



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054548

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rein 4-23
Doc ID	1054548

Tops

Name	Top	Datum
Anhydrite	1481	750
Heebner	3708	-1477
Lansing	3756	-1525
BKC	4086	-1855
Pawnee	4172	-1941
Ft. Scott	4249	-2018
Cherokee	4271	-2040
Mississippian	4339	-2108
TD	4359	-2128



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Jason Alm

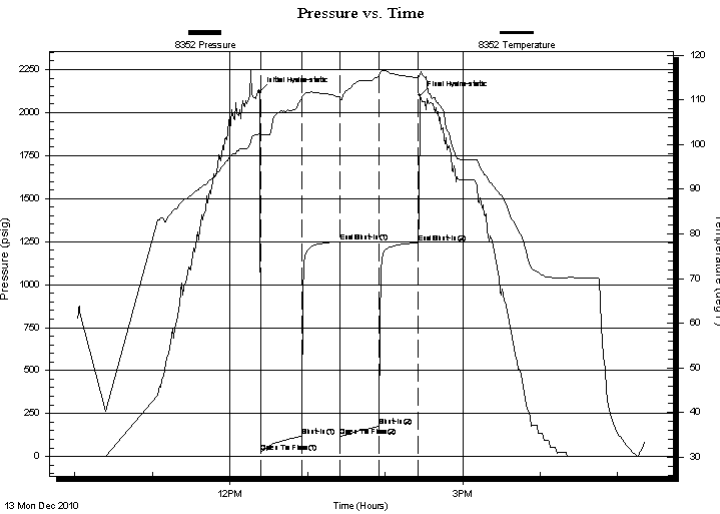
Rein #4-23
23-19s-22w Ness
 Job Ticket: 041527 **DST#: 1**
 Test Start: 2010.12.13 @ 10:02:05

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:23:40
 Time Test Ended: 17:21:09
 Interval: **4298.00 ft (KB) To 4356.00 ft (KB) (TVD)**
 Total Depth: 4356.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 31
 Reference Elevations: 2231.00 ft (KB)
 2225.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8352 Outside
 Press @ Run Depth: 176.35 psig @ 4305.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.13 End Date: 2010.12.13 Last Calib.: 2010.12.13
 Start Time: 10:02:05 End Time: 17:21:10 Time On Btm: 2010.12.13 @ 12:22:40
 Time Off Btm: 2010.12.13 @ 14:26:39

TEST COMMENT: IF: BOB, 17 min.
 IS: Return Blow, One quarter inch.
 FF: BOB, 10 min.
 FS: Return Blow, One quarter inch.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2122.66	102.35	Initial Hydro-static
1	24.25	101.50	Open To Flow (1)
33	119.89	110.25	Shut-In(1)
63	1250.10	110.58	End Shut-In(1)
63	119.37	110.11	Open To Flow (2)
93	176.35	115.35	Shut-In(2)
123	1243.47	114.98	End Shut-In(2)
124	2102.03	115.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCGM g=5% o=5% m=90%	0.30
60.00	HOCGM g=10% o=40% m=50%	0.30
140.00	MCGO g=30% m=30% o=40%	1.96
150.00	MCGO g=10% m=30% o=60%	2.10
0.00	GIP= 284ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Rein #4-23

PO Box 399
Garden City Ks. 67846

23-19s-22w Ness

Job Ticket: 041527

DST#: 1

ATTN: Jason Alm

Test Start: 2010.12.13 @ 10:02:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OCCGM g=5% o=5% m=90%	0.295
60.00	HOCGM g=10% o=40% m=50%	0.295
140.00	MCGO g=30% m=30% o=40%	1.958
150.00	MCGO g=10% m=30% o=60%	2.104
0.00	GIP= 284ft	0.000

