2, 3, 4, 69 Bldt 5, 70 Port collar 70 1879'
	0620							m hole TRK 114
	0630							start casing in hole
	0810							Drop ball - circulate - Rotate
	0815	6 1/2	12				200	Pump 500 gal MUD FLUSH
	1918	6 1/2	70				200	Pump 20 bbl KCL FLUSH
	1920		7					Plug RH 30stk
	1925	4 3/4	34				200	mix cement 145 sls SA-2 15.3 pp9
								wash pump & lines
	1935							Drop latch down plug
	0938	6 1/2					200	Displace plug
		6 1/2	95				200	
	0955		109				1500	Plug down
	1000						0	Release pressure to truck - dried up
								wash truck
	1030							job complete
								-1 hour Joe Dart - Plummer



CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 19851

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City	WELL/PROJECT NO. REIN 3-23	COUNTY/STATE NESS	STATE KS.	CITY BAZINE KS.	DATE 15NOV10	OWNER
2. TICKET TYPE SALES	CONTRACTOR HD OILFIELD SERV.	RIG NAME NO.	SHIPPED VIA	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION 4/5, 10, 15, 20 INJ 00		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	80	mi			5.00	100.00
576D					PUMP ASSEMBLY	1	ASB			1100.00	1100.00
105					PORT COLLAR DRIVING TOOL	1	ASB			300.00	300.00
276					FLOCFEE	3	DLBS			1.50	4.50
290					D-AIR	1	gal			35.00	35.00
330					SWIFT MULTI DENSITY STANDARD	1	ASX			15.00	1800.00
581					SERVICE CHARGE CEMENT	1	5x			1.50	268.50
582					MINIMUM DRAGAGE	1	lbs	173.84	tm	250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 15NOV10 TIME SIGNED 1700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3892.50
 TAX 137.34
 TOTAL 4029.84

SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 15 Nov 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE REIN 3-23

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 19851

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								PORT COLLAR @ 1479
	1546				✓		1000	PRESSURE @ ANNULUS HELD
	1548	2 1/2			✓		300	OPEN PORT COLLAR TAKE INJ. RATE.
	1604	4	64	✓	✗			MIX 1203x SMD @ 11.2 ppG.
		3 1/2 4 1/2		✓				DISPLACE CEMENT / CIRCULATE 20Sx TO PIT
	1621			✓			1000	CLOSE PORT COLLAR / PRESSURE UP HELD
	1625							RUN 4 JTS.
	1633	3 1/2	20		✓		300	REVERSE CLEAN
	1645							WASH TRUCK
	1700							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN

DRILL STEM TESTS


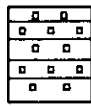
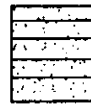



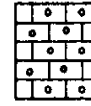
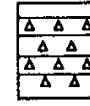

No.	Interval	FF/Time	ISP/Time	FF/Time	ISP/Time	IS-STM	REMARKS

REMARKS ON RECORDING: The location for the Rein #3-23 was shown via 3-1 seismic survey. The steel well case structure was expected via the survey and Log stem test was conducted under numerous commercial arrangements of our from the Mississippi stage formation. Here all gathered data has been reviewed and decision was made to run 5 1/2 inch production casing to further evaluate the Rein #3-23 well.

Respectfully Submitted,
 Jason
 11-10-2010

7514

LEGEND

								
Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

LOG 7702

LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)	SAMPLE DESCRIPTIONS	REMARKS
	.5	1		
	2	3		
	4	5		
	10	15		
	20	30		

