



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1054260
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CHEYENNE WELL SERVICE

P.O. Box 384

Phone 785-798-2282

5084 2659 A

NESS CITY, KANSAS 67560

Company American Energies Date 4-6-2011
 Lease Norton B-1 Well No. _____ County Franklin ~~Franklin~~ Ness

JTS.	PULLED FROM WELL	EQUIPMENT	JTS.	RAN IN WELL
24	16x1 1/4 x 6ft H.S. Liner 3/4	POLISHED ROD RODS		
	2, 2, 4, 4, 4, 6, 6 - 3/4	PONY RODS		
	2 1/2 x 2 1/2 PWT 2ft - 7/4 w/ grade	PUMP		
25	2 3/8 1 1/2 Strainer	TUBING		Left out
		TUBING SUBS		
	S.N.	BARREL		
	15 ft mud anchor	ANCHOR		

RECORD OF ROD BREAKS

New () Used ()

SIZE & TYPE OF ROD	KIND OF BREAK	NO. OF RODS DEEP	SIZE & TYPE REPLACEMENT

RECORD OF TUBING FAILURE

Found Hole () Split () Collor Leak () In. Jt. () Length ()
 Replaced With New () B Grade () Size _____ Length ()

Visual Condition of:		SIZE	GOOD	MILDLY PITTED	BADLY PITTED	CHECK IF PRESENT	
						SCALE	PARAFFIN
Rods							
Rods							
Tubing							

Remarks used 4/6 - Picked up trailer at shop. Drove rig to location. Had little trouble finding. Tore fence down. Got rigged up. Tore well head apart. Unseated pump. Pulled single rods. Layed on trailer. Got pump out. Rigged over to pull tubing. Everything tight. Pulled tubing out. Layed on trailer. Broke head out with head breaker. Pump truck showed up. Tied onto casing. Loaded. Kept getting a rate. Decided good enough rate. to plug. Rigged down. Cleaned up location. Loaded all of old well head connections. Drove rig to Ness City. Unloaded trailer. Load of tubing and rods at Sunrise.

	HRS.	PER HRS.	AMOUNT
UNIT <u>31</u>	<u>8</u>	<u>195.00</u>	<u>1560.00</u>
OPERATOR <u>Jeremy W</u>			
FLOOR HANDS <u>Royest</u>			
SWAB CUPS _____ NO. USED _____ TYPE <u>Juanc.</u>			
OIL SAVER RUBBERS _____			
SAND PUMP _____			
TONGS _____			
POWER SUB _____			
REVERSE CIRCULATOR _____			
DRILLING HEAD _____			
DRILLING HEAD RUBBER _____			
DIESEL FUEL and PAINT _____			
TAX _____			<u>98.28</u>
Approved by _____ TOTAL _____			<u>1658.28</u>

PLEASE PAY BY INVOICE
NO STATEMENT WILL BE SENT

APR 10 2011



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/6/2011	19411

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Norton B	Gove		Disposal	Workover	PTA	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				45	Miles	5.00	225.00T
576W-P	Pump Charge - PTA				1	Job	750.00	750.00T
275	Cotton Seed Hulls				2	Sack(s)	25.00	50.00T
328-4	60/40 Pozmix (4% Gel)				100	Sacks	9.75	975.00T
581W	Service Charge Cement				200	Sacks	1.50	300.00T
583W	Drayage				377.55	Ton Miles	1.00	377.55T
	Subtotal							2,677.55
	Sales Tax Gove County						8.05%	215.54
We Appreciate Your Business!							Total	\$2,893.09



CHARGE TO: American Express
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 19411

PAGE 1 OF 1

1. SERVICE LOCATIONS: Ness City, KS WELLPROJECT NO. R-1 LEASE Newton COUNTY/PARISH Good STATE KS CITY _____
 2. TICKET TYPE: SERVICE CONTRACTOR Good RIG NAME/NO. _____ SHIPPED VIA _____ DELIVERED TO _____
 3. WELL TYPE: Disposal WELL CATEGORY Workover JOB PURPOSE Plug To Abandon WELL PERMIT NO. _____
 4. REFERRAL LOCATION _____ WELLPERMIT NO. _____ WELL LOCATION _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY	UNIT	AMOUNT	SURVEY			PAGE TOTAL	TOTAL
									OUR EQUIPMENT PERFORMED WITH/OUT BREAKDOWN?	WE UNDERSTOOD AND MET OUR NEEDS?	OUR SERVICE WAS PERFORMED WITH/OUT DELAY?		
575					MILEAGE #114	1	114	114.00				114.00	
576 P					Pump Service	1	1750	1750.00				1750.00	
575					Conc Seal Hilt	1	50	50.00				50.00	
308-4					6000 Rev. Worked	1	925	925.00				925.00	
581					Service Charge	1	300	300.00				300.00	
583					Drilling	1	477	477.00				477.00	
REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300													

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED: _____ TIME SIGNED: _____
 SWIFT OPERATOR: Paul WBB
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 APPROVAL: _____
 RECEIVED: _____ NO. 4317 04/19/2011/TUE 09:46AM
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-6-11

PAGE NO. 1

CUSTOMER American Energy

WELL NO. B-1

LEASE Waples

JOB TYPE Plug To Abandon

TICKET NO. 19411

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On loc. SET UP trucks Hookup to 4 1/2" Csg. Perfs 1570'-70'
								wait on water truck
	1435	3					400	Start Mixing 200SK 60/40 Pse 4.966d mix 200 to cotton seed Hulls in first cut 1000's mixed
							1,000	press increase to 1,000 psi
	1455							shut down holding 1,000 psi shut in & well head wash and pack up truck
	1530							Job Complete

[Signature]
 Dept. Director, Service E.