



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054550

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Pablo 2-30
Doc ID	1054550

Tops

Name	Top	Datum
Anhydrite	1379	749
Heebner	3603	-1475
Lansing	3650	-1522
BKC	3971	-1843
Pawnee	4046	-1918
Ft. Scott	4130	-2002
Cherokee	4147	-2019
Mississippian	4221	-2107
TD	4240	-2112



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
PO Box 399
GardenCity Ks 67846
ATTN: Jason Alm

Pablo 2-30
30-18s-21w, Ness, Ks
Job Ticket: 41350 **DST#: 1**
Test Start: 2011.01.02 @ 16:13:00

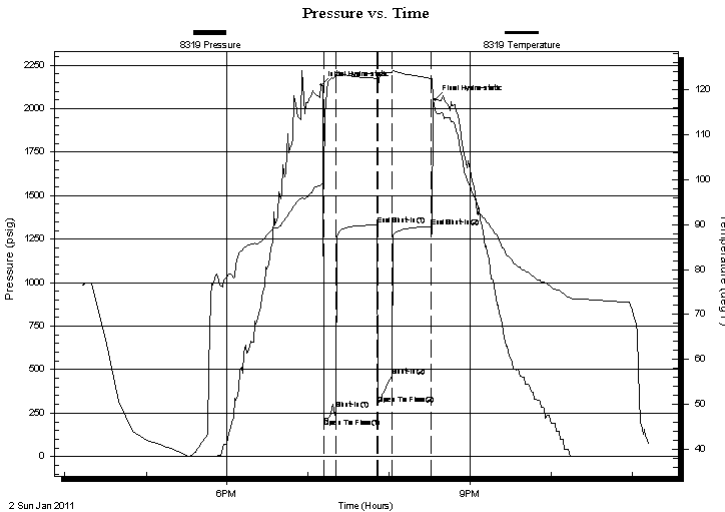
GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:11:30
Time Test Ended: 23:12:30
Interval: **4231.00 ft (KB) To 4240.00 ft (KB) (TVD)**
Total Depth: 4240.00 ft (KB) (TVD)
Hole Diameter: 6.75 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 47
Reference Elevations: 2128.00 ft (KB)
2122.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8319 Outside
Press @ Run Depth: 463.01 psig @ 4232.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.01.02 End Date: 2011.01.02 Last Calib.: 2011.01.02
Start Time: 16:13:05 End Time: 23:12:29 Time On Btm: 2011.01.02 @ 19:09:30
Time Off Btm: 2011.01.02 @ 20:34:00

TEST COMMENT: IF-BOB in 2min
ISI-No blow
FF-BOB in 2min
FSI-No blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2134.34	98.77	Initial Hydro-static
2	169.59	100.74	Open To Flow (1)
11	269.64	123.35	Shut-In(1)
42	1332.26	122.49	End Shut-In(1)
42	299.19	120.29	Open To Flow (2)
52	463.01	123.93	Shut-In(2)
82	1323.28	122.55	End Shut-In(2)
85	2049.73	115.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	water	3.22
560.00	SGOCW 15%G 30%O 55%W	7.86
105.00	SGMCO 10%G 50%O 40%M	1.47

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Pablo 2-30

PO Box 399
GardenCity Ks 67846

30-18s-21w, Ness, Ks

Job Ticket: 41350

DST#: 1

ATTN: Jason Alm

Test Start: 2011.01.02 @ 16:13:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6900.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	water	3.219
560.00	SGOCW 15%G 30%O 55%W	7.855
105.00	SGMCO 10%G 50%O 40%M	1.473