LOG ANALYSIS
 0
 3

OUT FEET HOURS

Geo on location
3:00p.m 11-3-2010

Sh - clay - blk

Ls - light grey, Earth
Mottled, Earth, barren

Ls - blk

Ls - light grey, Mottled
Earth, Earth, barren

Ls - blk

Ls - blk, Mottled, blk

Ls - blk

Sh - blk, Earth, fissile

Sh - grey - blk - blk

Ls - blk, Earth, Mottled
fissile, Earth, barren

Sh - grey - blk - blk

Ls - light grey, Earth
fissile, Earth, barren

Sh - grey - blk

Ls - light grey, Earth, Earth
fissile, Earth, barren

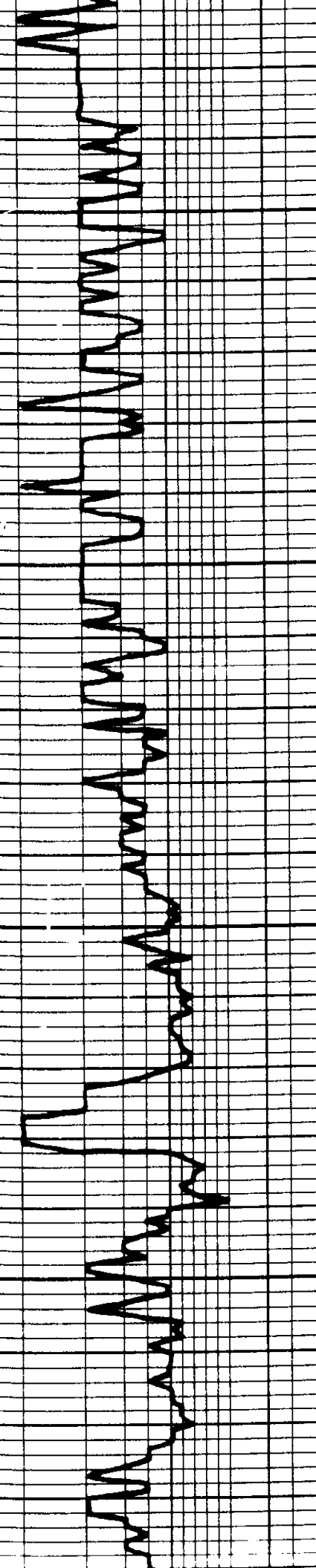
Sh - grey - blk

10
20
30
40
3650
60
70
80
90
3700
10
20
30
40
3750
60
70
80
3800
10
20

3700 - 3720
3720 - 3740

3770 - 3785
3785 - 3800

40
30
40
3850
60
70
80
90
3900
10
20
30
40
3950
60
70
80
90
4000
10
20
30



LS - Offshore - Ls. Bay, En. xla,
W. Por. Fair sand & Barren

Sh - Gey - Ls. Bay

LS - Tan. Ls. Bay, En. xla, Gey,
W. Por. Fair sand & Barren

LS - ala

LS - ala w. Fair sand & Barren

LS - ala

LS - Tan. Ls. Bay, En. xla, Gey,
W. Por. Fair sand & Barren

LS - ala, DNS

Sh - Gey - Ls.

LS - Tan. Ls. Bay, En. xla, Gey,
W. Por.

Sh - Gey - Ls.

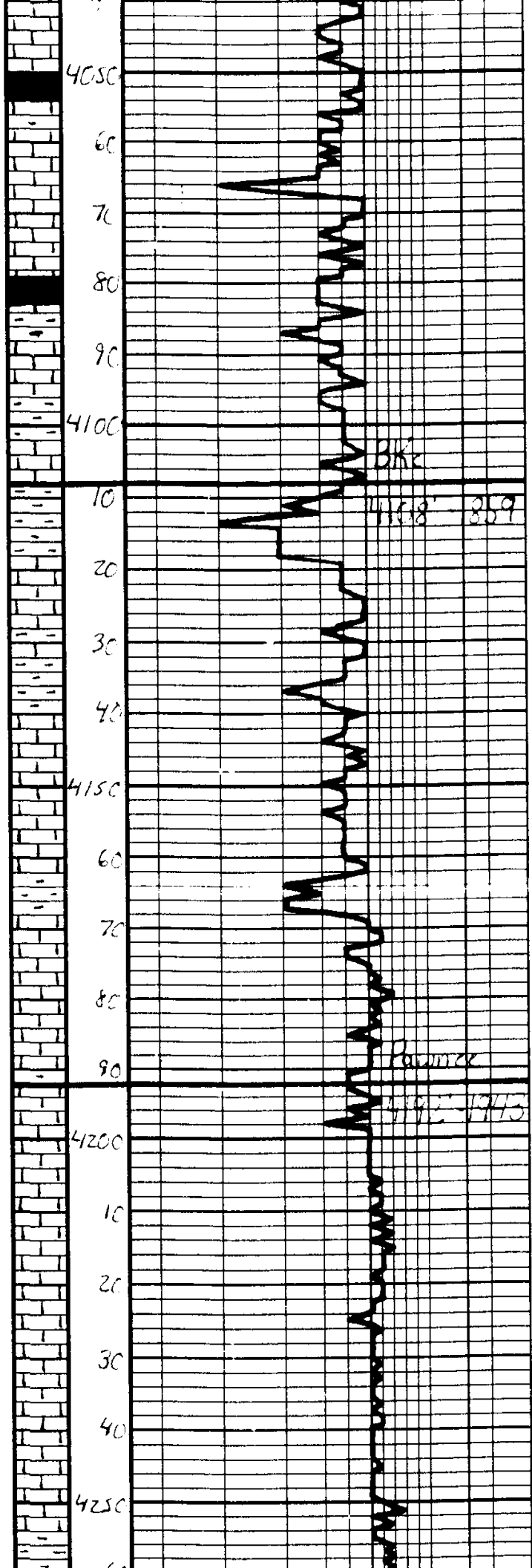
LS - Offshore - Ls. Bay, En. xla, Gey,
W. Por. Fair sand & Barren

Sh - Gey - Ls.

