



KANSAS CORPORATION COMMISSION 1054310
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054310

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rohr 2-24
Doc ID	1054310

Tops

Name	Top	Datum
Anhydrite	1489	770
Heebner	3736	-1477
Lansing	3784	-1525
BKC	4113	-1854
Pawnee	4200	-1541
Ft. Scott	4275	-2016
Cherokee	4294	-2035
Mississippian	4364	-2105
TD	4397	-2133



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.
 PO Box 399
 Garden City, KS. 67846
 ATTN: Jason Alm

Rohr #2-24
24-19s-22w-Ness
 Job Ticket: 40890 **DST#: 1**
 Test Start: 2010.11.14 @ 12:25:50

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:13:05
 Time Test Ended: 20:22:20
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 54
 Interval: **4380.00 ft (KB) To 4389.00 ft (KB) (TVD)**
 Reference Elevations: 2259.00 ft (KB)
 Total Depth: 4389.00 ft (KB) (TVD) 2253.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 6.00 ft

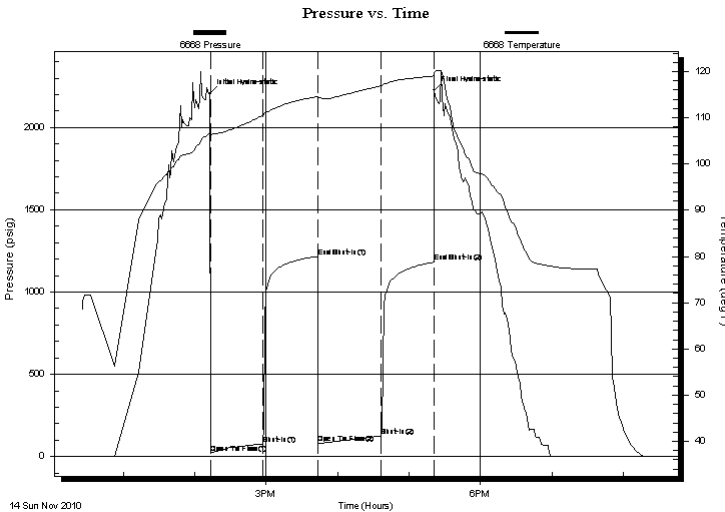
Serial #: 6668

Inside

Press @ Run Depth: 124.44 psig @ 4381.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.11.14 End Date: 2010.11.14 Last Calib.: 2010.11.14
 Start Time: 12:25:52 End Time: 20:22:20 Time On Btm: 2010.11.14 @ 14:12:35
 Time Off Btm: 2010.11.14 @ 17:21:20

TEST COMMENT: IFP-Fair Blow ,BOB in 27 Min.
 ISI-Blow back Built to 1"
 FFP-Fair Blow ,BOB in 19 Min.
 FSI-Blow back Built to 1-1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2205.00	106.63	Initial Hydro-static
1	17.47	105.91	Open To Flow (1)
45	76.91	110.51	Shut-In(1)
91	1216.03	114.57	End Shut-In(1)
92	81.68	114.14	Open To Flow (2)
144	124.44	116.92	Shut-In(2)
189	1182.24	119.05	End Shut-In(2)
189	2224.94	119.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCO-70%O-30-%M	0.59
185.00	Clean Oil	2.56
0.00	420' GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Rohr #2-24

PO Box 399
Garden City, KS. 67846

24-19s-22w-Ness

Job Ticket: 40890

DST#: 1

ATTN: Jason Alm

Test Start: 2010.11.14 @ 12:25:50

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

43 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	MCO-70%O-30-%M	0.590
185.00	Clean Oil	2.559
0.00	420' GIP	0.000

