



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054549

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	DeWald 2-18
Doc ID	1054549

Tops

Name	Top	Datum
Anhydrite	1469	777
Heebner	3712	-1466
Lansing	3757	-1511
BKC	4091	-1845
Pawnee	4171	-1925
Ft. Scott	4246	-2000
Cherokee	4265	-2019
Mississippian	4334	-2088
TD	4356	-2110

Geological Report

American Warrior, Inc.
DeWald #2-18
2280' FNL & 2035' FWL
Sec. 18 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
DeWald #2-18
2280' FNL & 2035' FWL
Sec. 18 T19s R21w
Ness County, Kansas
API # 15-135-25102-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: December 16, 2010

Completion Date: December 23, 2010

Elevation: 2240' Ground Level
2246' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 3.5 mi. East through cattle guard into location.

Casing: 223' 8 5/8" surface casing
4355' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log Tech, Inc. "Kenyon Bange"
CNL/CDL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. DeWald #2-18 Sec. 18 T19s R21w 2280' FNL & 2035' FWL
Formation	
Anhydrite	1469', +777
Base	1504', +742
Heebner	3712', -1466
Lansing	3757', -1511
BKc	4091', -1845
Pawnee	4171', -1925
Fort Scott	4246', -2000
Cherokee	4265', -2019
Mississippian	4334', -2088
LTD	4356', -2110
RTD	4357', -2111

Sample Zone Descriptions

Mississippian Osage (4334', -2088): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy chert, triptolic, heavily weathered with good vuggy porosity, light to good oil stain and saturation in porosity, show of free oil, good odor, bright yellow fluorescents, 40 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Andy Carreira"

DST #1

Mississippian Osage

Interval (4298' – 4352') Anchor Length 54'

IHP	– 2220 #	
IFP	– 45" – Built to ½ in.	23-46 #
ISI	– 45" – Dead	1236 #
FFP	– 45" – W.S.B.	50-70 #
FSI	– 45" – Dead	1214 #
FHP	– 2154 #	
BHT	– 110°F	

Recovery: 150' GIP
 30' GCO
 30' GOBCM 20% Oil
 60' SOGCM 10% Oil

Structural Comparison

Formation	American Warrior, Inc. DeWald #2-18 Sec. 18 T19s R21w 2280' FNL & 2035' FWL	American Warrior, Inc. DeWald #1-18 Sec. 18 T19s R21w 2100' FNL & 950' FWL	Slawson DeWald B #1 Sec. 18 T19s R21w C SE NW
Anhydrite	1469', +777	1442', +767	1452', +785
Base	1504', +742	1474', +737	NA
Heebner	3712', -1466	3675', -1463	3694', -1457
Lansing	3757', -1511	3723', -1510	3741', -1504
BKc	4091', -1845	4057', -1844	NA
Pawnee	4171', -1925	4137', -1924	NA
Fort Scott	4246', -2000	4212', -1999	NA
Cherokee	4265', -2019	4229', -2016	4255', -2018
Mississippian	4334', -2088	4299', -2086	4334', -2097

(+10)	(-8)
(+5)	NA
(-3)	(-9)
(-1)	(-7)
(-1)	NA
(-1)	NA
(-1)	NA
(-3)	(-1)
(-2)	(+9)

Summary

The location for the DeWald #2-18 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5½ inch production casing to further evaluate the DeWald #2-18 well.

Recommended Perforations

Mississippian Osage: (4334' – 4354') DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

Geo on location
4:00 p.m. 12-20-2010

Ls - Offsh. Lt Gray, Ea slm
Fossil. Barren

Ls - ala

Ls - ala

Ls - a/a

Ls - ala sl d

Sh - Blk. Carb. Fissile

Sh - Gray - Barren

Ls - Tan. Lt Gray, Ea slm
w/ prominent lateral p.
Babcock

Sh - Gray - Bar

Ls - Offsh. Tan, Ea slm
w/ prominent lateral p. Barren

Sh - Gray - Bar

Ls - Tan - Lt Gray - Subv. DAS

Sh - Gray - Bar

Ls - Offsh. Lt Gray, Ea slm
w/ prominent lateral p. Barren
sl d. white gray

10

20

30

40

3650

60

70

80

90

3700

10

20

30

40

3750

60

70

80

90

3800

10

20

Membran

3711' - 1148'