Total Length: 975.00 ft Total Volume: 12.547 bbl

Num Fluid Samples: 0

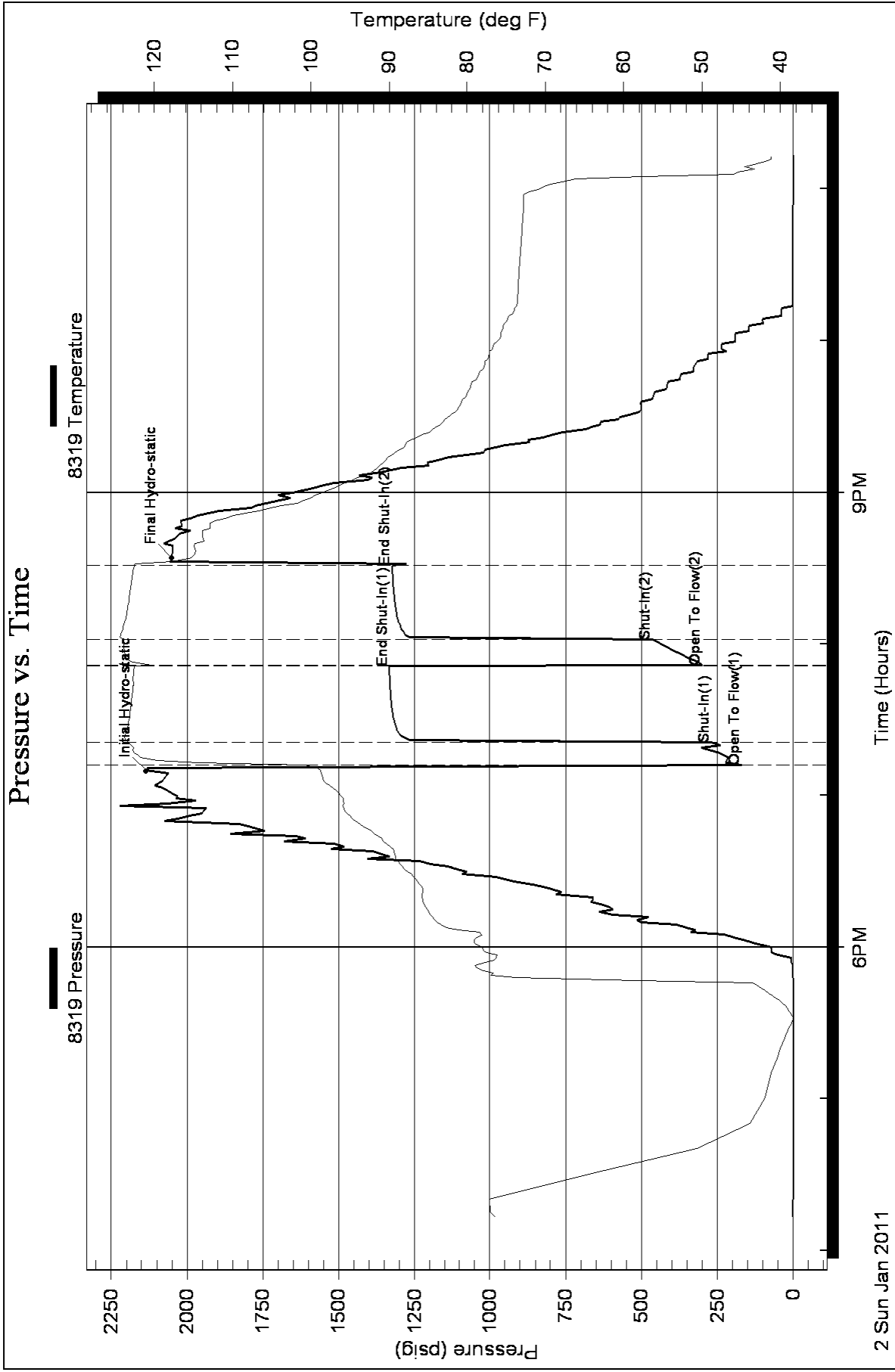
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET 19977

PAGE 1 OF 1

1. SERVICE LOCATIONS: *2007 by KS* WELL/PROJECT NO.: *2.30* LEASE: *Paldo* COUNTY/PARISH: *Nevo* STATE: *KS* CITY: *Bazine* DATE: *28 Dec 10* OWNER: _____

2. TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME/NO.: *01* SHIPPED: VACT DELIVERED TO: *Location* ORDER NO.: _____

3. WELL TYPE: *P.1* WELL CATEGORY: *Development* JOB PURPOSE: *convert deep surface pipe* WELL PERMIT NO.: _____ WELL LOCATION: *30-185-2141 NS*