Total Length: 305.00 ft Total Volume: 3.149 bbl

Num Fluid Samples: 0

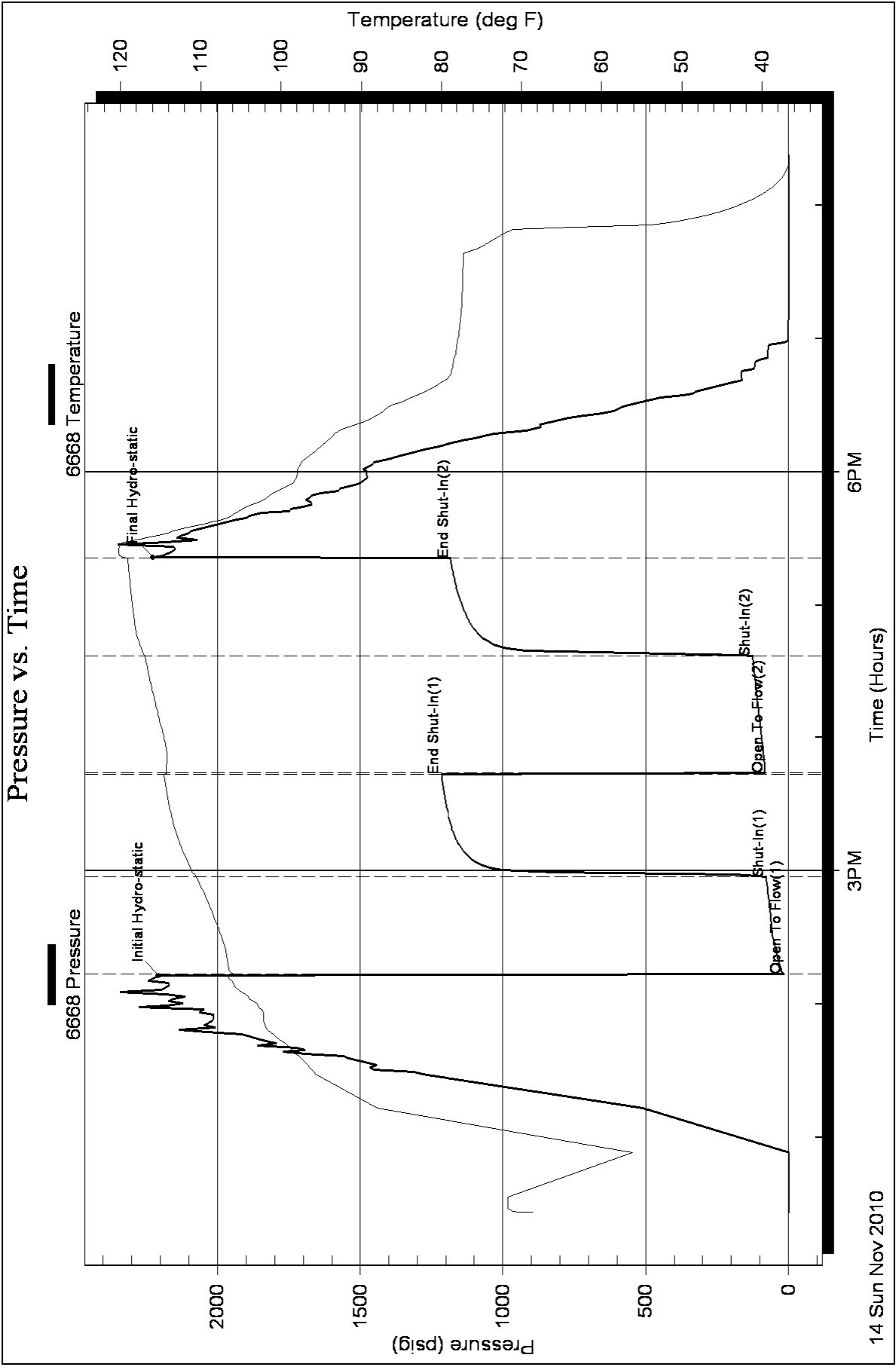
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED CEMENTING CO., LLC. 036868

