



KANSAS CORPORATION COMMISSION 1054459  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1054459

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Well Report

## HUMMER 10A-28

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**API Number:**

**AFE Number:** G01013600600

**Project Area:**

SYCAMORE  
KS Wilson  
30S - 14E - 28  
2465FSL - 1640FEL

**AFE Amount:** \$0.00

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Activity Date	Activity Description
11/29/2010	MIRU THORNTON DRILLED 11" HOLE 40 DEEP, RIH W/2 JOINTS 8-5/8" SURFACE CASING MIXED 8 SX TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN
11/30/2010	TIH W/ 6 3/4" BIT, HAMMER AND DRILL PIPE, DRILLED OUT FROM UNDER SURFACE TO 1236' TD, TESTING SAMPLES AT ZONES OF INTEREST RD DRILL RIG SDFN.
12/1/2010	<p>MI RU OSAGE WIRELINE PULLED LOGS FROM LOGGER DEPTH TO SURFACE, NOTED GOOD OIL SHOW ON WIRE</p> <p>MI PU, RIH W/32 JOINTS 4-1/2" CASING, RIG UP CONSOLIDATED, BREAK CIRCULATION WITH 25 BBLS FRESH WATER PUMP 10 SKS GEL FLUSH W/HULLS, 20 BBLS CAUSTIC PRE-FLUSH , 10 BBLS DYE WATER, MIXED 135 SKS THICK SET CMT W/8#KOL-SEAL,1/8# PHENOSEAL PER SK., 1/2% CFL-110, 1/4% CAF-38 @ 13.4#/GAL YIELD 1.75. WASHED OUT PUMP AND LINES SHUTDOWN, RELEASE PLUG, DISPLACE W/19.5 BBLS FRESH WTR. FINAL PUMPING PRESSURE 500 PSI, BUMP PLUG TO 1000 PSI. WAIT 2 MINUTES, RELEASE PRESSURE, FLOAT HELD GOOD CEMENT RETURNS TO SURFACE, 8 BBLS TO PIT. RD MOL.</p> <p>CSG STRING: 32 JOINTS 4-1/2" LANDED CSG @ 1225.81' PBTB - 1225.81' TD 1237"</p>
12/16/2010	<p>MOL RU Osage Wireline and Consolidated Oil Well Servicing. Osage RIH and ran CBL-CCL-VDL Log from 1216' to surface. Good Bond all depths. Osage Perfed the Cattleman sands from 1119' to 1122' and 1140' to 1148' with 2 spf, 180 degree phase, and 25 gm charges. Total 24 holes. Consolidated rigged up and spotted 100 gallons 15% HCL across Cattleman perfs. Pumped 300 gallons additional (400 gal total) 15% HCL with 40 ball sealers. Good ball action and balled off perfs. RIH with wireline junkbasket and knock balls off. Fracked Cattleman with 175 bbls PAD (25 ppt gelled water with 2% KCL &amp; biocide) followed with 4,200 lbs 16/30 and 9,000 lbs 12/20 frac sand @ 0.25 ppg - 3 ppg concentration, dropping 7 balls during frac. Flushed with 28 bbls gel. During PAD, ice in frack tank plugged valves, had to shut down and de-ice prior to continuing with sand placement pumping.</p> <p>Breakdown 1561 psig, ISIP 620 psig, 5 min 536 psig, 10 min 513 psig, 15 min 502 psig, ATP 960 psig, MTP 1090 psig, ATR 28 BPM, MTR 28 BPM.</p> <p>TOTAL JOB: 13,200 lbs 16/30 &amp; 12/20 sand, 400 gallons 15% HCL, and 452 bbls gelled water SI WELL AFTER FRAC TO ALLOW GEL TO BREAK</p>

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**12/17/2010**

TIH W/ TBG WASHED TO TD TIH W/ RODS SPACED ROD STRING HUNG ON JACK.  
WASHED 25' OF SAND

TBG STRING  
37- 2 3/8 TBG  
0- SUBS  
SN @ 1168  
15' OEMA @ 1183

ROD STRING  
46- 3/4 RODS  
0 PONYS  
1 1/2 X 6' BHD CUP INST PMP  
1 1/8 X 11' POLISH ROD

**3/14/2011**

MI RU POOH WITH RODS AND PUMP CHECKED FILL TO 32' NO SAND. PUT ON REBUILT  
PUMP RAN RODS BACK IN HUNG OFF ON WELL HEAD WELL BACK ON PROD.