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE TRK 114	20	m.			5.00	100.00
576D					Run Charges	1	ea			100.00	100.00
412					Boiler Plate	85	in	1	ea	100.00	100.00
409					Turbolizer	85	in	4	ea	90.00	360.00
330					SMD cement	400	SK	450	sk	15.00	6750.00
276					Floules	100	lb			1.50	150.00
281					MUDDLUSH	500	gal			1.00	500.00
221					LCL liquid	2	gal			25.00	50.00
290					D-Air	3	gal			35.00	105.00
583					Drayage	447	94.15	447	70.17M	1.00	447.80
581					Service Charge	450	sk			1.50	675.00
410					TOP RUL	88	in	1	ea	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: *0330* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *1037.80*
TAX: *96.87*
TOTAL: *1134.67*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Rabbit* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 20 DEC 10 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
American Warrior		2-30		Pablo		connect deep surface pipe		19977	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
								450 stks SMD w/ floacle	
								50 mud flush - 20 bbl KCL flush	
								-20 mi - Centralizer 1, 4, 8, 28	
								8 1/2 - 23" pipe 33 joints	
	2000							on loc 72K 114	
	2110							start 8 1/2 23" pipe in well	
	2220							8 1/2 in the well	
	2310	4 3/4	12			300		hook up to truck	
		4 3/4	20			300		run 500 gal mud flush	
	2325							run 20 bbl KCL flush	
	2345							bulk truck compressor not staying engaged	
								disconnect bulk truck - send to town	
								for a new truck	
								circulate well w/ rig mud pump	
	0045		70					new bulk truck on loc w/ 400 stks SMD	
		6 3/4	70			300		mix SMD @ 11.8 ppm (150 stks)	
			20					mix SMD @ 12.5 ppm (50 stks)	
			30					mix SMD @ 13 ppm (100 stks)	
			27					mix SMD @ 14.5 (100 stks)	
								(400 stks mixed)	
	0120							Release plug	
		6 3/4				300		Displace	
		6 3/4	52			350		connect to surface - (less than a full stream)	
	0145		88			500		kick out	
								shot in casing	
								wash truck	
								Approx 20 bbl to pit	
	0230							Rack up	
								job complete	
								Thank Dave Khan & John	



Services, Inc.

TICKET
20017

PAGE 1 OF 2

CHARGE TO: AMERICAN WARRIORS
ADDRESS
CITY, STATE, ZIP CODE

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO. PABLD 2-30

LEASE

COUNTY/STATE: NESS KS

RIG NAME NO. NESS

STATE: KS

CITY: BAZINE KS

DATE: 3 Jan 11

OWNER

TICKET TYPE: SERVICE SALES

CONTRACTOR: PTOMARK DRILLING RIG #1

WELL TYPE: OIL

WELL CATEGORY: DEVELOPMENT

JOB PURPOSE: S&L LOGGING

WELL PERMIT NO. 1E 1/4 N, W/5 Jct

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$/MIL	20	MIL			5.00	100.00
578					PUMP CHARGE	1	SS	424	BF	1400.00	1400.00
402					DETRAILERS	5	EA			55.00	275.00
403					GENERATOR BASKET	1	EA			200.00	200.00
406					LATCH DOWN PLUG & BARRI	1	EA			225.00	225.00
407					INJECTOR FLUID SHEET W/AUTO FILL	1	EA			275.00	275.00
5281					MUD FLUSH	500	GR			1.00	500.00
221					LIQUID KCL	2	BRL			25.00	50.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 3 Jan 11

TIME SIGNED: 1345

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: *Jan T. [Signature]*

APPROVAL: *[Signature]*

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20017

CUSTOMER American WARRIOR WELL PASID 2-30 DATE JAN 11 PAGE 2 OF 2

WEIGHT	DESCRIPTION	QUANTITY	UNIT	TOTAL WEIGHT	LOADED MILES	CUBIC FEET	TON MILES	DATE	PAGE	OF	
2910	FLOCCEL	1		44 lbs.		175	12	250	2	2	
283	SALT	1		900 lbs.		175	12	250	2	2	
284	CAULFEK	1		85 lbs.		175	12	250	2	2	
292	HARAD 322	1		124 lbs.		175	12	250	2	2	
325	STANDARD CEMENT	1				175	12	250	2	2	
581	SERVICE CHARGE	1				175	12	250	2	2	
582	TOTAL WEIGHT	1		18318	20	15318	15318	250	2	2	
									3921	30	

JOB LOG

SWIFT Services, Inc.