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>11-8-10</u>	SEC. <u>24</u>	TWP. <u>19S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Rohr</u>	WELL# <u>2-24</u>	LOCATION <u>Bazine RD RD 3 South</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			To 90 th RD 1/2 west South into				

CONTRACTOR Pet-mack Rig 1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 223
 CASING SIZE 8 3/4 DEPTH 223
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 13.25

OWNER AWI
 CEMENT
 AMOUNT ORDERED 150 SK Class A
39%cc 2%Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne-D
 # 224 HELPER Bill
 BULK TRUCK
 # 260 DRIVER GT
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:
Pipe on Bottom B-cou
Circulation with Rig mud
Mix 150 SK Class A 39%cc 2%Gel
Displace 13.25 BBLs fresh water
Shut in
Cement did circulate.
wash up Rig Down

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: AWI
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME [Signature]
 SIGNATURE [Signature]



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 19170

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *0881018 KS*
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. *2-24* LEASE *ROHR* COUNTY/PARISH *NEED* STATE *KS* CITY *Bazine* DATE *15 NOV 10* OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME NO. SHIPPED DELIVERED TO *Location* ORDER NO.
 WELL TYPE *Pressure* WELL CATEGORY *Pressure* JOB PURPOSE *Pressure* WELL PERMIT NO.
 INVOICE INSTRUCTIONS *Per equipment cement long string* WELL LOCATION *24-195-224*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
575		1			MILEAGE TRK 114	25	mi			5.00	125.00
578		1			Pump Charge	1	ea			1400.00	1400.00
402		1			Centralizer	5	in			55.00	275.00
403		1			Cement Basket	2	ea			200.00	400.00
404		1			Root Collar	1	ea			1900.00	1900.00
406		1			Latchdown plus 3 bottle	1	ea			225.00	225.00
407		1			Insert that size of 404 fill	1	ea			275.00	275.00
419		1			Rotating head rental	1	ea			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *0845* TIME SIGNED AM. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL *4750.00*
 TAX *4557.50*
 TOTAL *9307.50*

SWIFT OPERATOR *NA* APPROVAL *NA*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19170

CUSTOMER American Warrior WELL ROR 2-24 DATE 15 NOV 10 PAGE 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WELL	DATE	PRICE	TOTAL
325	STD connect (for 34-2)	1		175 SK	12 00	2100 00	
284	Cal sea C	1		8 SK	30 00	240 00	
283	SAIT	1		900 1b	0 15	135 00	
292	hald - 322	1		125 1b	7 00	875 00	
276	Flarels	1		50 1b	1 50	75 00	
290	D-AIR	1		2 601	35 00	70 00	
281	MID FLUSH	1		700 601	1 00	500 00	
281	KCL Liquid	1		2 601	25 00	50 00	
582	Dropper - MINIMUM	1		1 04	350 00	250 00	
581	SERVICE CHARGE	1		175	1 50	262 50	
	TOTAL WEIGHT						4557 50
	LOADED MILES						
	CUBIC FEET						
	TON MILES						

JOB LOG

SWIFT Services, Inc.

DATE 13 NOV 10 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-24 LEASE Rohr JOB TYPE cement long string TICKET NO. 19170

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 5 1/2" casing 15.5 #
								RTD = 4392 KRALPIS 4394
								Shoe joint 42.21'
								Centralizers 1, 2, 3, 4, 68
								Baskets 5, 69
								BAT TOLAR 69 - 1477' (P. TOLAR 1477')
	0700							on loc TRK 114
	0755							START 5 1/2" casing in well
	0700							Drop Ball circulate - Rotate
	0730	63	12				200	Pump 500 mud flush
	0735	634	20				200	Pump 20 bbl KCL flush
	0740		7					Plug RH 30 sks
	0745	434	35				250	Mix cement 145 sks EA-2 15.4 #
	0755							Wash out pump & lines
	0800						0	Drop latch down plug
	0805	634	0				200	Displace plug
		634	90				800	
	0815	634	101				1500	Plug down
	0820						0	Release pressure to truck - dried up
	0825							Wash up truck
	0845							job complete
								Thanks Blaine & Dave, Joe



CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 19854

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. ROHR #24
 TICKET TYPE SERVICE
 SALES HD OILFIELD SERV.
 WELL TYPE OIL
 CONTRACTOR
 RIG NAME NO. NESS
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE GEMENT PORT COLLAR
 INVOICE INSTRUCTIONS

LEASE COUNTY/PARISH STATE CITY DATE
 ROHR #24 NESS KS BAZINE, KS. 17NDVD
 SHIPPED VIA DELIVERED TO LOCATION
 WELL PERMIT NO.
 WELL LOCATION 35, 3/4 IN. S.I.T.O.

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5725					MILEAGE # 110	30	mi			5.00	1.50
576D					PUMP	1	TSR	14177	FT.	1100.00	1100.00
105					PORT COLLAR OPENING TOOL	1	TSR			300.00	300.00
290					D-AIR	1	QAL			35.00	35.00
276					FLOCCER	34	lbs			1.50	51.00
330					SWIFT MULTI DENSITY STAINERS	135	SR			15.00	2025.00
581					SERVICE CHARGE GEMENT	175	SR			1.50	262.50
582					MINIMUM DRAGAGE	11384	lbs	17384	Tm	250.00	2850.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 17NDVD TIME SIGNED 1400 A.M. P.M.

DATE SIGNED 17NDVD TIME SIGNED 1400 A.M. P.M.

SWIFT OPERATOR *Ken R. Rugg* APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL 4123 \$50
 TAX 6.3% 151.89
 TOTAL 4275.39

Thank You!

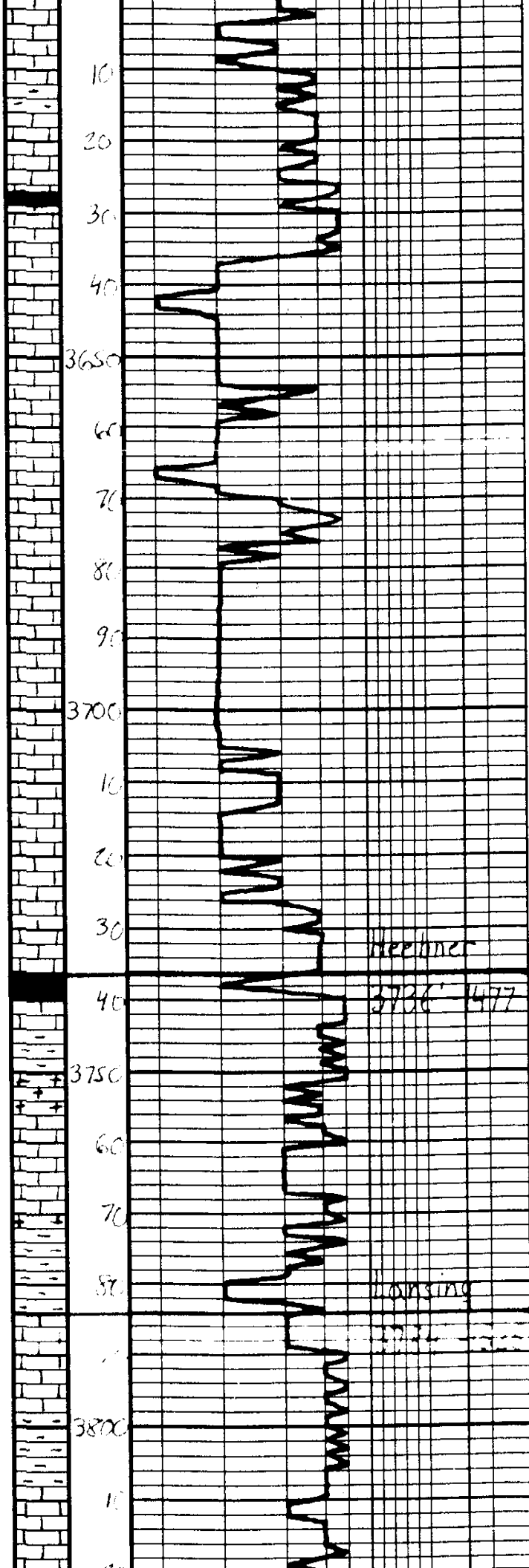
JOB LOG

SWIFT Services, Inc.

