



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1054336

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03459 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 1-18-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Castelli Exploration		LEASE Gregg WELL NO. 7-19						
ADDRESS		COUNTY Comanche STATE KS						
CITY STATE		SERVICE CREW Orlando, Veatch, M. McBrew						
AUTHORIZED BY		JOB TYPE: C N W - 1 3/8 Conductor						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-18-11	TIME 7:00 AM
27283	1/2					ARRIVED AT JOB		4:30 AM
27463	1/2					START OPERATION		8:30 AM
19826-19860	1/2					FINISH OPERATION		9:00 AM
						RELEASED		9:30 AM
						MILES FROM STATION TO WELL		75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Charles D. Peck  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Asso. Kit	SK	200		2600.00
CP103	60/40 P02	SK	175		2100.00
CC102	Celluloflake	Lb	94		347.80
CC109	Calcium Chloride	Lb	975		1023.75
E100	Pickup mileage	mi	75		318.75
E101	Heavy Equipment mileage	mi	150		1050.00
E113	Bulk Material	Tm	1217		1950.00
CE200	Depth Charge 0.500'	ea	1		1000.00
CE240	Cement Service Charge	SK	375		525.00
					175.00
SO03	Service Supervisor	ea	1		

SUB TOTAL DLS 7785.02

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Charles D. Peck</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <i>Conoco Phillips</i>		Lease No.		Date <i>1-13-11</i>	
Lease <i>Conoco Phillips</i>		Well # <i>7-17</i>			
Field Order # <i>3451</i>	Station <i>1000-157</i>	Casing <i>1 7/8"</i>	Depth <i>3117</i>	County <i>Comanche</i>	State <i>OK</i>
Type Job <i>Acid-157</i>			Formation	Legal Description <i>17-30-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Bob</i>	Station Manager <i>David</i>	Treater <i>Bob</i>
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Service Units	<i>2720</i>	<i>2740</i>	<i>17300</i>	<i>17260</i>					
Driver Names	<i>Bob</i>	<i>David</i>	<i>N.M.</i>	<i>Bob</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:50 AM</i>					<i>On location Safety Meeting</i>
					<i>Run 831 @ 150 GPM 76200'</i>
					<i>2000 GPM</i>
					<i>1000 GPM</i>
<i>5:00</i>	<i>300</i>		<i>5</i>	<i>6</i>	<i>11:30 AM</i>
<i>7:00</i>	<i>300</i>		<i>56</i>	<i>6</i>	<i>Max 2000 GPM 11:00 - 11:15</i>
<i>8:45</i>	<i>300</i>		<i>37</i>	<i>6</i>	<i>Max 2000 GPM 11:15 - 11:30</i>
<i>2:41</i>	<i>0</i>		<i>1</i>		<i>11:30 AM</i>
<i>8:57</i>	<i>300</i>		<i>37</i>	<i>6</i>	<i>Return to Surface</i>
<i>10:00 AM</i>	<i>1100</i>		<i>20</i>	<i>4</i>	<i>12:00 PM</i>
					<i>7:00 PM</i>
					<i>11:00 PM</i>
					<i>Conoco Phillips</i>
					<i>1000 GPM</i>



# BASIC<sup>SM</sup>

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03176 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>1-23-11</b> DISTRICT <b>KANSAS</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>Castelli Exploration, INC.</b>		LEASE <b>Gregg</b>		WELL NO. <b>7-19</b>		
ADDRESS		COUNTY <b>Comanche 19-33-STATE KANSAS</b>				
CITY STATE		SERVICE CREW <b>A. Werth, C. Vench, L. Wiser</b>				
AUTHORIZED BY		JOB TYPE: <b>5/2" L.S. CNW</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>1-22-11</b> DATE <b>AM</b> TIME <b>1030</b>
<b>28443 PF</b>	<b>1 1/2</b>					ARRIVED AT JOB <b>1-23-11</b> <b>AM</b> <b>600</b>
<b>27463 PF</b>	<b>1 1/2</b>					START OPERATION <b>1-23-11</b> <b>AM</b> <b>1200</b>
<b>19832-19862</b>	<b>1 1/2</b>					FINISH OPERATION <b>1-23-11</b> <b>AM</b> <b>130</b>
						RELEASED <b>1-23-11</b> <b>AM</b> <b>230</b>
						MILES FROM STATION TO WELL <b>75 miles</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	135		\$ 2295.00
CP103	60/40 P02	SK	85		\$ 1020.00
CC102	Call Flake	lb	56		\$ 207.20
CC111	SALT	lb	616		\$ 308.00
CC112	cement Friction Reducer	lb	39		\$ 234.00
CC115	GAS Blok	lb	127		\$ 654.00
CC129	FIA-322	lb	39		\$ 292.50
CC201	Gilsonite	lb	675		\$ 452.25
CEG07	Latch down Plug + Baffle 5/2" Blue	EA	1		\$ 400.00
CF125	Auto Fill Float Shoe 5/2" Blue	EA	1		\$ 360.00
CF165	Turbolizer 5/2" Blue	EA	6		\$ 660.00
CF1901	Basket 5/2" Blue	EA	2		\$ 580.00
C704	CS-1L KCL Sub	gal	5		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		<b>DLS</b>
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE **Allen F. Werth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Ruby Papp**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