DATE 3 JAN 11 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE TABLO 2-30 JOB TYPE 5 1/2 LONG-STRING TICKET NO. 20017

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1000							START PIPE 5 1/2 - 15.5 #
								RTD @ 4240
								SHOE JT. 4223 SET @ 4239
								CENTRALIZERS 1, 2, 3, 4, 80
								BASKET 5
	1200							DRDP BALL CIRCULATE
	1235	6	12		✓		200	Pump 500 gal fluid flush
	1237	6	20		✓		200	Pump 20 BBL KCL FLUSH
	1241		7					PLUG RH (30sx)
	1243	4	35		✓		200	MIX 145 sx EA2 @ 15.5 #
	1256							WASH OUT PUMPING LINES.
	1259	6			✓			RELEASE PLUG START DISPLACEMENT
	1316		100		✓		1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1318				✓		Ø	RELEASE PRESSURE DRY
	1321							WASH TRUCK
	1345							JOB COMPLETE.
								THANKS #110
								JASON JEFF LANE



Services, Inc.

TICKET
19908

PAGE 1 OF 1

CHARGE TO: American Waxing Co.
ADDRESS
CITY, STATE, ZIP CODE

1. SERVICE LOCATION: NESS CITY, KS
WELL/PROJECT NO.: 2-30
LEASE: PARLO
COUNTY/PARISH: NESS
STATE: KS
CITY: KOURTOWN
DATE: 1-14-11
OWNER: SAME

2. TICKET TYPE: SERVICE
CONTRACTOR: NONE
RIG NAME/NO.:
SHIPPED: YES
DELIVERED TO: KOURTOWN
ORDER NO.:
WELL PERMIT NO.:

3. WELL TYPE: OR
WELL CATEGORY: DEVELOPMENT
JOB PURPOSE: BORED HEAD SAMPLE
WELL LOCATION: BAYNE, KS - 1 E. 1/2 S. 10 S.

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DR							
575					MILEAGE # 114	20	MC			5.00	100.00
577					PUMP CHARGE	1	JOB			850.00	850.00
330					SWIFT MUD - DENSITY STANDARD	125	SUS			15.00	1875.00
276					FLOCCIE	31	UBS			1.50	46.50
290					D-ADD	2	GM			35.00	70.00
581					SERUIZE CHARGE CONST	125	SUS			1.50	187.50
582					MEDIUM DENSITY	12391	UBS	12391	TM	250.00	250.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 1-14-11
TIME SIGNED: 11:45 AM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 33791.00
TAX: 7.55
TOTAL: 3504.46

SWIFT OPERATOR: Dave Wrenn
APPROVAL: [Signature]
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]
Thank You!