Lansing

3760' - 1514'

20
30
40
3850
60
70
80
90
3900
10
20
30
40
3950
60
70
80
90
4000
10
20
30

Sh - Dk Grey

Ls - Tan - Lt Grey, Fa x/ln Col
wt fine com of Barren

Ls - clc. DNS

Ls - Offwh - Tan, Fa x/ln, Col
wt fine com of Barren

Ls - clc wt poor com of Barren

Sh - grey - Ben

Sh - ala

Ls - Tan - Lt Grey, Substr. DNS

Sh - Grey - Ben

Ls - Offwh - Lt Grey, Fa x/ln,
Col wt poor com of Barren

Ls - ala. DNS

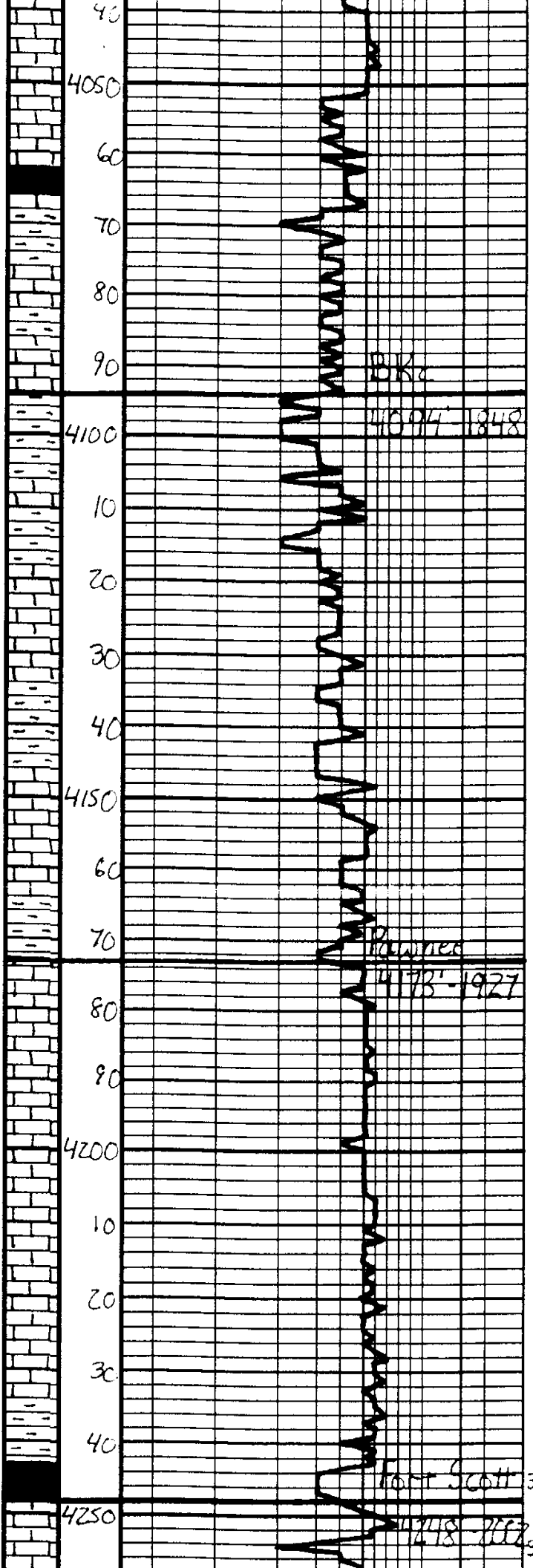
Ls - Offwh - Tan, Fa - Mchlyln
Col wt poor com of Barren

Ls - clc, Mostly DNS

Sh - Grey - Ben

Ls - Offwh - Lt Grey, Fa x/ln wt
poor com of Barren

Sh - Dk Grey



LS - Tan - Lt Gray, Es: Subalar
DMS

LS - ala

Sh - Blk, Carb.