DATE 11/NOV/10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE ROHR 2-24 JOB TYPE CEMENT PORT COLLAR TICKET NO. 19854

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1210							ON LOCATION PORT COLLAR @ 1477'
	1250				✓		1000	TEST ANNULUS HELD
	1253	2 1/2			✓		4100	OPEN PORT COLLAR/TAKE I.S. RATE.
	1300	4	75	✓			500	MIX 1355x5MD @ 11.2
		3	4 1/2	✓			400	DISPLACE CEMENT CIRCULATE 205x TO PIT
	1321				✓		1000	CLOSE PORT COLLAR PRESSURE UP HELD
	1325							RUN 4 JTS.
	1332	3	20		✓		300	CIRCULATE CLEAN
	1345							WASH TRUCK
	1400							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN



LS - Tan to grey, Fossiliferous, Belemnite

Loc on location
2:00p.m. 11/12/2010

Sh - blk grey, blk

LS - Tan to grey, Mottled, Fossiliferous, Belemnite

LS - Tan to grey, Mottled, Fossiliferous, Belemnite

LS - blk

LS - blk

Sh - blk, blk, Fossiliferous

Sh - Grey - Belemnite

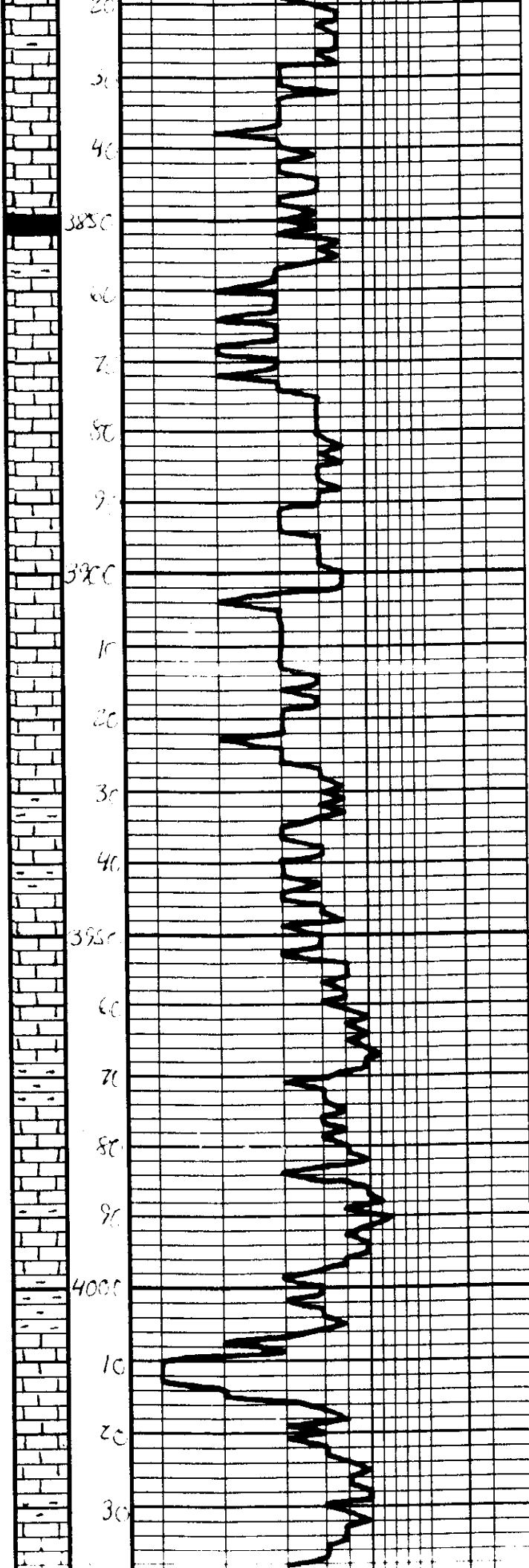
LS - Tan to grey, Fossiliferous, Belemnite