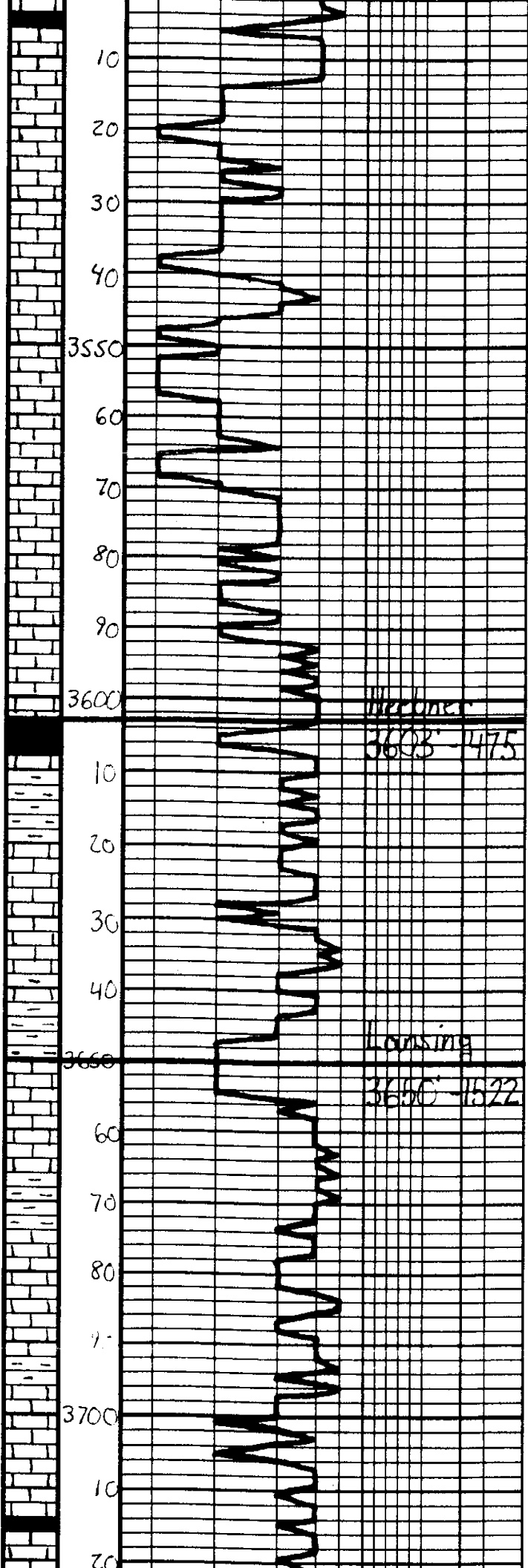
JOB LOG

SWIFT Services, Inc.

DATE 1-14-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR TX WELL NO. 2-30 LEASE PARLO JOB TYPE BROAD HEAD SQUEEZE TICKET NO. 19908

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								5/2 x 8 5/8 8 5/8 = 1350' ±
	1345				✓			500 PSE 5/2" CASING - HELD - SHUT IN
	1400	3	48		✓			400 PUMP 125 SVS SMD 1/4" FLOCELE = 12.5 PP6
	1425				✓			200 SHUT IN BROAD HEAD
								WASH TRUCK
	1430							JOB COMPLETE
								THANK YOU WAYNE, DAVE K., ROB



Sh. Dk. Gray - Blk

Geo. on location
@ 4:00 p.m. 12-31-2010

Ls. Tan-Lt. Gray, Fx slr, fossiliferous
Borden

Ls. - alc

Ls. - alc, M. H. H. H.

Ls. - alc

Ls. Tan-Lt. Gray, Fx slr, fossiliferous
Borden

Ls. - alc, Fx. S. sh. ltr, DNS

3600
3603 - 475

Sh. Blk. Carb.

Sh. Gray-Ben. Green

Ls. - Offwh. Lt. Gray, Fx slr, calc. w/ pores, some in Borden

3660
3660 - 1197
3690 - 1127

Sh. Gray-Ben. Green

Ls. Tan-Lt. Gray, Fx slr, calc. w/ pores, some in Borden

Ls. - alc, DNS

Sh. Gray-Ben.

Ls. - Offwh. - Tan, Fx slr, calc. w/ pores, some in Borden

Sh. Gray-Ben.