Sh - Gray - Bea - Gea

LS - Tan - Gray - Mottled DMS

LS - ala

Sh - Gray - Bea - Gea

Sh - ala

LS - Tan - Lt Gray, Subalar
DMS

Sh - Gray - Bea

LS - Off wh - Tan, Es: Subalar
DMS (not in place from the bottom)

Sh - Gray - Bea - Gea

LS - Tan - Gray, Subalar, DMS

LS - ala

LS - ala

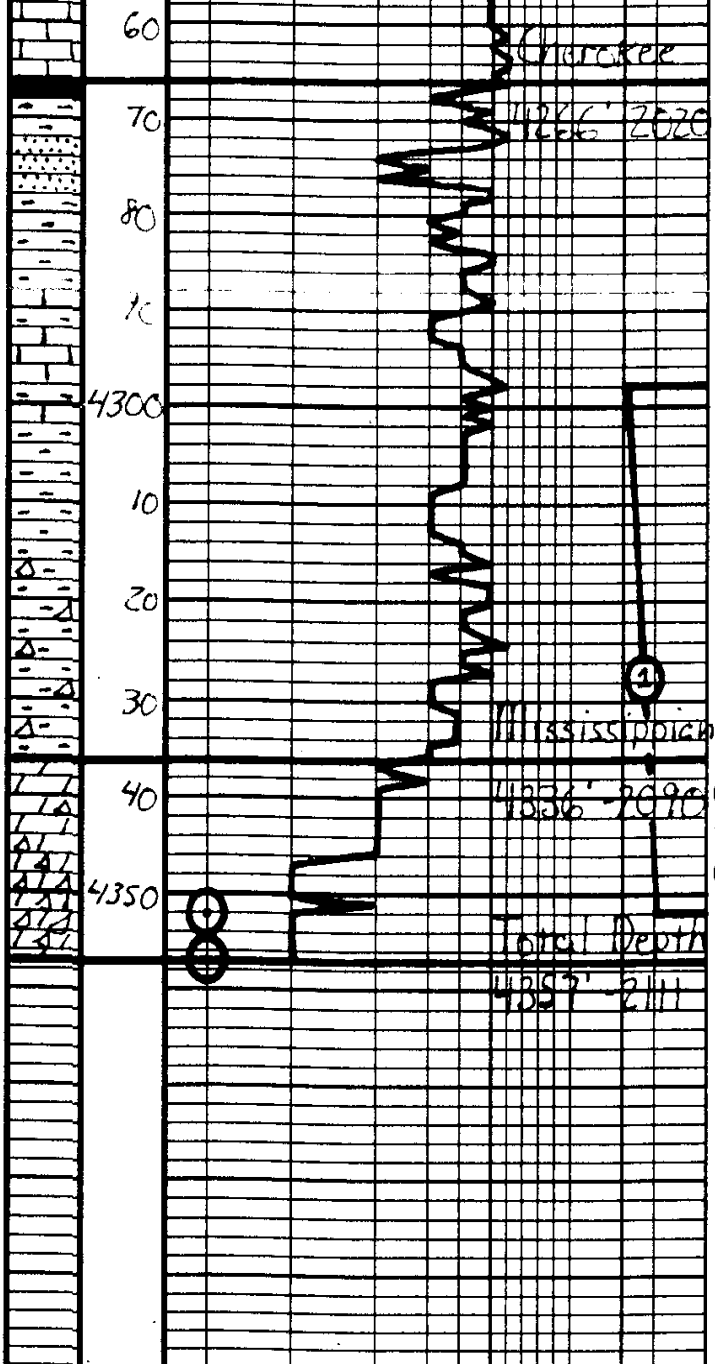
LS - Gray, Subalar, DMS

Sh - Gray - Dick Gray

Sh - Blk, Carb.