Total Length: 410.00 ft

Total Volume: 4.652 bbl

Num Fluid Samples: 0

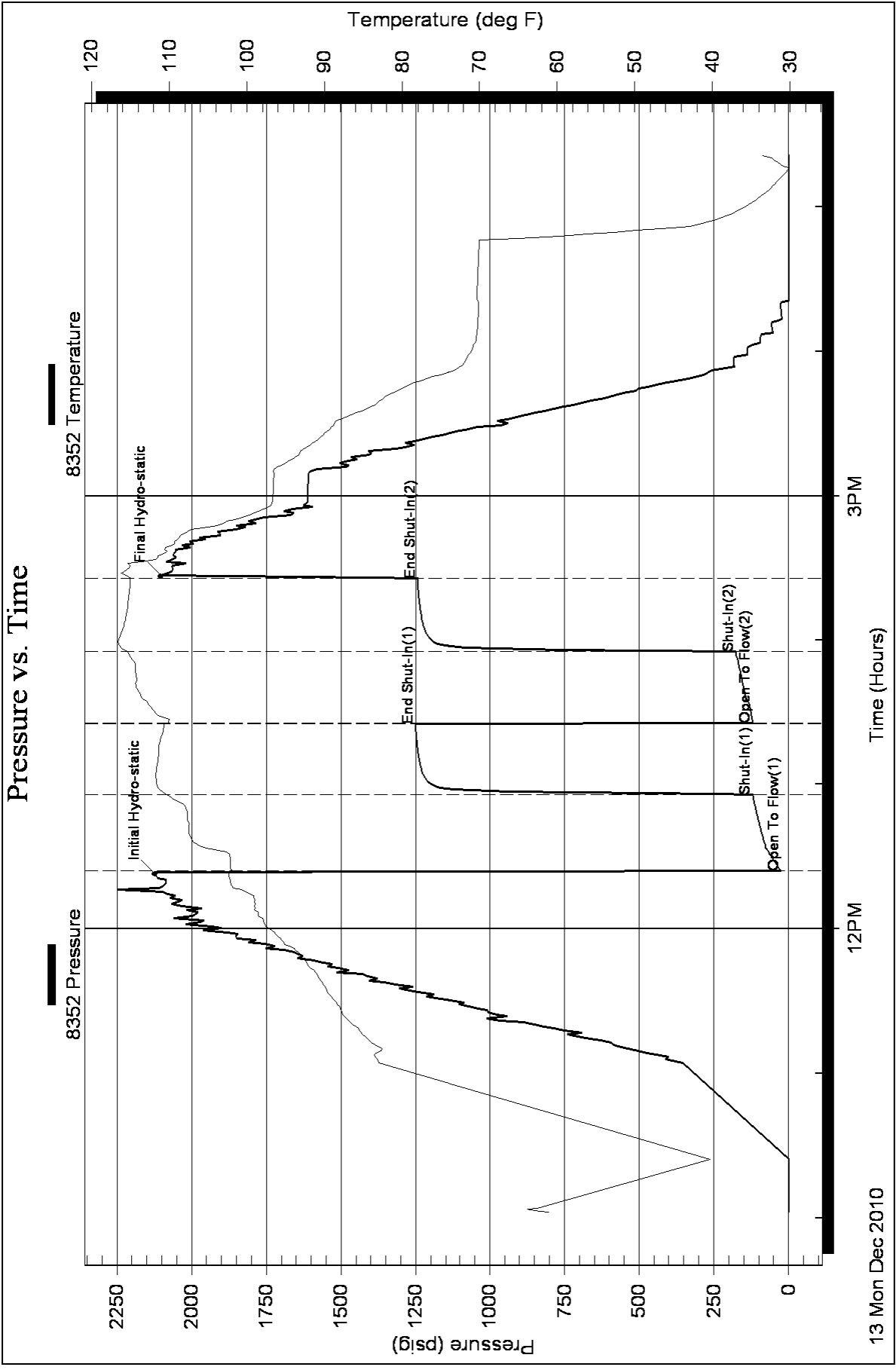
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Services, Inc.

CHARGE TO: AMERICAN UARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 19870

WELL/PROJECT NO. REIN 4-23
 LEASE
 COUNTY/PARISH ALBSS
 RIG NAME/NO.