Sh - Grey - Belemnite

LS - Tan to grey, Fossiliferous, Belemnite

Sh - Grey - Belemnite

LS - Tan to grey, Fossiliferous, Belemnite



LS - Littleton - La Brea, Florida
 Del. and Fla. over p. Buccina
 & White Bay

Sh - White Bay

LS - Jan. 17 Bay, Florida
 Del. and Fla. over p. Buccina
 Buccina

LS - Ala. DNS

LS - Ala

LS - Littleton - Jan. Florida
 Del. and Fla. over p. Buccina
 Buccina

LS - Ala

LS - Littleton - Jan. Florida DNS

LS - Jan. 17 Bay, Florida
 Del. and Fla. over p. Buccina

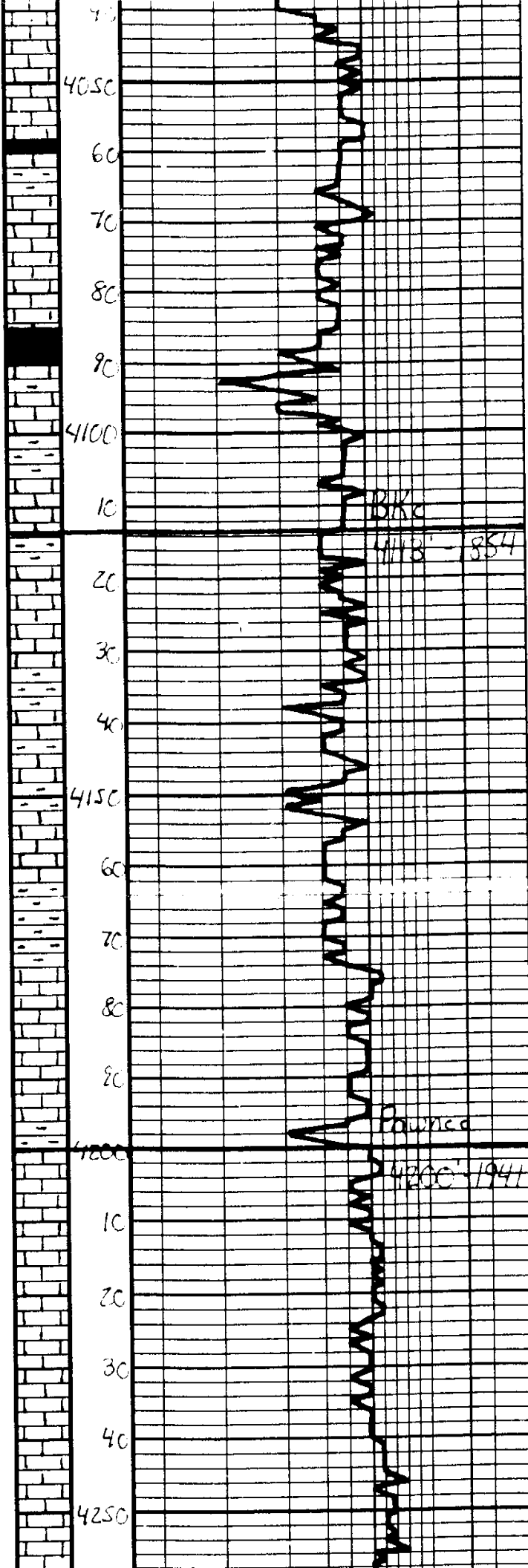
LS - Ala. DNS

LS - Jan. 17 Bay, Florida DNS
 Del. and Fla. over p. Buccina
 Buccina

Sh - Bay - Bea

LS - Littleton - La Brea, Florida
 Del. and Fla. over p. Buccina
 Buccina

LS - Ala. Mostly DNS



LS - ala, DNS

Sh - Blk Gey

LS - Tan, Gey, Substr, DNS

Sh - Blk, Carb.