LS - Off wh - Tan, Es: Subalar
sect. prepared by *[unclear]* Lt

DST #1



Sh - Dk Gray - Blk
 SS - Tan - Lt. Gray - Substr. DNS
 Sh - Gray - Ben - tan
 Sh - a/c, Lt. Whit. - blk
 Sh - Lt. a/c
 Dolo - Tan - Lt. Ben - Fa - Sarcosia
 x/a - w/lt - Fair - Fair - intercalated - massy
 D - Lt. Fair - oil st. - St. SFD
 D - Dolo - Fa - Sumula - a/c - Heavy
 D - Tan - Heavily - intercalated - oil st
 Quad - w/lt - oil st - Fair - oil st
 D - D. SFD - local - Dolac - Ben. - blk
 Plume

Mississippian
 4298'-4352'
 45"-45"-45"-45"
 IH 2220#
 IF 23-46#
 Built to 1/2 in.
 ISI 1236#
 Dead
 FF 55-75#
 FSI 1214#
 Dead
 FH 2154#
 BHT 110°F
 Recovery:
 150' GLP
 30' LGO
 30' LGO CM 20% O
 60' SOG CM 10% O

Respectfully,
 Jason Al
 12-28-2010

ALLIED CEMENTING CO., LLC.

04150

Federal Tax I.D.# 20-5975804

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE <u>2-14-10</u>	SEC. <u>9</u>	TWP. <u>7</u>	RANGE <u>3</u>	CALLED OUT <u>9 AM</u>	ON LOCATION <u>10 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>12 PM</u>
LEASE <u>Wald</u>		WELL # <u>2-18</u>		LOCATION <u>Bazine #5 C/S</u>		COUNTY <u>Wes</u>	STATE <u>K</u>
OLD OR NEW (Circle one)							

CONTRACTOR Patnamark Drilling OWNER S. O. M. D.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 223 ft CEMENT

CASING SIZE 8 1/2 DEPTH 223 ft AMOUNT ORDERED 175 lb Com 3 Gcc

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 lb

PERFS.

DISPLACEMENT 17.0 gals

COMMON	<u>175</u>	@ <u>13.50</u>	<u>2362.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>175</u>	@ <u>2.25</u>	<u>393.75</u>
MILEAGE	<u>175 x 15 x .10</u>	<u>262.50</u>	<u>300.00</u>
TOTAL			<u>3421.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER M. D. W.

181 HELPER Mary

BULK TRUCK

22-18 DRIVER Kevin W

BULK TRUCK

DRIVER

REMARKS:

Run start out of hole with
Do 11 pipes
run casing in hole
connect hole with 100 ft
connect to Displacement at base
connect to Displacement
to surface

SERVICE

DEPTH OF JOB	<u>223 ft</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>7.00</u>	<u>105.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1096.00</u>

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin W

SIGNATURE Kevin W

SALES TAX (If Any) _____

TOTAL CHARGES 1096.00

DISCOUNT _____ IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: American Vetric
ADDRESS
CITY, STATE, ZIP CODE

TICKET 19898

PAGE 1 OF 2

SERVICE LOCATIONS: Midway KS WELL/PROJECT NO: 2-18 LEASE: Devild COUNTY/PARISH: NEAD STATE: KS CITY: Bazine DATE: 23 DEC 10 OWNER: J

TICKET TYPE: SERVICE SALES CONTRACTOR: RESEARCH RIG NAME/NO.: 41 SHIPPED: VACT DELIVERED TO: location ORDER NO.: 18-195-2100 NS

WELL TYPE: O/I WELL CATEGORY: Development JOB PURPOSE: Conduct log string WELL PERMIT NO.: 18-195-2100 WELL LOCATION: NS