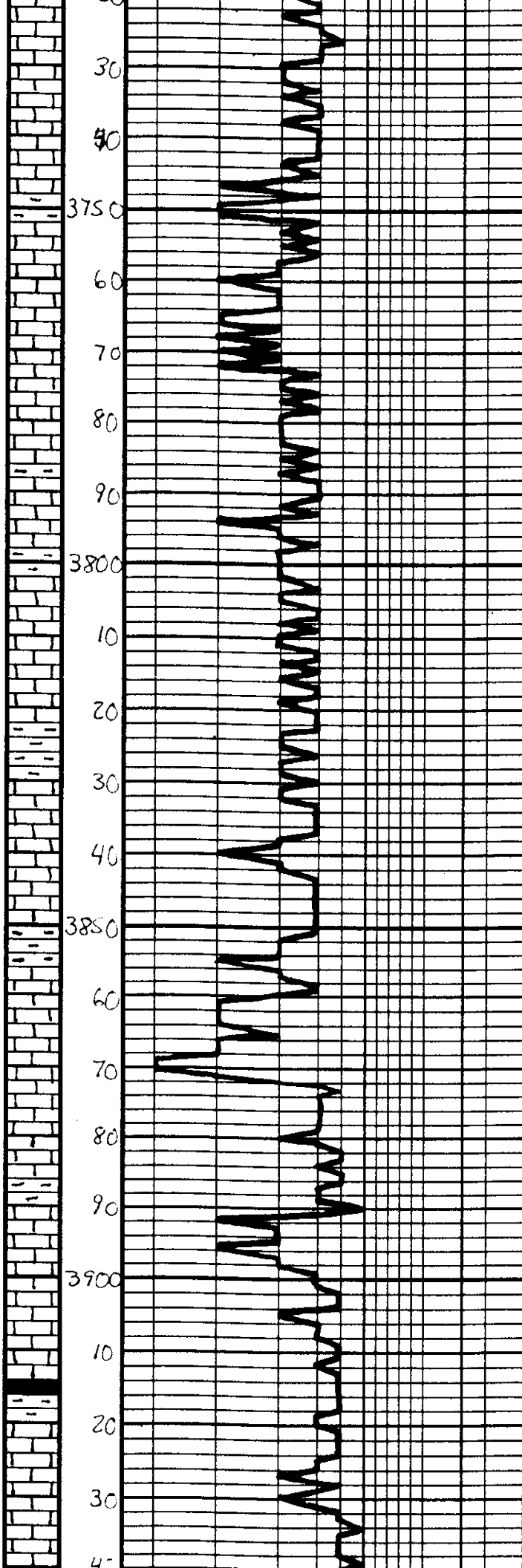
3700

Ls. - Offwh. - Lt. Gray, Fx slr, calc. w/ pores, some in Borden, & Whit. Gray

Sh. Dk. Gray

10

20



Ls. Tan - Lt. Gray, Fa - Substr.,
 DNS

Ls - ala

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Fa xls, Dal.
 w/ paar - fair oom ϕ , Barren

Ls - Tan - Lt. Gray, Substr.,
 Dal. DNS

Ls - ala w/ paar oom ϕ ,
 Barren

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Substr., DNS

Ls - ala

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Fa xls,
 Dal. w/ paar oom ϕ , Barren

