



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1054321

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03159 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-3-11 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Castell Exploration Inc.		LEASE Gregg		WELL NO 6-19					
ADDRESS		COUNTY Comanche 19-33-16 STATE Kansas							
CITY STATE		SERVICE CREW A. Werts, C. Veach, B. Mitchell							
AUTHORIZED BY		JOB TYPE: 13 3/8 conductor CNW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 PU	1						1-3-11	PM	1200
27463 PT	1					ARRIVED AT JOB	1-3-11	AM	439
19959-21010	1					START OPERATION	1-3-11	AM	730
						FINISH OPERATION	1-3-11	AM	830
						RELEASED	1-3-11	AM	930
						MILES FROM STATION TO WELL	75 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-Serv Lite	SK	200		\$ 2600.00
CP103	60/40 Poz	SK	125		\$ 1500.00
CC102	cell flake	lb	82		\$ 303.40
CC109	Calcium Chloride	lb	846		\$ 888.30
E100	unit mileage charge pickup	m.	75		\$ 318.75
E101	Heavy Equip mileage chg	mi	150		\$ 1050.00
E113	Bulk Del. Chg	TM	1058		\$ 1692.00
CE200	Depth Charge 0-500'	4-hr	1		\$ 1000.00
CE240	Blending & mixing service chg	SK	325		\$ 455.00
S003	Service Supervisor first 8 hrs only	EA	1		\$ 175.00

SUB TOTAL  
TOTAL  
DLS \$7,387.01

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen J. Werts THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Charles D. Ravel  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Castelli Explor Inc	Lease No.	Date 1-3-11
Lease Gregg	Well # 6-19	
Field Order # 03159A	Station Pratt Ks	Casing 13 3/8"
		Depth 324'
Type Job 13 3/8" conductor	Formation T0 325	County Comanche
		State Ks
		Legal Description 19-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
13 3/8"		200		5 Ks A-seru Lite	@ 13.3 #		5 Min.
Depth 324'	Depth	From	To	Pre Pad	Max		10 Min.
47.7	Volume	From	To	20% gel 3% CC 1/4" C.F	@ 14.8 #		15 Min.
500 #	Max Press	From	To	Frac	Mip		HHP Used
Well Connection Sledge	Annulus Vol.	From	To		Avg		Annulus Pressure
Plug Depth 309'	Packer Depth	From	To	Flush A 20-Disp.	Gas Volume		Total Load

Customer Representative	Station Manager scotty	Treater Allen
Service Units 28443	27463	19959
Driver Names A. Werth	C. Vench	Bradley Mitchell

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:39 AM					on loc. Discuss Safety, Setup Plan Job
4:50					Making short trip back on bot. CIR.
5:15					Start out of hole w/ bit.
6:08					+ Rig up to run 13 3/8" csg. 54.50 #
7:50					Start casing
8:00	200 #		59	5	Casing @ 324' CIR w/ Rig
				5	Start mix 200 SKs A-seru Lite @ 13.3 #
					Start mix 125 SKs 60/40 P02
			27		20% Gel, 3% CC, 1/4" C.F @ 15 #
8:20				5	Finish mix cmt
8:30	300 #		47 1/2		Start Disp.
					Finish Disp.
					Shut in @ well.
					Washup + RACK up pump TRIC
9:30					Job complete.
					cmt CIR To Pit.
					Thanks Allen, Chris, Bradley



# BASIC<sup>SM</sup>

## ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02768 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>1-9-11</b> DISTRICT <b>Pratt KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER <b>CASTELL, Exploration</b>		LEASE <b>9899</b> <b>6-19</b> WELL NO.						
ADDRESS		COUNTY <b>COMANCHE</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Sullivan, Nelson, Pyle</b>						
AUTHORIZED BY		JOB TYPE: <b>CNW 5 1/2 longstay</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>1-9-11</b> DATE	ADD PM	TIME
<b>33708-2020</b>	<b>45</b>							<b>3:00</b>
<b>19960-19918</b>	<b>45</b>							<b>0600</b>
<b>19867</b>								<b>12:00</b>
								<b>1:00</b>
								<b>1:30</b>
								<b>1:30</b>
								<b>75</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cut	SK	135		2,295.00
CP 103	600/40 post cut	SK	85		1,020.00
CC 402	Cellfak	lb	56		207.20
CC 111	SALT	lb	616		308.00
CC 112	cm+ Friction Red	lb	39		234.00
CC 115	gas-Blok	lb	127		634.05
CC 129	FLA-322	lb	39		292.50
CC 201	gilsonite	lb	675		452.25
CF 607	Latch down Pype BASIC 5 1/2	SA	1		400.00
CF 1251	Auto fill float shoe	SA	1		360.00
CF 1651	Turkey	SA	4		550.00
CF 1901	Baskets	SA	4		1,160.00
E 704	KCL Sol.	gal	5		175.00
E 100	Pipe mill	m	75		318.75
E 101	Heavy Ept mill	m	150		1,050.00
E 113	Bulk Delivery	TM	754		1,206.00
EE 206	Depth Change 5000-6000	SA	1		2,980.00