TBG STRING  
37- 2 3/8 TBG  
0- SUBS  
SN @ 1168  
15' OEMA @ 1183

ROD STRING  
46- 3/4 RODS  
0 PONYS  
1 1/2 X 6' BHD CUP INST PMP  
1 1/8 X 11' POLISH ROD

Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 520-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>11/29/2010</b>
Date Completed	<b>11/30/2010</b>

Well No.	Operator	Lease	A.P.I #	County	State
<b>10A-28</b>	<b>Layne Energy Operating</b>	<b>Hummer</b>	<b>205-27871-00-00</b>	<b>Wilson</b>	<b>Kansas</b>

1/4	1/4	1/4	Sec.	Twp.	Rge.
			<b>28</b>	<b>30</b>	<b>14</b>

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
<b>Billy</b>	<b>Oil</b>	<b>8</b>	<b>40" 8 5/8</b>	<b>1237</b>	<b>6 3/4</b>

### Formation Record

0-6	DIRT	749-771	LIME	1100-1118	SHALE
6-50	SHALE	771-781	SAND	1118-1124	SAND / OIL ODOR
50-146	LIME	781-790	SANDY SHALE	1124-1143	SANDY SHALE
146-168	SANDY SHALE (DAMP)	790-808	SHALE	1143-1154	SAND / OIL ODOR
168-200	SHALE	808-814	SANDY SHALE	1154-1159	WHITE SAND
200-208	LIME	814-820	SAND	1159-1172	SANDY SHALE
208-326	SHALE	820-836	SANDY SHALE	1162	GAS TEST - NO GAS
326-380	SAND (WET)	836-857	SAND	1172-1178	SAND
361	GAS TEST - NO GAS	857-866	SHALE	1178-1208	SANDY SHALE
380-450	SANDY SHALE	866-900	LIME (PAWNEE)	1208-1225	RED SHALE
411	GAS TEST - NO GAS	900-904	SHALE	1225-1237	SHALE
450-465	LMY SHALE	904-908	LIME	1237	TD
465-488	SAND	908-915	BLK SHALE (LEXINGTON)		
488-548	LIME	915-951	SHALE		
511	WENT TO WATER	951-975	LIME (OSWEGO)		
548-556	BLACK SHALE	975-981	BLK SHALE (SUMMIT)		
556-571	LIME	981-995	LIME		
571-578	SAND	995-997	BLK SHALE (MULKEY)		
578-579	COAL	997-998	COAL		
579-594	SANDY SHALE	998-1000	LIME		
594-614	LIME	1000-1042	SHALE		
614-625	SHALE	1012	GAS TEST - NO GAS		
625-653	LIME	1042-1043	COAL		
653-662	SHALE	1043-1054	SHALE		
662-671	BLACK SHALE	1054-1056	LIME		
671-683	SHALE	1056-1058	SHALE		
683-685	LIME	1058-1059	COAL (CROWBERG)		
685-715	SHALE	1059-1099	SHALE		
715-729	LIME	1062	GAS TEST - NO GAS		
729-749	SHALE	1099-1100	COAL		



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30011

LOCATION Eureka X's

FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-10	4758	Hummer 10A-28	28	30	14E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAYLING ADDRESS			520	Cliff		
CITY			543	Dave		
STATE			437	Jim		
ZIP CODE						

JOB TYPE <u>logstring 0</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1230'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1226'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.4*</u>	SLURRY VOL <u>42 Bbl</u>	WATER gal/bk <u>8.0</u>	CEMENT LEFT IN CASING <u>0'</u>
DISPLACEMENT <u>19 1/2 bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>1000</u>	RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 10 sacks gel-flush w/ huls, 20 Bbl caustic soda pre-flush, 10 Bbl dye water. Mixed 135 sacks thickset cement w/ 8" Kot seal, 1/2" phenol/sk 1/2% 2-11 + 1/2% CAP-38 @ 13.4\*/gal. washout pump + hose shut down, 10 min plug. Displug w/ 19 1/2 bbl fresh water. Final pump pressure 500 psi. Pump plug to 1000 psi. Wait 2 minutes, release pressure, shut held. Good cement returns to surface. 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	135 sacks	thickset cement	17.00	2295.00
1120A	1080*	8" Kot seal/sk	.42	453.60
1107A	17*	1/2" phenol/sk	1.15	19.55
1135	60*	1/2% 2-11	7.50	510.00
1146	31*	1/2% CAP-38	7.70	261.80
1118B	500*	gel-flush	.20	100.00
1105	50*	huls	.39	19.50
1103	100*	caustic soda	1.45	145.00
5407A	7.43	tan mileage bulk t/r	1.20	356.64
5502C	4 hrs	80 bbl vac. TRK	85.00	340.00
1123	3000 gals	city water	14.90/1000	44.70
4404	1	4 1/2" rubber plug	45.00	45.00
		Subtotal		5661.79
		SALES TAX (6.30%)		245.35
		ESTIMATED TOTAL		5907.14

Rev'n: 3737

AUTHORIZATION [Signature] TITLE [Signature] DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.