LS - Offshore - Ls. Bay, En. xla, Gey,
W. Por. Fair sand & Barren

LS - ala, DNS

LS - Tan. Ls. Bay, En. xla, Gey,
W. Por. Fair sand & Barren



LS - wa. Mostly DNS

Sh - wa. Gray - Bk

LS - Off-white. Tan. Fx. clay w/ poor interbed. ? some q. Bacteria

Sh - Bk. Lach.

LS - Tan. Gray. Substr. DNS

LS - als

Sh - Gray - Ben. Gca

LS - Tan. Gray. Substr. DNS

Sh - Gray - Ben

LS - Tan. Gray. Substr. DNS

Sh - Gray - Ben

LS - Off-white. Gray. Substr. DNS

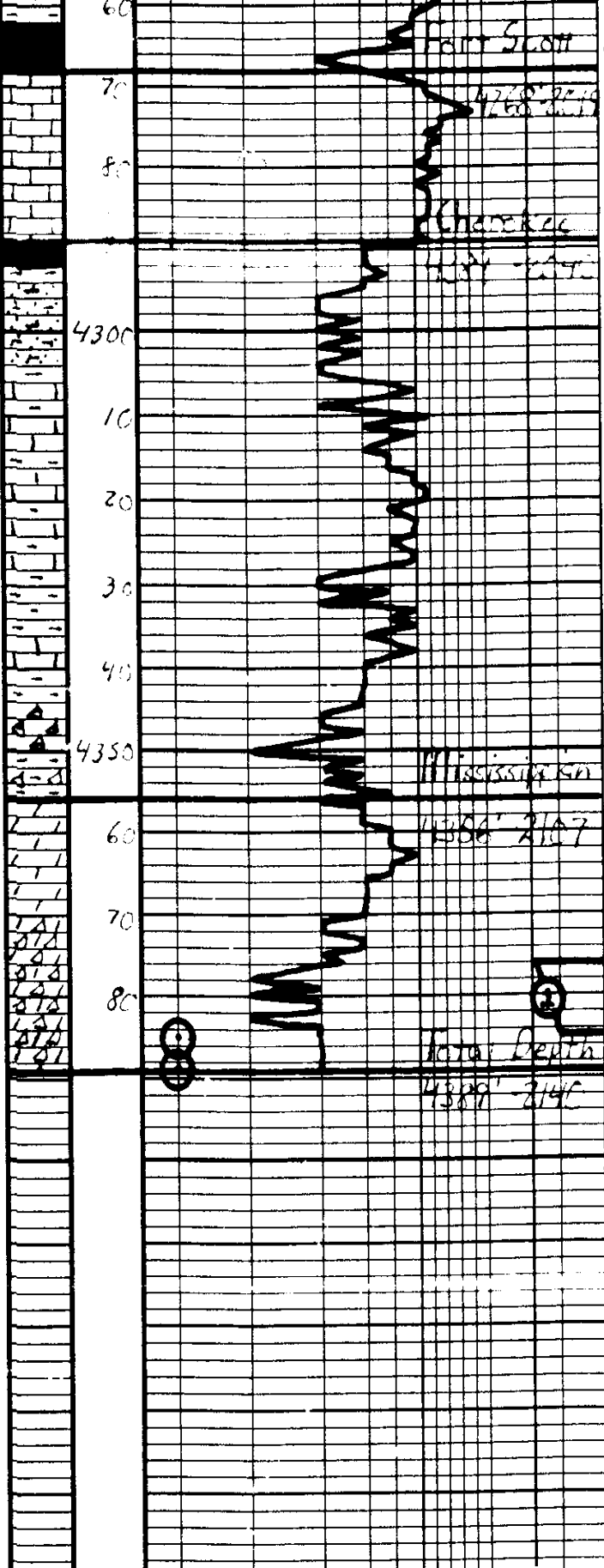
Sh - Gray - Ben

Tan - Gray. Substr. DNS

LS - Gray. Substr. DNS

LS - als

LS - als



25 Sh. Brk. Carb.

28 Lg. - con. - offh. - sub. - in. - w/ -
 faint - mag. - in. - in. -
 to spot. Blue. N. S. E. No. Carb.

SS. - Off. - Cl. - con. - offh. -
 in. - w/ - con. - in. - in. -
 cemented - mag. - in. - in. -
 to spot. Blue. N. S. E. No. Carb.

