

Well will not be drilled or Permit Expired Date: \_\_\_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054271

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	year	Spot Description:	
	<b>y</b>		V
PERATOR: License#		feet from N / S Line of S	
ame:		feet from E / W Line of S	ectio
ddress 1:		Is SECTION: Regular Irregular?	
ldress 2:		(Note: Locate well on the Section Plat on reverse side)	
ty: State: Zip: _		County:	
ontact Person:		Lease Name: Well #:	
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	No
ame:		Target Formation(s):	
Well Drilled For: Well Class: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:fee	t MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	N
Disposal Wildcat	Cable	Public water supply well within one mile:	N
Seismic ; # of Holes Other	J 2	Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
		Surface Pipe by Alternate: II II	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Total	al Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
Yes, true vertical depth:		DWK Pellill #.	
Sottom Hole Location:		( <b>Note:</b> Apply for Permit with DWR )	
(CC DKT #:		- Will Cores be taken? Yes	N
		If Yes, proposed zone:	
	ΔΙ	FIDAVIT	
The undersigned hereby affirms that the drilling, comp			
is agreed that the following minimum requirements v		agging of the non-nin comply marriage to our coq.	
<ol> <li>Notify the appropriate district office <i>prior</i> to spu</li> <li>A copy of the approved notice of intent to drill si</li> </ol>		sh drilling rig:	
		t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>	
through all unconsolidated materials plus a mini			
,		strict office on plug length and placement is necessary <i>prior to plugging</i> ;	
5. The appropriate district office will be notified be			
		ed from below any usable water to surface within 120 DAYS of spud date.	
·	-	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud of	ate or the well shall I	e plugged. In all cases, NOTIFY district office prior to any cementing.	
densities de Electronico de la c			
ubmitted Electronically			
For KCC Use ONLY		Remember to:	
For KCC Use ONLY		- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;	
Conductor pipe required	feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe requiredfee		- File Completion Form ACO-1 within 120 days of spud date;	
		<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>	
Approved by:		<ul> <li>Notify appropriate district office 46 flours prior to workover of re-entry,</li> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> </ul>	
This authorization expires:	us of approval data	<ul> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>	
(This authorization void if drilling not started within 12 month	ь от арргоvат аате.)	If well will not be drilled or permit has expired (See: authorized expiration date	)
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_

Vell Number:Field:				feet from N / S Line of Sectionfeet from E / W Line of Section Sec. Twp. S. R. E W						of Section				
							_	ec	IWP		_ S. K		E	_ vv
							- Is	Section:	Regu	ılar or [	Irregu	lar		
								Section is ection corne	_			nearest co	rner boun SW	dary.
							PLAT							
					d electrica	l lines, as	required b	y the Kans	as Surfa		•	d locations o ct (House B		
					You m	ay attach a	a separate	plat if des	ired.					
		:	:	:		:	:				LE	GEND		
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		·	:	:	*******		·				Elec	eline Locat ctric Line L	ocation	
		:	:	:		: :	: :	:			<b>—</b> Lea	se Road L	ocation	
		:	:	<u>:</u>		:	<u>:</u>			EXAMP	LE :	: :	:	
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		: :	:	: :	••••	: :	: :	:			<b>ρ=</b>	1	:	1980' FSL
330 ft.		<u>:</u> 	:			:	: : :	:			·		:	
		:	:	:		:	:	:					:	

#### 890 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

054271

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bb		SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  Yes  N	10	How is the pit lined if a plastic liner is not used?				
	Length (fee		Width (feet)				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment p	procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



### Kansas Corporation Commission Oil & Gas Conservation Division

1054271

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
	County:							
Address 1:	Lease Name: Well #:							
Address 2: State: Zip:+								
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:							
Phone: ( ) Fax: ( )								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 1:								
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.							
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.							
Submitted Electronically								
[	_							

OPERATOR: Samuel Gary Jr & Associates, Inc 1515 Wynkoop Street, Suite 700

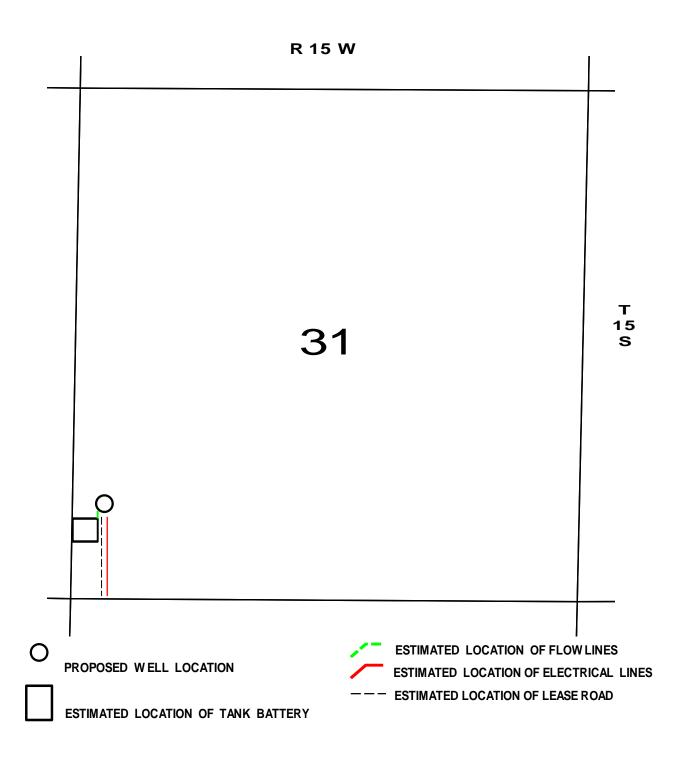
Denver, Colorado 80202 office: 303-831-4673; fax: 303-863-7285

**WELL NAME: HOPKINS 1-31** 

LOCATION: 890 FSL / 330 FWL Sec. 31-15S-15W RUSSELL COUNTY

**SURFACE OWNER: Dennis J Hopkins** 

4120 Marshall Road Rock Hill, SC 29730



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

June 02, 2011

CLAYTON CAMOZZI Samuel Gary Jr. & Associates, Inc. 1515 WYNKOOP, STE 700 DENVER, CO 80202

Re: Drilling Pit Application HOPKINS 1-31 SW/4 Sec.31-15S-15W Russell County, Kansas

#### Dear CLAYTON CAMOZZI:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Keep pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.