

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054455

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
month day year					
	(Q/Q/Q/Q) section N / S Line of Section				
OPERATOR: License#	feet from E / W Line of Section				
Name:	Is SECTION: Regular Irregular?				
Address 1:					
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County				
Phone:	Lease Name: Well #:				
CONTRACTOR: Lineary	Field Name:				
CONTRACTOR: License#	is the different operation.				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile: Yes No				
Seismic ;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: II III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:					
Onga. Comp.c.c 240.	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
If Yes, true vertical depth:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)				
KCC DKT #:					
	If Yes, proposed zone:				
	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:					
1. Notify the appropriate district office <i>prior</i> to spudding of well;					
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;				
3. The minimum amount of surface pipe as specified below shall be set					
through all unconsolidated materials plus a minimum of 20 feet into the					
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;				
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.				
	133,891-C, which applies to the KCC District 3 area, alternate II cementing				
	e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.				
, , , ,					
Submitted Electronically					
districted Electronically					
For KCC Use ONLY	Remember to:				
	- File Certification of Compliance with the Kansas Surface Owner Notification				
API # 15	Act (KSONA-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Minimum surface pipe required feet per ALT.	- File Completion Form ACO-1 within 120 days of spud date;				
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 				
Approved by:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
This authorization expires:	- Obtain written approval before disposing or injecting salt water.				
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit become disposing of injecting sait water.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:	
Number of Acres attributable to well:	If Section is Irregular, locate well from nearest corner boundary.
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.
	LEGEND
	Electric Line Location Lease Road Location
990 ft	EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling locaton.

2310 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054455

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:					
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Producing Formation:			over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1054455

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person:					
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

STATE OF KANSAS STATE CORPORATION COMMISSION

15-009-21721-00-00

WELL PLUGGING RECORD

Give All Information Completely			11200112				
Make Required Affidavit	THE RESERVE AND ADDRESS OF THE PARTY OF THE	Barton	Cour	nty. Sec.	20 Twp. 2	6 Rge. 13	E/W
Mail or Deliver Report to Conservation Division	Location NE NV	on as 'NE/ W SW	CNW 1 SW 1	or foota	ge from 1	ines	
State Corporation Comm.	Lease	Owner Cr	ude Prod	ucers, Inc	С.		
245 North Water	Lease 1	Name	Redetzke		W	ell No. 2	
Wichita, KS 67202	Office	Address			The state of the s		
						r Dry Hole)	-
				ry Hole			
	Date We	ell comple				10-23	1979
	Applica	ation for	plugging	filed		10-23	1979
		ation for		g approved		10-23	1979
		ng commenc	Annual Company of the			10-23	1979
		ng complet				10-23	1979
	Reason	for aband			producin	g formation	
	T.f. C	an dead a		ry Hole		N .	
	10.000					last produc	19
Locate well correctly on above						ion Divisio	n or
Section Plat	its age	ents befor	e pluggi	ing was co	mmenced?_	Yes	
Name of Conservation Agent who su	pervised	plugging	of this	wellDı	lane Ranki	n	
Producing formation	Dep	oth to top	B(ottom	Total De	pth of Well	3407
bhow depth and thickness of all w	ater, oil	L ann gas	iormatic	ons.			
OIL, GAS OR WATER RECORDS						CA CTMG DECO	
	ONIGED TO	T TROIT	l mo	T avera	The state of the state of	CASING RECO	
PORSTITON	DNTENT	FROM	ТО	SIZE	PUT IN	PULLED OL	<u>T</u>
		}		8 5/8"	266'	NONE	
				-			
						+	
			l		-	+	
Describe in detail the manner was placed and the method or meth plugs were used, state the charac feet for each plug	ods used ter of sa	in introd	ucing it	t into the	hold. I	f cement or	other
		50 sks @ 4	1801				
	1118	25 sks @ 2					
		10 sks @					
		2 sks in	rathole	- 50/50 F	Pozmix		
	By Alli	ed - P.D.	@ 12:30	p.m.			
				25.1	COMME		
				S7.º			
(T.C) 1111				the second needs to be seen to be	OV 0 8 197	7	
(If additional des				BACK of	this shee	t)	
Name of Plugging Contractor					Latitus Divini	181	
		O. BOX 138			Will Honna		
STATE OF Venges		END, KANSAS					
Ransas		TY OF	Bart	on		SS.	
of the above-described well, being	ny finst d	vilv omean	(emplo	yee of own	ner) or (c	wner or ope	rator
the facts, statements, and matters	herein	contained	and the	log of th	inat i nav ne abo <mark>ve-</mark> d	e knowledge lescribed we	01
as lared and that the same are tru	ie and co	rrect. Sc	help m	e God.	^		
2 NOTARY ! .	(St 00)	natura	/	0110)() <u>.</u>		*
0	(prg	nature)	ames	Max	Xly		
REPLOUBLY SE		V	P. 0.			d, KS 67530)
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COUNTY	O MO CITT		day	4		, 199	
SUBSCRIBED AND SWORN TO befor			Ula	nda	Much	1/1)	
		-				tary Public	
My commission expires 1-28-1980							met i

For KCC Use ONLY
API # 15

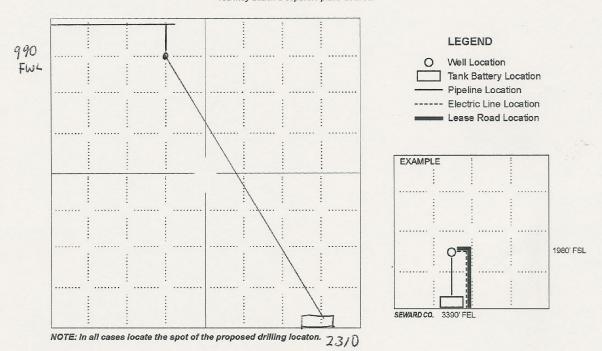
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: B	arton
2,310	feet from N / X S Line of Section
990	feet from E / X W Line of Section
Sec. 20 Twp. 16	S. R. <u>13</u> E 🔀 W
Is Section: Regular of	or Irregular
	ate well from nearest corner boundary.
	2,310 990 Sec. 20 Twp. 16 Is Section: Regular of

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

FSL

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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