LS. - con. - offh. - sub. - in. - w/ -

LS. - offh.

Sh. - con. - offh. - sub. - in. - w/ -

SS. - offh.

3' SS. - con. - offh. - sub. - in. - w/ -
 faint - mag. - in. - in. -
 to spot. Blue. N. S. E. No. Carb.

Sh. - Multicolored

60' Data - Offh. - Brk. - Carb. -
 in. - w/ - con. - in. - in. -
 to spot. Blue. N. S. E. No. Carb.

60' Data - Offh. - Brk. - Carb. -
 in. - w/ - con. - in. - in. -
 to spot. Blue. N. S. E. No. Carb.

DST #1	
Mississippi	
4376' - 4385'	
45" 45" 45" 45"	
IH	2182#
IF	16.35# Built to 4 1/4 in.
ISI	1411# Dead
FF	38.59# Built to 4 1/4 in.
FSI	1195# Dead
FH	2117#
BHT	116°F
Recovery:	
	120' GWP
	60' CO
	30' MCO 70% O
	30' OCM 10% O



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 p.o.box 399
 Garden City, Ks
 67846
 ATTN: Jason Alm

Rein #3-23

23-19s-22w Ness, Ks

Job Ticket: 039692

DST#: 1

Test Start: 2010.11.05 @ 15:05:25

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:58:40

Time Test Ended: 22:05:55

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 40

Interval: 4376.00 ft (KB) To 4385.00 ft (KB) (TVD)

Reference Elevations: 2249.00 ft (KB)

Total Depth: 4385.00 ft (KB) (TVD)

2243.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 6.00 ft

Serial #: 6667

Inside

Press @ Run Depth: 58.99 psig @ 4377.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.11.05

End Date:

2010.11.05

Last Calib.: 2010.11.05

Start Time: 15:05:25

End Time:

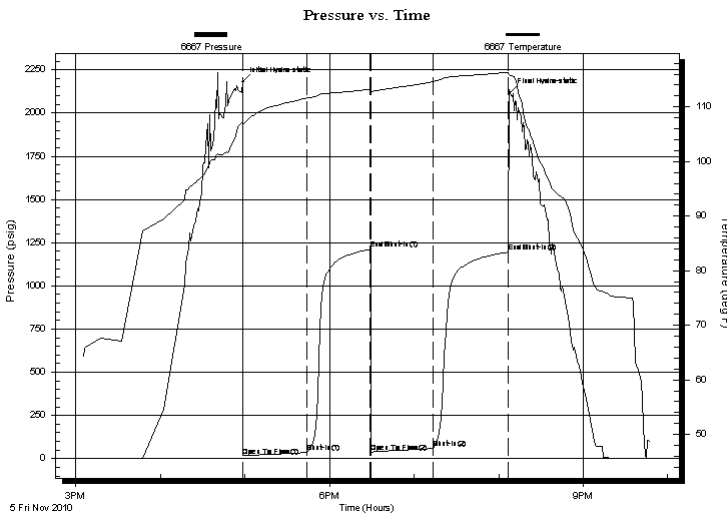
21:47:55

Time On Btm: 2010.11.05 @ 16:58:25

Time Off Btm: 2010.11.05 @ 20:07:55

TEST COMMENT: 4 1/4" in blow
 No return
 4 1/4" in blow
 No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2181.56	107.28	Initial Hydro-static
1	16.29	106.87	Open To Flow (1)
46	35.41	111.60	Shut-In(1)
91	1210.98	113.21	End Shut-In(1)
92	38.82	112.87	Open To Flow (2)
136	58.99	114.65	Shut-In(2)
189	1195.10	116.31	End Shut-In(2)
190	2116.81	115.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	o c m 10%o 90%m	0.15
30.00	m c o 30%m 70%o	0.15
60.00	c o 100%o	0.30
0.00	120' weak gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Rein #3-23

p.o.box 399
Garden City, Ks
67846

23-19s-22w Ness, Ks

Job Ticket: 039692

DST#: 1

ATTN: Jason Alm

Test Start: 2010.11.05 @ 15:05:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
30.00	o c m 10%o 90%m	0.148
30.00	m c o 30%m 70%o	0.148
60.00	c o 100%o	0.295
0.00	120' weak gas in pipe	0.000

Total Length: 120.00 ft

Total Volume: 0.591 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