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY, KS
 2. TICKET TYPE: SERVICE SALES
 CONTRACTOR: PEROMARK DRILLING
 WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT 8 5/8
 3. SHIPPED VIA: KS. BRAZINE, KS
 DELIVERED TO: LOCATION
 WELL PERMIT NO.
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS
 WELL LOCATION: 35,1500 STORP

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE # 110	25	mi			5.00	125.00	
576S					PUMP CHARGE	1				750.00	750.00	
290					D-AIR	1 1/2	kg			35.00	52.50	
279					BEUTONITE GEL	3.5		300	lbs.	25.00	75.00	
325					STANDARD CEMENT	150	sk			12.00	1800.00	
581					SERVIC CHARGE CEMENT	150	sk			1.50	225.00	
582					MINIMUM DRAINAGE	1440	lbs		180	tm	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: 7 DEC 10 TIME SIGNED: 18:10 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3277	50	
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SWIFT OPERATOR: [Signature]
 APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE: 7 DEC 10 PAGE NO. 7

CUSTOMER
AMERICAN WARRIOR

WELL NO.

LEASE
REIN 4-23

JOB TYPE
CEMENT 898

TICKET NO.
19870

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1715							ON LOCATION START PIPE 8 5/8" 23" RID @ 223
	1743							CIRCULATE.
	1755	4	36 1/2		✓			DIX 150 x STD @ 14.7 PC
	1807	4	13		✓			DISPLACE CEMENT
	1813				✓		200	SHUT WELL IN CIRCULATE CEMENT TO SURFACE
	1817							WASH TRUCK
	1840							JOB COMPLETE.
								THANKS # 110
								JASON JEFF JOHN



Services, Inc.

CHARGE TO: AMERICAN WOODCOCK INC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 19122

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>4-23</u>	LEASE <u>REEM</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY <u>HOUSTON</u>	DATE <u>12-14-10</u>	OWNER <u>SAME</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>PETROMARK DRUG #1</u>	RIG NAME NO.	SHIPPED <input checked="" type="checkbox"/> VA <input type="checkbox"/> CT	DELIVERED TO <u>HOUSTON</u>	ORDER NO.	WELL LOCATION <u>BAZIRE, K-35, 1 1/2 IN, 5270</u>	
3. WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRIK</u>	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE # 114	20	MI	4359	FT	100.00
578					PUMP CHARGE	1	JOB	1400	00	1400.00
221					LEAD OIL	2	Gal	25	00	50.00
281					MUDELOSS	500	Gal	1	00	500.00
402					CEMENT BASKETS	5	EA	5 1/2"		275.00
403					CEMENT BASKETS	2	EA			200.00
404					PORT COLAR TOP 5" 69	1	EA	1447	FT	1900.00
406					LATCH DOWN PLUG - BAFFLE	1	EA			225.00
407					ISSUE FLOAT SHOE w/ AUTO FILL	1	EA			275.00
414					PORTER HEAD ASSEMBLY	1	EA			150.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-14-10 TIME SIGNED: 0100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	PAGE TOTAL #1	TAX	TOTAL
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	#2		5125.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			5275.00
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			4007.50

SWIFT OPERATOR: Darvie Wilson APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-14-10 PAGE NO. 1

CUSTOMER AMERICAN WADSWORTH INC WELL NO. 4-23 LEASE REIN JOB TYPE 5 1/2" LONGSTRING TICKET NO. 19122

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							ON LOCATION
	0230							STARTS 5 1/2" CASING IN WELL
								TD - 4359' SET = 4358'
								TP - 4361' 5 1/2" 15.5
								SJ - 42'
								CENTRALIZERS - 1, 2, 3, 4, 68
								CMT BKTS - 5, 69
								PORT COLLAR = 1447 TOP JT = 69
	0510							DROP BALL - CIRCULATE ROTATE
	0555	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	0557	6	20		✓		400	PUMP 20 BBLs KCL - FLUSH
	0602		7					PLUG RH (30 SKS)
	0605	4 1/2	35		✓		250	MIX CEMENT - 1 1/5 SKS STANDARD EA-2
	0615							WASH OUT PUMP - LINES
	0617							RELEASE CATCH DOWN PLUG
	0618	6 3/4	0		✓			DISPLACE PLUG
	0632	6	102.8				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	0635						OK	RELEASE PSE - HELD
								WASH TRUCK
	0700							JOB COMPLETE
								THANK YOU WAYNE, DAVE K., LAWE



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20006

PAGE 1 OF 1

1. SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: REIN 4-28
 COUNTY/PARISH: NESS
 STATE: KS
 CITY: BAZINE, KS.
 DATE: 1/9 DECID
 OWNER:

2. TICKET TYPE: SERVICE
 CONTRACTOR: RESCUE WELL SERV
 RIG NAME/NO.:
 ORDER NO.:

3. WELL TYPE: OIL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: CEMENT PORT COLLAR
 SHIPPED VIA: LOCATION
 DELIVERED TO: LOCATION
 WELL PERMIT NO.:
 WELL LOCATION: 35 1/2 W. STARD

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5975					MILEAGE @ 110	25	mi			5.10	125.00
5960					PUMP CHARGE	1	KB	1447	FT	11.00	11.00
105					PORT COLLAR OPENING TOOL	1	KB			300.00	300.00
290					D-AIR	1/2	hr			35.00	52.50
276					FLORETT	34	lbs			1.50	51.00
330					SWIFT MULTI DENSITY STANDARDS	135	lb			15.00	2025.00
581					SERVICE CHARGE PERCENT	175	lb			1.50	262.50
333					MINIMUM DRAYAGE	17584	lbs	212.30	tm	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED: 1/7 DECID TIME SIGNED: 1040 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

TOTAL: 4343.28

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: Scott Keedy APPROVAL:

JOB LOG

SWIFT Services, Inc.

DATE 17 DEC 10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE REIN 4-23

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 20006

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1440							ON LOCATION PORT COLLAR @ 1441'
	1518				✓		1000	PRESSURE UP HELD
	1523	2			✓		300	OPEN PORT COLLAR TAKE L.I.S. RATE.
	1536	4	75		✓		200	MIX 135 SX SH115 @ 11.2 PPG. DISPLACE CEMENT CIRCULATE 40 SX TO PIT
	1557				✓		1000	CLOSE PORT COLLAR PRESSURE UP HELD RUN 4 ST.
	1609	3	18		✓		200	REVERSE CLEAN
	1615							WASH TRUCK RACK TRUCK UP.
	1640							JOB COMPLETE
								THANKS #110
								JASON & JEFF & LANE

API # 15-135-ZS071-0000

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR American Lattice, Inc.
 LEASE Rein WELL NO. 4-23
 FIELD Schaaben
 LOCATION 335' ENL & 1175' FEL
 SEC. 23 TWP. 19s RGE. 22w
 COUNTY Ness STATE Kansas

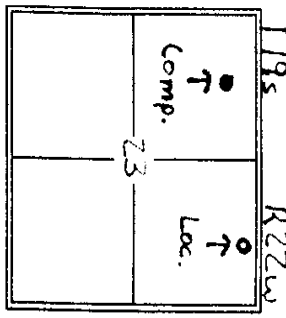
CONTRACTOR Petromark Drilling W. Rig #1
 COMM. 12-7-2010 COMP. 12-14-2010
 RTD 4359' LOG TO Nass
 SAMPLES SAWED FROM 3600' TO RTD
 DRILLING TIME KEPT FROM 3600' TO RTD
 SAMPLES EXAMINED FROM 3600' TO RTD
 GEOLOGICAL SUPERVISION FROM 3700' TO RTD
 MUD UP 3400' TYPE MUD Clayey

FORMATION	LOG	DATUM	SAMPLE TOP	DATUM	STRUCT. COMP.
Ambystic Base			1481' + 750'	1515' + 716'	FL
Hebrar			3708' - 1477'		-12
Lensing			3756' - 1525'		-13
BK			4086' - 1855'		-15
Orange			4172' - 1941'		-9
East Craft			4249' - 2018'		-8
Cherokee			4271' - 2040'		-8
Mississippi			4339' - 2108'		-10
Total Depth			4359' - 2178'		

ELEVATION
 KB 2231
 DF _____
 GL 2225'
 Measurements Are All From Kelly Bushing

CASING RECORD
 SURFACE 8 5/8" @ 223'
 PRODUCTION 5 1/2" @ 4358'

ELECTRICAL SURVEYS
 None



REFERENCE WELL FOR STRUCTURAL COMPARISON American Lattice, Inc
Delaney #1-23 ZSO ENL's 1350' ENL Sec 23 T19s R22w

DATE	DEPTH	NO	SIZE	NAME	TYPE	DEPTH

FORMATION	INTERNAL	DESCRIPTION OF SHOWN

DRILL STEM TESTS

No.	Interval	RP/Time	MP/Time	FP/Time	FPW/Time	SH-FIN	REMARKS

REMARKS AND RECOMMENDATIONS
 The location for the Reia #423 was found via 3-0 seismic survey. The new well was structurally as expected via the survey. One Drill Stem Test was conducted which recovered commercial amounts of oil from the Mississippia Stage Formation. After all geophysical data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Reia #423 well.