LS - Tan - Gey, Substr, DNS

LS - ala

Sh - Gey - Ben - Gey

LS - Tan - Gey, Substr, DNS

Sh - Gey - Ben

Sh - Gey - Ben

LS - Tan - Gey, Substr, DNS

Sh - Gey - Ben - Gey

LS - Tan - Gey, Substr, DNS

Sh - ala

Sh - Blk Gey - Gey

LS - Tan - Gey, Substr, DNS

LS - ala

LS - Tan - Gey, Substr, DNS

LS - ala

LS - ala

Geological Report

American Warrior, Inc.

Rohr #2-24

700' FNL & 1500' FWL

Sec. 24 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rohr #2-24
700' FNL & 1500' FWL
Sec. 24 T19s R22w
Ness County, Kansas
API # 15-135-25104-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: November 8, 2010

Completion Date: November 15, 2010

Elevation: 2253' Ground Level
2259' Kelly Bushing

Directions: Bazine KS, intersection of DD rd. and Hwy 96,
South on DD rd. to 90 rd. West on 90 rd. ¾ mi.
South into location.

Casing: 223' 8 5/8" surface casing
4391' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Rohr #2-24 Sec. 24 T19s R22w 700' FNL & 1500' FWL
Anhydrite	1489', +770
Base	1520', +739
Heebner	3736', -1477
Lansing	3784', -1525
BKc	4113', -1854
Pawnee	4200', -1941
Fort Scott	4275', -2016
Cherokee	4294', -2035
Mississippian	4364', -2105
RTD	4392', -2133

Sample Zone Descriptions

Mississippian Osage (4380', -2121): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolic, weathered with fair vuggy porosity, light to fair oil stain and saturation in porosity, fair show of free oil, good odor, bright yellow fluorescents, 50 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jason McLemore"

DST #1

Mississippian Osage

Interval (4380' – 4389') Anchor Length 9'

IHP	– 2205 #	
IFP	– 45" – B.O.B. 27 min.	17-77 #
ISI	– 45" – Built to 1 in.	1216 #
FFP	– 45" – B.O.B. 19 min.	81-124 #
FSI	– 45" – Built to 1¼ in.	1182 #
FHP	– 2224 #	
BHT	– 119°F	

Recovery: 420' GIP
 185' GCO
 120' MCO 70% Oil

Structural Comparison

	American Warrior, Inc. Rohr #2-24 Sec. 24 T19s R22w 700' FNL & 1500' FWL	Pendleton Land & Exploration Schaben #2 Sec. 24 T19s R22w C NE NW		Pendleton Land & Exploration Schaben #1 Sec. 24 T19s R22w NW SE NW	
Formation					
Anhydrite	1489', +770	NA	NA	NA	NA
Base	1520', +739	NA	NA	NA	NA
Heebner	3736', -1477	3725', -1475	(-2)	3726', -1467	(-10)
Lansing	3784', -1525	3774', -1524	(-1)	3776', -1517	(-8)
BKc	4113', -1854	NA	NA	NA	NA
Pawnee	4200', -1941	NA	NA	4195', -1936	(-5)
Fort Scott	4275', -2016	4268', -2018	(+2)	4273', -2014	(-2)
Cherokee	4294', -2035	NA	NA	4291', -2032	(-3)
Mississippian	4364', -2105	4369', -2119	(+14)	4372', -2113	(+8)

Summary

The location for the Rohr #2-24 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made run 5½ inch production casing to further evaluate the Rohr #2-24 well.

Recommended Perforations

Mississippian Osage:	(4380' – 4389')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.