



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1054324

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	10/14/2010
INVOICE NUMBER		
1718 - 90431071		

Pratt (620) 672-1201  
 OIL PRODUCER'S INC OF KANSAS  
 1710 WATERFRONT PKWY  
 WICHITA  
 KS US 67206  
 ATTN:

LEASE NAME Cramer-Lang 1-7  
 LOCATION  
 COUNTY Ellis  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40240681	19842		Net - 30 days	11/13/2010

For Service Dates: 10/12/2010 to 10/12/2010

0040240681

171802648A Cement-New Well Casing/Pi 10/12/2010  
 8 5/8" Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Common	175.00	EA	11.04	1,931.99 T
Cello-flake	44.00	EA	2.55	112.33 T
Cement Gel	330.00	EA	0.17	56.93 T
Calcium Chloride	495.00	EA	0.72	358.63 T
Wooden Cement Plug	1.00	EA	110.40	110.40
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	2.93	293.25
Heavy Equipment Mileage	200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges	825.00	MI	1.10	910.80
Depth Charge; 0-500'	1.00	HR	690.00	690.00
Blending & Mixing Service Charge	175.00	MI	0.97	169.05
Plug Container Utilization Charge	1.00	EA	172.50	172.50
Supervisor	1.00	HR	120.75	120.75

*Cement for 8 5/8" CSN  
 Idle  
 TML.*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,892.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	154.97
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,047.60
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer Oil Producers Inc OF KS		Lease No.		Date	
Lease Cramer-Lang		Well # 1-7		10-12-10	
Field Order # 02648A	Station Pratt	Casing 8 5/8	Depth 259	County Chiles	State KS
Type Job 8 5/8" Surface			Formation Crown	Legal Description 7-14-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	175 SKS	Acid	Common 2 1/2% O.S.P.L.	RATE	PRESS	ISIP # CF @ 15' PL
Depth 259	Depth	From	To	Pre Pad		Max		5 Min.
Volume 15 BBL	Volume	From	To	Pad		Min		10 Min.
Max Press 200	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 239	Packer Depth	From	To	Flush Disp H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative LAWSON	Station Manager SCOTHY	Treater ALLEN F WERTH
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Service Units	25443	19889	19842	19831	19862				
Driver Names	A WERTH	JAMES	ANTHONY	DARYL	BISHOP				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30 AM					methoc. Discuss Safety setup Plan Job.
10:10					Rig Running 8 5/8 C.S.S. 24"
10:30	100#			5	PVPC @ 259' Hook up + CIR w/Rig.
					St mix 175SKS common w/ 2 1/2%
					gel 3% O.C.C. 1/4" CF @ 15#/gpl
10:55			42	3	Finish mix - Release 8 5/8 wooden Plug.
				4 1/2	Start DISP.
			15	2	Finish DISP
11:00	200#				Plug down
					Shut in @ well
					Release PSI TO TRK.
12:00 PM					Wash up + RACK UP Equip.
					Job complete.

comment To Pit.

Thanks Allen James Daryl



PAGE	CUST NO	INVOICE DATE
1 of 1	1002993	10/19/2010
INVOICE NUMBER		
1718 - 90436019		

Pratt (620) 672-1201  
 B OIL PRODUCER'S INC OF KANSAS  
 I 1710 WATERFRONT PKWY  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN:

J LEASE NAME Cramer-Lang 1-7  
 O LOCATION  
 B COUNTY Ellis  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40242607	19842			Net - 30 days	11/18/2010
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/18/2010 to 10/18/2010</i>					
0040242607					
171802907A Cement-New Well Casing/Pi 10/18/2010 P.T.A.					
60/40 POZ		205.00	EA	8.28	1,697.39 T
Cello-flake		52.00	EA	2.55	132.76 T
Cement Gel		354.00	EA	0.17	61.07 T
Unit Mileage Charge-Pickups, Vans & Cars		100.00	HR	2.93	293.25
Heavy Equipment Mileage		200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges		885.00	MI	1.10	977.04
Depth Charge 3001-4000'		1.00	HR	1,490.40	1,490.40
Blending & Mixing Service Charge		205.00	MI	0.97	198.03
Supervisor		1.00	HR	120.75	120.75

*IDC  
 P.L.W. WELL  
 W.*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,936.69
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	119.15
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,055.84
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



Customer O. P. ...	Lease No.	Date 10-13-10	
Lease ...	Well # 17		
Field Order # 2707	Station Pratt	Casing	Depth
Type Job C.N.W. PTA	Formation	County Ellis	State KS
		Legal Description 7-14-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
			0000	Pre Pad			5 Min.	
Depth	Depth	From	To	Pad	Max		10 Min.	
Volume	Volume	From	To	Frac	Min		15 Min.	
Max Press	Max Press	From	To		Avg			
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative L...	Station Manager D...	Treater S...
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Service Units	17831 / 17340	17831 / 17800						
Driver Names	Orlando	Kreuer	Astley	Docky	Bishop			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 AM					On location - Safety meeting
			14.0	3544	w/2000 60/40 PACE @ 13.5%
			10'	5	H2O
			7	5	Control
			3	5	H2O
7:15			46	5	Mod
			2000	10	10 w/2000 60/40 PACE
			10	5	H2O
			7	5	Control
			3	5	H2O
10:15			13	5	Mod
			3000	515	w/1000 60/40 PACE
			5	5	H2O
			26	5	Control
12:15			2	5	H2O
			411 PACE @ 410		w/1000 60/40 PACE
			3		Control
			PLUG @ 11/11		w/4500 60/40 PACE
			7.6/33		
					Subsidence - Total Stroke





## DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc Of Kansas**

1710 Waterfront Pkwy  
Wichita KS 67206-6603

ATTN: Brian McCoy

**7-14s-17w Ellis,KS**

**Cramer-Lang #1-7**

Start Date: 2010.10.17 @ 08:06:24

End Date: 2010.10.17 @ 15:55:48

Job Ticket #: 40863                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Oil Producers Inc Of Kansas

**Cramer-Lang #1-7**

1710 Waterfront Pkwy  
Wichita KS 67206-6603

**7-14s-17w Ellis,KS**

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

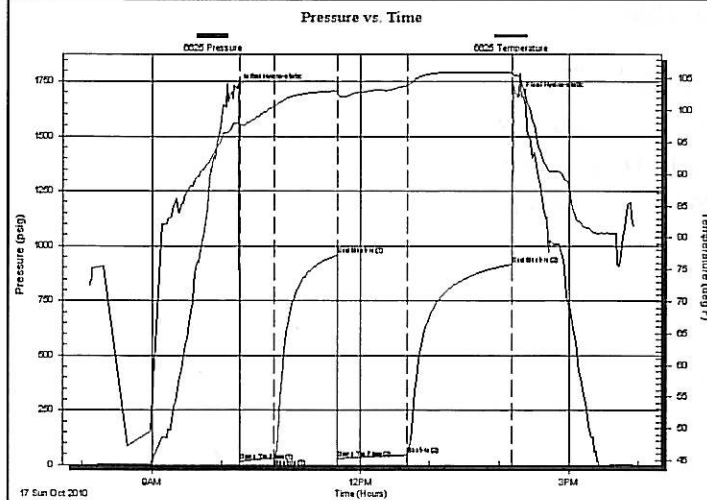
Test Start: 2010.10.17 @ 08:06:24

### GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole  
 Time Tool Opened: 10:15:49  
 Tester: Ray Schwager  
 Time Test Ended: 15:55:48  
 Unit No: 42  
 Interval: 3524.00 ft (KB) To 3585.00 ft (KB) (TVD)  
 Reference Elevations: 2007.00 ft (KB)  
 Total Depth: 3585.00 ft (KB) (TVD)  
 2002.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 KB to GR/CF: 5.00 ft

**Serial #: 6625** Inside  
 Press@RunDepth: 47.39 psig @ 3529.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2010.10.17 End Date: 2010.10.17 Last Calib.: 2010.10.17  
 Start Time: 08:06:24 End Time: 15:55:48 Time On Btm: 2010.10.17 @ 10:13:19  
 Time Off Btm: 2010.10.17 @ 14:16:48

**TEST COMMENT:** IFP-w k bl 1/4" to 1/2" bl  
 ISIP-no bl bk  
 FFP-surface bl thru-out  
 FSIP-no bl bk



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1719.73	98.08	Initial Hydro-static
3	17.06	97.79	Open To Flow (1)
33	28.75	100.70	Shut-In(1)
87	957.66	103.04	End Shut-In(1)
87	30.94	102.60	Open To Flow (2)
148	47.39	104.00	Shut-In(2)
238	915.01	105.90	End Shut-In(2)
244	1682.37	105.43	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
65.00	MW 15%/M85%W w/show of oil	0.32

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc Of Kansas

**Cramer-Lang #1-7**

1710 Waterfront Pkwy  
Wichita KS 67206-6603

**7-14s-17w Ellis,KS**

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

Test Start: 2010.10.17 @ 08:06:24

### Tool Information

Drill Pipe:	Length: 3286.00 ft	Diameter: 3.80 inches	Volume: 46.09 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 65000.00 lb
			<b>Total Volume: 47.31 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3524.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3504.00	
Shut In Tool	5.00			3509.00	
Hydraulic tool	5.00			3514.00	
Packer	5.00			3519.00	21.00 Bottom Of Top Packer
Packer	5.00			3524.00	
Stubb	1.00			3525.00	
Perforations	4.00			3529.00	
Recorder	0.00	6625	Inside	3529.00	
Recorder	0.00	8652	Outside	3529.00	
Blank Spacing	33.00			3562.00	
Perforations	20.00			3582.00	
Bullnose	3.00			3585.00	61.00 Bottom Packers & Anchor

**Total Tool Length: 82.00**



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Oil Producers Inc Of Kansas

**Cramer-Lang #1-7**

1710 Waterfront Pkwy  
Wichita KS 67206-6603

**7-14s-17w Ellis,KS**

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

Test Start: 2010.10.17 @ 08:06:24

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

21000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	MW 15%M85%W w/show of oil	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .32 @ 70F

# Pressure vs. Time