Respectfully Submitted,

12-13-2010

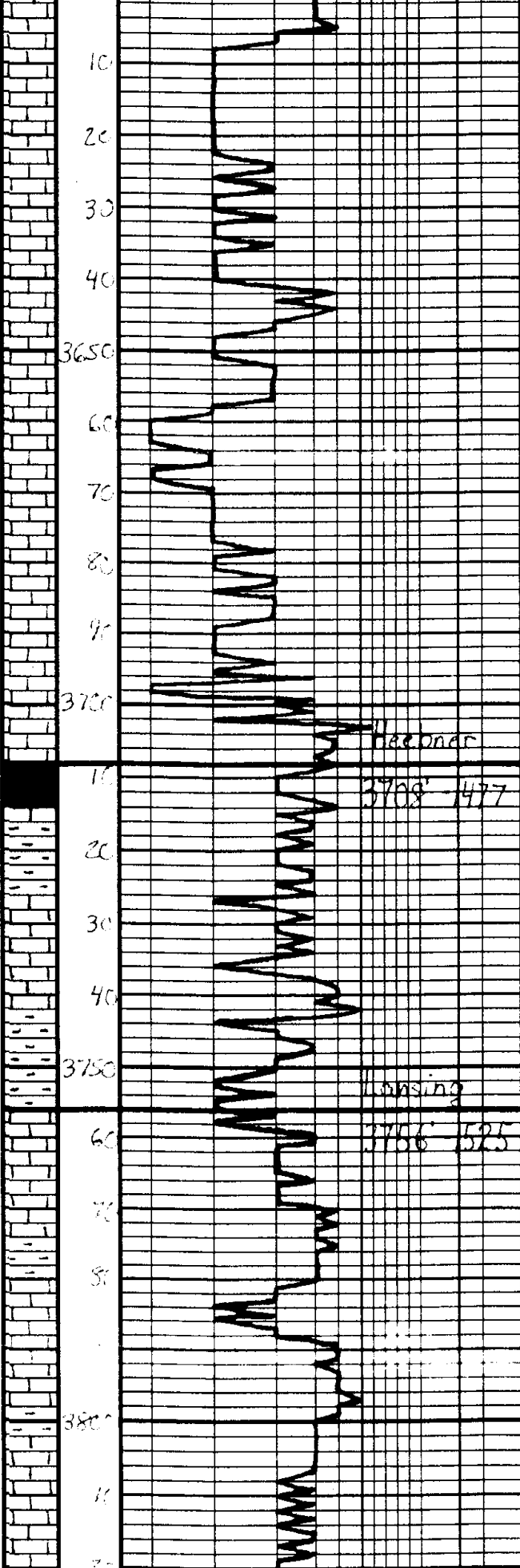
7514

LEGEND

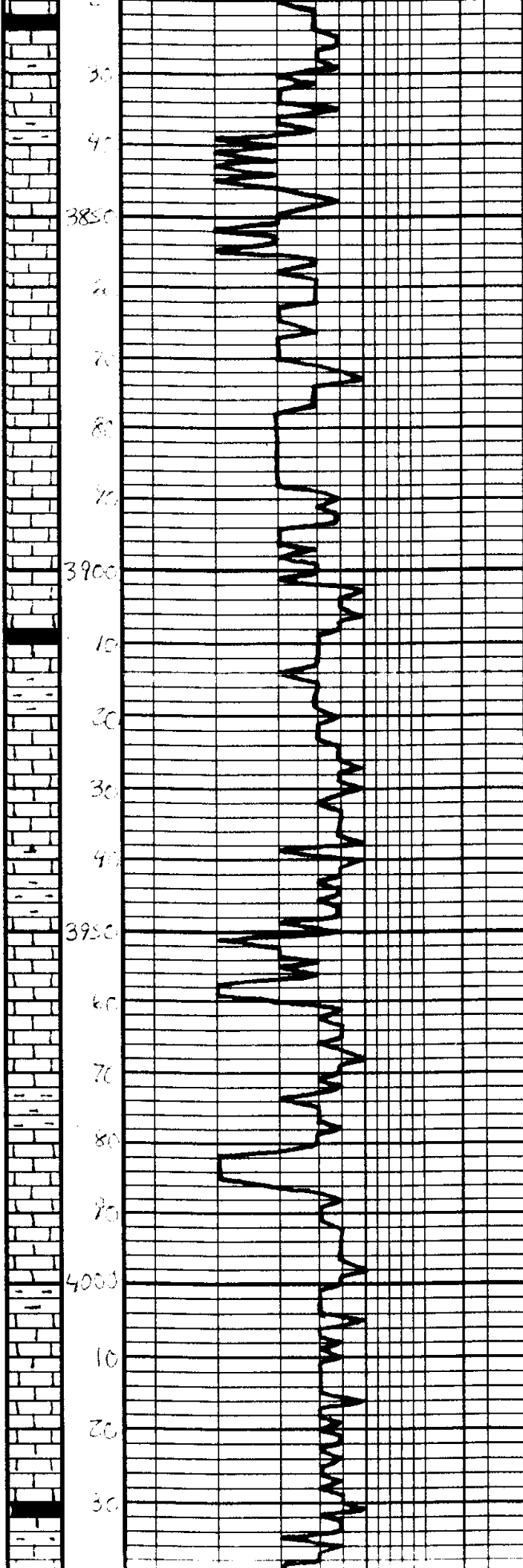
Anhydrite	Salt	Sandstone	Shale	Carb sh	Limestone	Ool.Lime	Chert	Dolomite

LOG 7702

LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)	SAMPLE DESCRIPTIONS	REMARKS
		.5 1 2 3 4 5 10 15 20 30		



	Gen on location 12:00 p.m. 12-11-2010
15 - Tan; Gray - Mottled. Fr x10, barren	
	Drilling Nipple & Flowline not working properly, causing poor samples
15 - a/a, Poor Samples	
15 - a/a, Poor Samples	
15 - a/a, Poor Samples	Automatic Driller Malfunctioning
37.08' - 47.7'	
Sh. Blk. Carb	
Sh. Gray - Bea - Bea	
15 - Offwhite - Tan; Fr x10 w/1 disrupt intervals of Barren	
Sh. Gray - Bea - Bea	
37.56' - 52.5'	
15 - Tan; Lt Gray; Fr x10 col w/ poor comp. Barren	
Sh. Gray - Bea	
	Flowline Fixed @ 3780'
15 - Tan - Offwhite; Fr x10 Col w/ poor good comp. Barren	
Sh. Gray - Bea	
38.00'	
15 - Offwhite; Lt Gray; Fr x10; Fossil sp. w/ poor comp. Barren	