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20	mi			5.00	100.00
578		1			Pump Charge	1	ea			1400.00	1400.00
402		1			Centralizer	5	in	5	ea	55.00	275.00
403		1			Concut Bitset	2	in	2	ea	200.00	400.00
404		1			Post coater	1	ea	1	ea	1900.00	1900.00
406		1			latch down plug's bottle	5	in	1	ea	225.00	225.00
407		1			insert float shoe w/ surf fill	5	in	1	ea	275.00	275.00
419		1			Rotative head rental	5	in	1	ea	150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4725.00
TAX	4557.50
TOTAL	9282.50

SWIFT OPERATOR: AS Campbell APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **19898**

CUSTOMER: **American Warrior** WELL: **Dobbin 2-18** DATE: **23 Dec 10** PAGE: **2** OF: **2**

Line No.	Customer	Well	Date	Time	Rate	Total
325	STANDARD cement (for 42)	175 SK		12:00	21.00	00
284	Cal Seal	815		30:00	240.00	00
283	SALT	900 lb		01:15	135.00	00
292	beled - 322	125 lb		7:00	875.00	00
276	Spade	50 lb		1:50	75.00	00
290	D-AIR			35:00	70.00	00
281	MUDFLUSH			1:00	520.00	00
221	KCL Liquid			25:00	50.00	00
582	Dragee (Min)	1 ea		25:00	250.00	00
581	SERVICE CHARGE			1:50	262.50	50
TOTAL WEIGHT				175		
LOADED MILES						
CUBIC FEET						
TON MILES						
					4557.00	

JOB LOG

SWIFT Services, Inc.

DATE 23 DEC 10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 2-18 LEASE DeWald JOB TYPE cement long string TICKET NO. 19898

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ haled- 322 TD 4357 TOTAL PIPE 4359 shut jt 4231' 15.5" 5 1/2' Cont 1, 2, 3, 4, 69 Basket 5, 70 Root collar 70 (1443') LARSIN # 22
	0730							on lrc TRK 114
	0730							start 15.5" 5 1/2 casing in well
	0930							Drop ball - circulate - ROTATE
	1005	6 3/4	12				400	Pump 500 gal mudflush
		6 3/4	20				400	Pump 2000 gal KCL flush
			7					Plug RH (30 sks)
	1015	4 3/4	35				300	mix cement 145 sks SA-2 15.4 ppm
	1030							wash out pump & lines
	1035	6 3/4					400	Drop latch down plug
	1036	6 3/4					400	Displace plug
		6 3/4	90				850	stop rotating
	1050		103				1500	Plug down
	1055							Release pressure to truck - dried up
								wash truck
	1125							JOB complete
								Thank Blair Dance Joe



Services, Inc.

CHARGE TO: American Water TX
 ADDRESS: [blank]
 CITY, STATE, ZIP CODE: [blank]

TICKET 19903

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CRT, KS
 2. [blank]
 3. [blank]
 4. REFERRAL LOCATION

WELL/PROJECT NO. 2-18
 LEASE DEMAND
 TICKET TYPE: SERVICE SALES
 CONTRACTOR H. D./RESCUE
 RIG NAME NO. NESS
 WELL TYPE OIL
 WELL CATEGORY Development
 JOB PURPOSE Cement Port Closure
 INVOICE INSTRUCTIONS

COUNTY/PARISH NESS
 STATE KS
 CITY [blank]
 DELIVERED TO Location
 WELL PERMIT NO. [blank]
 DATE 12-30-10
 ORDER NO. SAME
 WELL LOCATION BAZINE, KS - 2 1/2 S. E. 23RD

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	20	ME			500	10000
576D					PUMP CUPPLS	1	28			110000	110000
105					PORT CLOSURE OPS/STK TOOL	1	28			30000	30000
330					SLURRY MURT - DASHY STABBY	130	SKS			1500	195000
276					FLOCCEL	50	LBS			150	7500
290					D-ADR	2	Gal			3500	7000
581					SERVIZE CHARGE CEMST	175	SKS			150	26250
582					MEDIUM DRIVAGE	17390	LBS	173.9	TM	25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 12-30-10 TIME SIGNED 1300

SWIFT OPERATOR: DAVE WATSON APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4107.50
 TAX 7.55
 TOTAL 4258.39