Sh - Gray - Ben

Ls - Offish - Tan, Kinga, Dal.
 w/ ST w/ good oom ϕ , Barren

Ls - ala, DNS

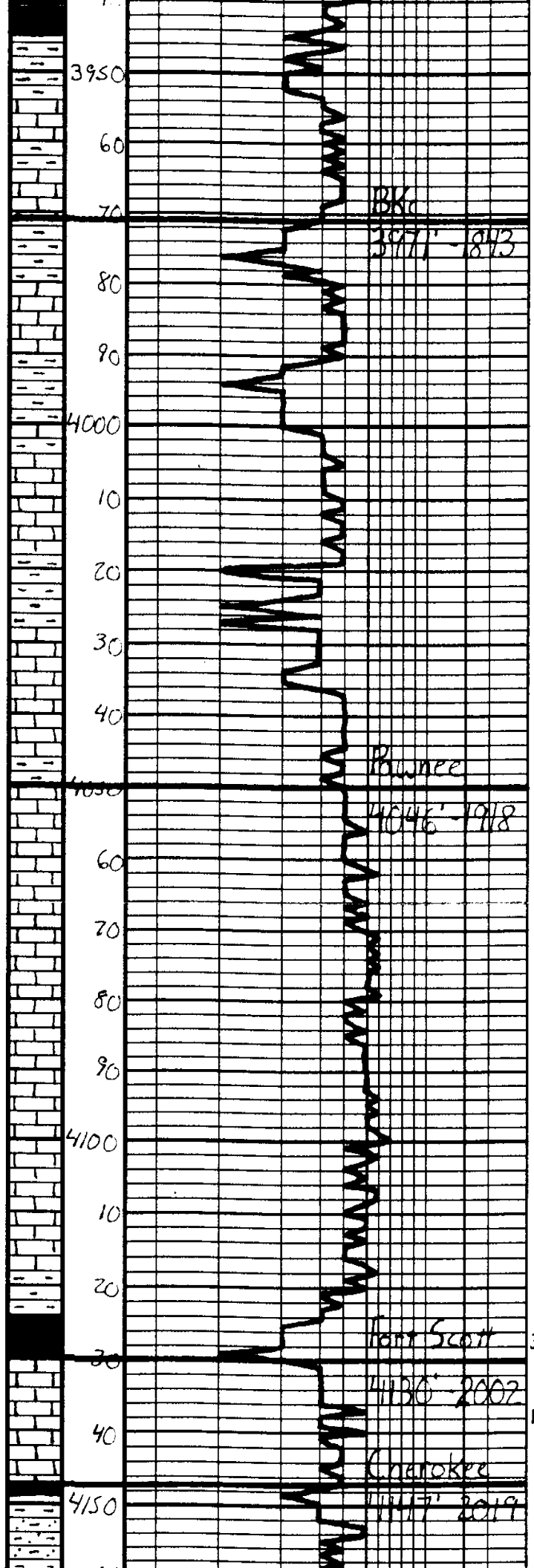
Sh - Gray - Ben

Ls - Offish - Lt. Gray, Fa xls,
 Dal. w/ Fair oom ϕ , Barren

Ls - ala, Massal, DNS

Sh - Dde Gray

Ls - Tan - Lt. Gray, Fa xls, Dal.
 w/ paar oom ϕ , Barren



Sh - Blk. Coab

Sh - Gray - Ben

Ls - Tan - Gray, Subslat. DNS

Ls - ala

Blk
3977' - 1843

Sh - Gray - Ben - Gen

Ls - Tan - Gray, Subslat. DNS

Sh - Gray - Ben - Gen

Ls - Tan - Lt. Gray, Subslat. DNS
Sl. ool. DNS

Sh - Gray - Ben

Ls - Tan - Lt. Gray, Subslat. DNS
Sl. ool. Whit

Pawnee

Sh - Gray - Gen

4046' - 1918

Ls - Tan - Gray, Subslat. DNS

Ls - ala

Ls - Lt. Gray, Subslat. DNS

Ls - Lt. Gray - Gray, Subslat. DNS

Ls - ala

Sh - Gray - Dk. Gray

Fort Scott

30 Sh - Blk. Coab

4130' - 2002

12 Ls - Tan - Dk. Ash. Fr. Subslat. /
Grat. impure waterly
Lt. gray, silty, sh. Muddy
DNS, Muddy, Barren

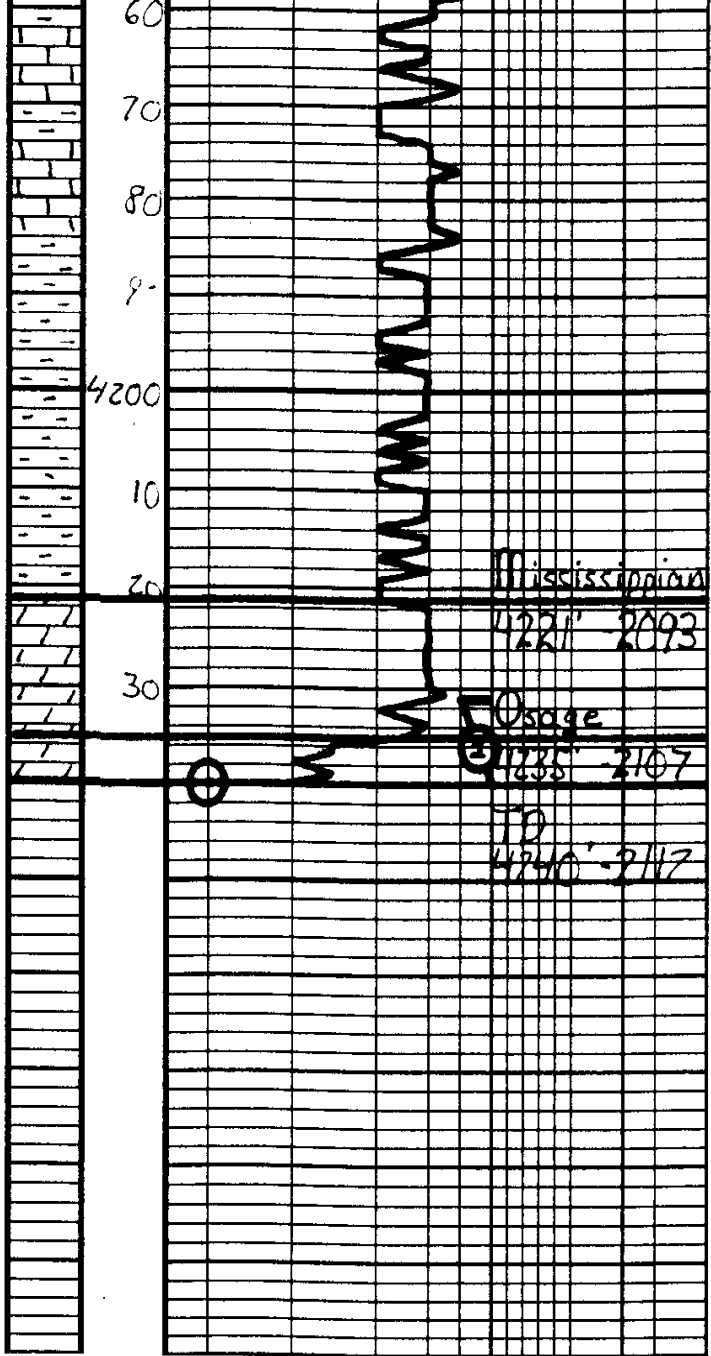
Cherokee

4147' - 2019

Sh - Dk. Gray

Sh - Gray - Ben - Gen - Fern - Benton
Qtz, Gr. Barren

DST #1



1s - Tan. Gray. Siliceous. DWS

1s - s.l.c.

Sh - Gray. Ben. Green. Shale. Wet

Sh - s.l.c. S. light. Yellow. Fine
Kendall. Coarse. Qtz. Gr.

Sh - s.l.c.

7 Dolo. Offish. Lt. Gr. Fr. S. b. l. a
wt. v. feat. prominent wavy fr.
lt. Fair. sect. oil sh. in fr. of
SFO when broken. U. Lt. Oolite

28 Dolo. Offish. Tan. Fr. S. b. l. a
s.l. wt. prominent wavy fr. U.
Heavy. A. Top. Heavily. l. w. o. o. t. h.
ceol. wt. good. wavy. sh. lt. oil
sh. in fr. of SFO. Fair. Oolite.
Fair. cut. Fine.

Mississippians	4231'-4240'
	10°-30'-10°-30'
IH	2134#
IF	169-269# 808 2 min.
ISI	1332# Dead