Sh - Ddk Gray

LS - Tan. Gray, Substr. DNS

LS - Tan - Lt. Gray, Excl. Dol. w/ Fair amount of Barren

LS - sh. w/ poor am of

LS - sh

LS - sh

Sh - Ddk Gray

LS - Offish - Tan. Substr. ST. Dol. DNS

Sh - Gray - Barren

LS - Offish - Lt. Gray, Excl. Dol. w/ Poor Fair am of Barren

Sh - Gray - Bar

LS - Tan - Lt. Gray, Excl. Dol. w/ Fair am of Barren

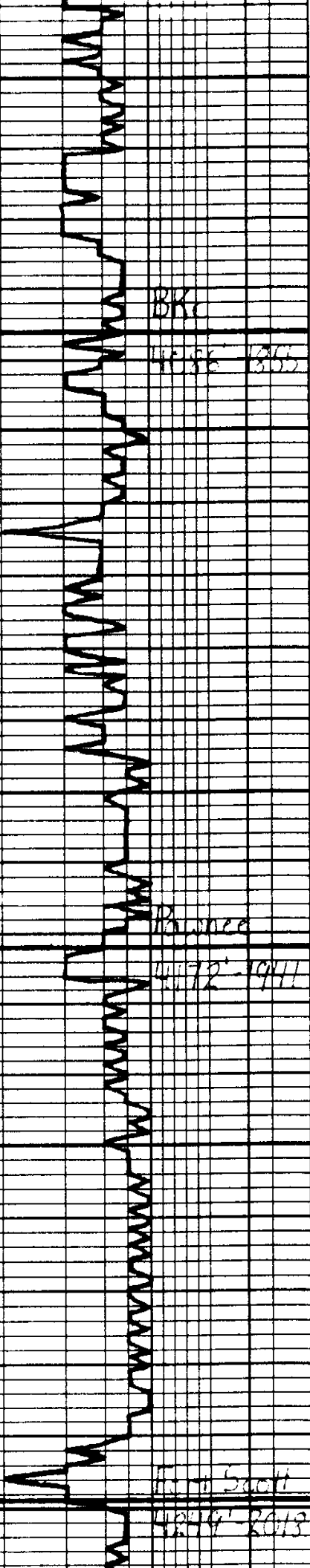
Sh - Gray - Bar

LS - Tan - Lt. Gray, Excl. Dol. w/ Fair am of Barren. Mostly DNS

Sh - Ddk Gray - Blk



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4200
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4250



BKc
4186 1891
352

Palouse
4172 1911

Fort Scott
4249 2019
2013

LS - Tan - Lt. Gray, Fa - Subxlan
Mushy, DNS

Sh - Blue Carb.

LS - Tan - Gray, Subxlan

LS - alc

Sh - Gray - Ben - Gen

LS - Tan - Gray, Subxlan, DNS

Sh - Gray - Gen

LS - Tan - Lt. Gray, Fa - Subxlan
DNS

Sh - Gray - Gen

LS - Tan - Lt. Gray, Subxlan
DNS

Sh - Gray - Ben

LS - Tan - Gray, Subxlan, DNS

LS - alc

LS - Gray, Subxlan, DNS

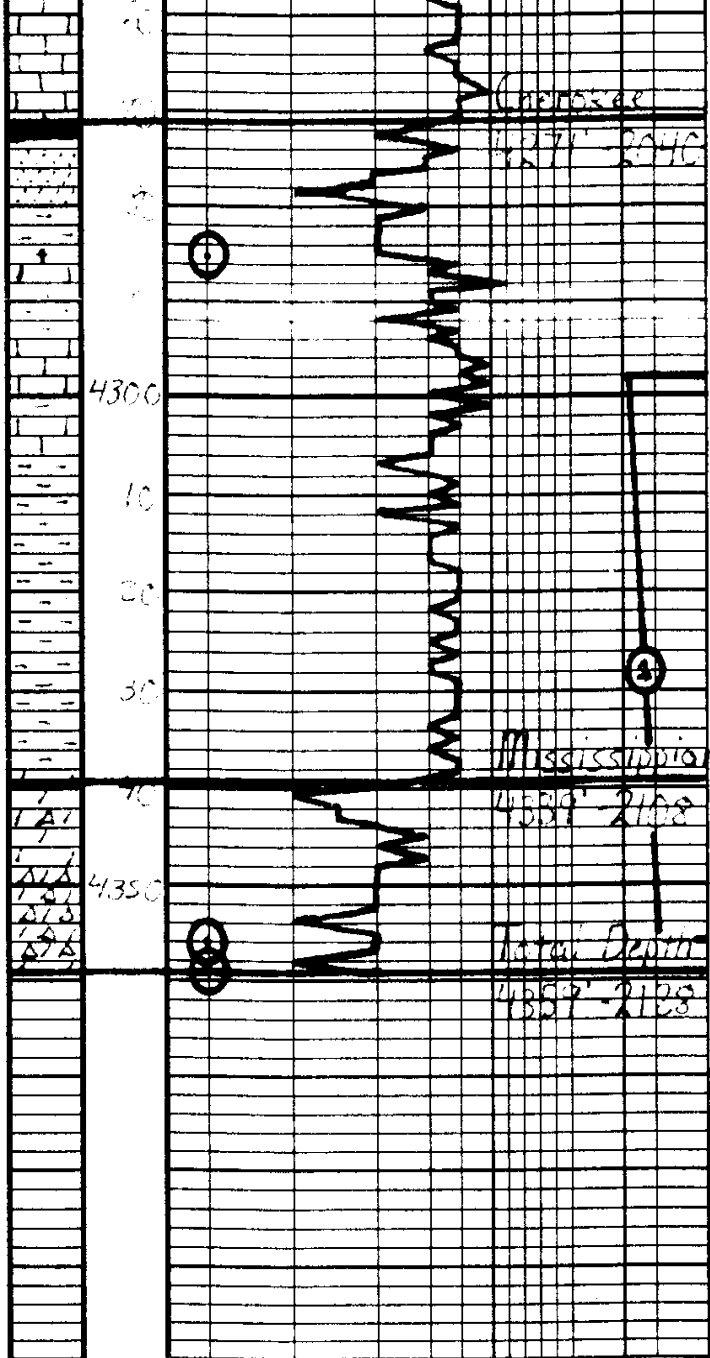
LS - Tan

Sh - Blue Carb.