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-30-10 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR TAX WELL NO. 2-18 LEASE DEWALD JOB TYPE CEMENT PORT COLLAR TICKET NO. 19903

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								2 3/8 x 5/8 PORT COLLAR - 1443
	1310				✓		1000	PSI TEST HELD
	1315	3	2	✓		250		OPEN PORT COLLAR - INT RATE
	1320	4	72	✓		400		MIX CEMENT 130 SWS SMD = 11.2 PPG
	1340	4	5	✓		500		DISPLACE CEMENT
	1350			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATE 15 SWS CEMENT TO PRT
	1405	4	20	✓		400		RUN 4 JIS - CIRCULATE CLEAN
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAVE, JEFF, ROB



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Jason Alm

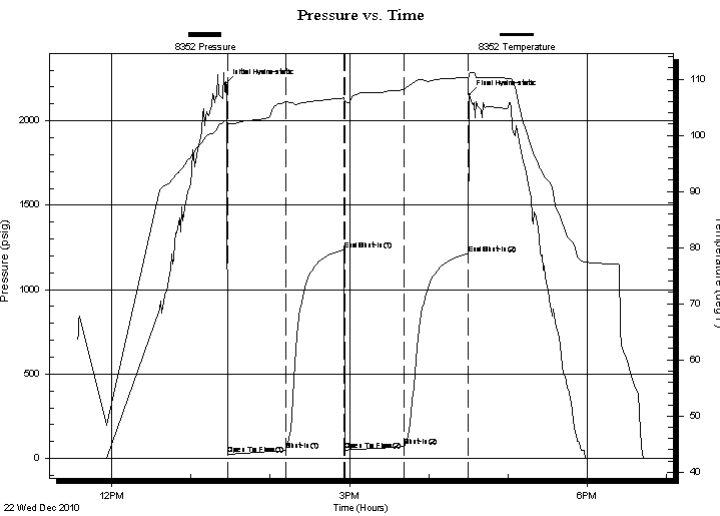
Dewald #2-18
18-19s-21w Ness
 Job Ticket: 041530 **DST#: 1**
 Test Start: 2010.12.22 @ 11:34:05

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:27:40
 Time Test Ended: 18:44:09
 Interval: **4298.00 ft (KB) To 4352.00 ft (KB) (TVD)**
 Total Depth: 4352.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Andy Carreira
 Unit No: 31
 Reference Elevations: 2246.00 ft (KB)
 2240.00 ft (CF)
 KB to GR/CF: 6.00 ft

Serial #: 8352 Outside
 Press @ Run Depth: 69.58 psig @ 4302.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.12.22 End Date: 2010.12.22 Last Calib.: 2010.12.22
 Start Time: 11:34:05 End Time: 18:44:10 Time On Btm: 2010.12.22 @ 13:26:20
 Time Off Btm: 2010.12.22 @ 16:30:50

TEST COMMENT: IF: Weak blow, Half inch
 IS: No Return
 FF: Weak, Surface blow
 FS: No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2220.66	102.69	Initial Hydro-static
2	23.46	101.89	Open To Flow (1)
46	46.46	105.97	Shut-In(1)
90	1235.79	106.64	End Shut-In(1)
90	50.19	106.10	Open To Flow (2)
136	69.58	108.28	Shut-In(2)
184	1213.90	110.29	End Shut-In(2)
185	2154.33	111.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCGM g=10% o=10% m=80%	0.30
30.00	GOCM g=10% o=20% m=70%	0.15
30.00	CGO g=10% o=90%	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Dewald #2-18

PO Box 399
Garden City Ks. 67846

18-19s-21w Ness

Job Ticket: 041530

DST#: 1

ATTN: Jason Alm

Test Start: 2010.12.22 @ 11:34:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCGM g=10% o=10% m=80%	0.295
30.00	GOCM g=10% o=20% m=70%	0.148
30.00	CGO g=10% o=90%	0.148

Total Length: 120.00 ft Total Volume: 0.591 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