CHEMICAL / ACID DATA:			

SUB TOTAL	DLS
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE **Robert Jellum** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 02769 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>1-9-11</b> DISTRICT <b>Pratt KS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:				
CUSTOMER <b>CASTELL Exploration</b>		LEASE <b>9 Reg 9</b> <b>1-19</b>		WELL NO.				
ADDRESS		COUNTY <b>COMANCHE</b> STATE <b>KS</b>						
CITY STATE		SERVICE CREW <b>Sullivan, Melson, Phyp</b>						
AUTHORIZED BY		JOB TYPE: <b>CRW Str Longster</b>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>1-9-11</b> DATE <b>AM</b> TIME		
<b>33208-20920</b>	<b>4</b>					ARRIVED AT JOB <b>AM</b> <b>6600</b>		
<b>19960-19918</b>	<b>4</b>					START OPERATION <b>AM</b> <b>1215</b>		
<b>19867</b>						FINISH OPERATION <b>AM</b> <b>1300</b>		
						RELEASED <b>1-9-11</b> <b>AM</b> <b>1350</b>		
						MILES FROM STATION TO WELL <b>75</b>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 240	Blending mixer	SK	220		308.00
CE 501	Caseing Sawmill Packed	7A	1		200.00
CE 504	plug container 1/2 in x 10	PA	1		250.00
S 003	Schwin Superwind	PA	1		175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **DLS 10,002.07**

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>CASTLE Petroleum</i>	Lease No.	Date <i>1-9-11</i>
Lease <i>6-1999</i>	Well # <i>6-19</i>	
Field Order # <i>2768</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
		Depth <i>5188'</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>19-33-16</i>
County <i>COMANCE</i>		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>5188</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>122</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press. <i>2000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>1.0</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>5194'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 23708 20920 19960 19918</i>		
Driver Names <i>Sullivan Melson Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630 am</i>					<i>on loc safety meeting</i>
					<i>Run 120 JTS 5 1/2 # 15.5 csp cont 1.23, 5 BAKED 17.5.7</i>
<i>1100</i>					<i>Casing up bottom</i>
<i>1110</i>					<i>Hook Up To circ esp.</i>
<i>1215</i>	<i>300</i>		<i>11</i>	<i>5 1/2</i>	<i>It mix seawater cont 35sk 60/40002 mix tail cont 135sk AA-2 cont</i>
			<i>32</i>		<i>shut down cont mixtl. wash, Pump full Release Plug</i>
<i>1235</i>				<i>6</i>	<i>st Pump w/ 2% KCL</i>
	<i>400</i>		<i>81</i>		<i>lift ps</i>
	<i>850</i>			<i>4</i>	<i>slow rate good circulation 11.5.7</i>
<i>1300</i>	<i>2000</i>		<i>122</i>		<i>Plug down</i>
			<i>6</i>		<i>plug RH</i>
			<i>4</i>		<i>plug mix</i>
					<i>SOB complete</i>
					<i>Thank you!</i>

03-16-11

Great Plains Fluid Svc set & filled w/ city water 15 – 500 bbl frac tanks, then had tanks heated. SICP – 340#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 56,000 gal pad, 1212# @ 66 bpm. Stage #2; 16,000 gal w/ .1# of 30/70 sand, 1235# @ 66 bpm. Stage #3; 16,000 gal w/ .2# of 30/70 sand, 1224# @ 66 bpm. Stage #4; 16,000 gal w/ .3# of 30/70 sand, 1190# @ 66 bpm. Stage #5; 24,000 gal w/ .4# of 30/70 sand, 1135# @ 66 bpm. Stage #6; 24,000 gal w/ .5# of 30/70 sand, 1121# @ 66 bpm. Stage #7; 24,000 gal w/ .6# of 30/70 sand, 1100# @ 66 bpm. Stage #8; 24,000 gal w/ .7# of 30/70 sand, 1094# @ 66 bpm. Stage #9; 24,000 gal w/ .8# of 30/70 sand, 1055# @ 66 bpm. Stage #10; 21,000 gal w/ .9# of 30/70 sand, 1229# @ 65 bpm. Stage #11; 18,000 gal w/ 1# of 16/30 sand, 950# @ 65 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 900# @ 65 bpm. Stage #13; 3,000 gal w/ 2# of 16/30 resin sand, 900# @ 65 bpm. Stage #14; 6,500 gal flush, 831# @ 65 bpm. ISIP – 220#, 5 min – 130#, 10 min – 108# & 15 min – 85#. Total load – 6738 bbl. RDMO Basic Energy Svc. SDFN