LS - Tan, Fa - Subxlan, Frag.

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DST#1	
Mississippian	
4298'-4356'	
30"-30"-30"-30"	
IH	2123#
IF	24-120# BOB 17 min.
ISI	1250# Built to 1/4 in.
FF	170-176# BOB 10 min.
FST	1243# Built to 1/4 in.
FH	2102#
BHT	115°F
Recovery: 410' TF	
284' GIP	
150' MCGO 60%O	
140' MCGO 40%O	
60' HOCGM 40%O	
60' OCGM 5%O	
12-13-2010	

Geological Report

American Warrior, Inc.

Rein #4-23

335' FNL & 1175' FEL

Sec. 23 T19s R22w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rein #4-23
335' FNL & 1175' FEL
Sec. 23 T19s R22w
Ness County, Kansas
API # 15-135-25071-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: December 7, 2010

Completion Date: December 14, 2010

Elevation: 2225' Ground Level
2231' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 4 mi. to 90 rd. 1¼ mi. West on 90 Rd. North into location.

Casing: 223' 8 5/8" surface casing
4358' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Rein #4-23 Sec. 23 T19s R22w 335' FNL & 1175' FEL
Formation	
Anhydrite	1481', +750
Base	1515', +716
Heebner	3708', -1477
Lansing	3756', -1525
BKc	4086', -1855
Pawnee	4172', -1941
Fort Scott	4249', -2018
Cherokee	4271', -2040
Mississippian	4339', -2108
RTD	4359', -2128

Sample Zone Descriptions

Mississippian Osage (4339', -2108): **Covered in DST #1**
Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with fair to good vuggy porosity, light to good oil stain and saturation in porosity, show of free oil, good odor, bright yellow fluorescents, 80-115 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Andy Carreira"

DST #1

Mississippian Osage

Interval (4298' – 4356') Anchor Length 58'

IHP	– 2123 #	
IFP	– 30" – B.O.B. 17 min.	24-120 #
ISI	– 30" – Built to ¼ in.	1250 #
FFP	– 30" – B.O.B. 10 min.	120-176 #
FSI	– 30" – Built to ¼ in.	1243 #
FHP	– 2102 #	
BHT	– 115°F	

Recovery:	284' GIP	
	150' MCGO	60% Oil
	140' MCGO	40% Oil
	60' HOCGM	40% Oil
	60' OCGM	5% Oil

Structural Comparison

Formation	American Warrior, Inc. Rein #4-23 Sec. 23 T19s R22w 335' FNL & 1175' FEL	American Warrior, Inc. Delaney #1-23 Sec. 23 T19s R22w 750' FNL & 1360' FWL	FL NA (-12) (-13) (-15) (-9) (-8) (-8) (-10)	American Warrior, Inc. Rein #1-23 Sec. 23 T19s R22w 2100' FNL & 2150' FEL	(-7) (-7) (-7) (-5) (-4) (-5) (-1)
Anhydrite	1481', +750	1488', +750		1490', +757	
Base	1515', +716	NA		NA	
Heebner	3708', -1477	3703', -1465		3717', -1470	
Lansing	3756', -1525	3750', -1512		3764', -1517	
BKc	4086', -1855	4078', -1840		NA	
Pawnee	4172', -1941	4170', -1932		4183', -1936	
Fort Scott	4249', -2018	4248', -2010		4261', -2014	
Cherokee	4271', -2040	4270', -2032		4282', -2035	
Mississippian	4339', -2108	4336', -2098		4354', -2107	

Summary

The location for the Rein #4-23 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the Rein #4-23 well.

Recommended Perforations

Mississippian Osage: (4339' – 4356') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.