**BASIC**<sup>SM</sup>  
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03177 A

DATE 1-23-11 TICKET NO. 03176A

DATE OF JOB <u>1-23-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Castelli Exploration INC.</u>		LEASE <u>Gregg</u>				WELL NO. <u>7-19</u>			
ADDRESS		COUNTY <u>COMANCHE 19-33 STATE KANSAS</u>							
CITY STATE		SERVICE CREW <u>A. Werth, C. Veach, L. Wiser</u>							
AUTHORIZED BY		JOB TYPE: <u>5/2 L.S. CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>28443 P.41 1/2</u>	<u>1 1/2</u>						<u>1-22-11</u>		<u>1030</u>
<u>27463 P+ 1 1/2</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>1-23-11</u>	AM PM	<u>600</u>
<u>19832-19862 1 1/2</u>	<u>1 1/2</u>					START OPERATION	<u>1-23-11</u>	AM PM	<u>1200</u>
						FINISH OPERATION	<u>1-23-11</u>	AM PM	<u>130</u>
						RELEASED	<u>1-23-11</u>	AM PM	<u>230</u>
						MILES FROM STATION TO WELL			<u>75 mile</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Ruby Papp  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit mileage charge pickup	mi	75		\$ 318.75
E101	Heavy Equip mileage	mi	150		\$ 1050.00
E113	Bulk Delivery Charge	Ton	754		\$ 1206.00
CE206	Depth Charge 5000-6000	4hr	1		\$ 2880.00
CE240	Blending + mixing service chg	SK	220		\$ 308.00
CE501	CASING SWIVEL RENTAL	EN	1		\$ 200.00
CE504	Plug container utilization chg.	Sub	1		\$ 250.00
S003	Service supervisor first 8hrs on loc	EN	1		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

DLS \$9677.77

SERVICE REPRESENTATIVE <u>Allen F. Worth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Ruby Papp</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <b>CASTelli Explor, INC</b>	Lease No.	Date <b>1-23-11</b>
Lease <b>Gress</b>	Well # <b>7-19</b>	
Field Order # <b>03176A</b> Station	Casing <b>5 1/2"</b>	Depth <b>5201'</b>
Type Job <b>5 1/2" L.S.</b>	Formation <b>CNW</b>	County <b>COMANCHE</b> State <b>KS</b>
	Formation <b>RTD 5200'</b>	Legal Description <b>19-33-16</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size' <b>5 1/2"</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>5201'</b>	Depth	From	To	355 SKS SCAVENGER @ 12 #/GAL	Max. <b>15.3 #/GAL</b>		5 Min.
Volume <b>122 3/4 BBL</b>	Volume	From	To	Pre Pad <b>AA2</b>	Min <b>60/40 Poz</b>		10 Min.
Max Press <b>1500*</b>	Max Press	From	To	Pad <b>60/40 Poz</b>	Avg <b>60/40 Poz</b>		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To	Frac <b>Plug Rat Hole + mouse e Hole</b>	HHP Used		Annulus Pressure
Plug Depth <b>5157'</b>	Packer Depth	From	To	Flush <b>Disp 2% KCL</b>	Gas Volume		Total Load

Customer Representative <b>RICK POFF</b>	Station Manager <b>SCOTT</b>	Treater <b>ALLEN</b>
Service Units <b>28443 27463 19832 19862</b>		
Driver Names <b>A Weith E. Verch Lucas Wisser</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					ON Loc. Discuss Safety, Setup, Plan Job
6:30					out of Hole w/ D.C. Lay down Kelly
8:15					Rig up to Run 5 1/2" 15.5" casing
10:30					Start 5 1/2" casing Shoe Joint 43.98
12:00					w/ float shoe + Latch down Baffle in collar
12:45			9	5	cont. 1-2-3-4-6-12-Basket #2+5
			32 1/2	5	circ Hole for 15 min.
1:00				5	CASING @ 5201 Hookup circ + Rotat.
	400 #			5	mix 355 SKS 60/40 Poz 12 scaveng
1:30	1500 #		122 3/4	3 1/2	mix 1355 SKS AA2 @ 15.3 #
	0 #			3 1/2	Finish mix, washout Pump line
				3 1/2	Drop L.D. Plug. Start Disp 2% KCL
				3 1/2	caught L.F.T w/ 90 BBLs w/ +
					Plug down
					Release PST - "OK"
					Plug Rat Hole w/ 305 SKS 60/40 Poz
					Plug mouse Hole w/ 205 SKS 60/40 Poz
					washup + Break up Equip
2:30					Job complete.
					thanks Allen, Chris, Lucas

02-15-11

Great Plains Fluid Svc set & filled w/ city water 15 – 500 bbl frac tanks, then had tanks heated. SICP – 579#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 56,000 gal pad, 1578# @ 80 bpm. Stage #2; 16,000 gal w/ .1# of 30/70 sand, 1608# @ 80 bpm. Stage #3; 16,000 gal w/ .2# of 30/70 sand, 1562# @ 80 bpm. Stage #4; 16,000 gal w/ .3# of 30/70 sand, 1526# @ 81 bpm. Stage #5; 24,000 gal w/ .4# of 30/70 sand, 1444# @ 81 bpm. Stage #6; 24,000 gal w/ .5# of 30/70 sand, 1400# @ 80 bpm. Stage #7; 24,000 gal w/ .6# of 30/70 sand, 1345# @ 81 bpm. Stage #8; 24,000 gal w/ .7# of 30/70 sand, 1310# @ 81 bpm. Stage #9; 24,000 gal w/ .8# of 30/70 sand, 1276# @ 80 bpm. Stage #10; 21,000 gal w/ .9# of 30/70 sand, 1257# @ 80 bpm. Stage #11; 18,000 gal w/ 1# of 16/30 sand, 1155# @ 79 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 1121# @ 80 bpm. Stage #13; 3,000 gal w/ 2# of 16/30 resin sand, 1181# @ 79 bpm. Stage #14; 6,636 gal flush, 1213# @ 79 bpm. ISIP – 373#, 5 min – vac. Total load – 6749 bbl. RDMO Basic Energy Svc. SDFN