FF	299-463# 808 2 min.
FSI	1323# Dead
FH	2049#
BHT	123°F
Recovery:	975' TF
	105' SG MCO 50% Oil
	560' SG OCLW 30% Oil 55% Water
	310' Water

Respectfully,

 1-4-2011

Geological Report

American Warrior, Inc.

Pablo #2-30

350' FSL & 800' FEL

Sec. 30 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Pablo #2-30
350' FSL & 800' FEL
Sec. 30 T18s R21w
Ness County, Kansas
API # 15-135-25091-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: December 26, 2010

Completion Date: January 3, 2011

Elevation: 2122' Ground Level
2128' Kelly Bushing

Directions: Bazine KS, 3/4 mi. East on Hwy 96, North 1/4 mi. on
EE rd. South and West into location.

Casing: 1386' 8 5/8" surface casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Pablo #2-30
	Sec. 30 T18s R21w
	350' FSL & 800' FEL
Anhydrite	1379', +749
Base	1413', +715
Heebner	3603', -1475
Lansing	3650', -1522
BKc	3971', -1843
Pawnee	4046', -1918
Fort Scott	4130', -2002
Cherokee	4147', -2019
Mississippian	4221', -2093
Osage	4235', -2107
RTD	4240', -2112

Sample Zone Descriptions

Mississippian Osage (4235', -2107): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy chert, triptolitic, heavily weathered with good vuggy porosity, light oil stain in porosity, slight show of free oil, fair odor, fair scattered cut fluorescents, 28 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Brett Dickinson"

DST #1

Mississippian Osage

Interval (4231' – 4240') Anchor Length 9'

IHP	– 2134 #	
IFP	– 10" – B.O.B. 2 min.	169-269 #
ISI	– 30" – Dead	1332 #
FFP	– 10" – B.O.B. 2 min.	299-463 #
FSI	– 30" – Dead	1323 #
FHP	– 2049 #	
BHT	– 123°F	

Recovery:	105' SGMCO	50% Oil
	560' SGOCW	30% Oil, 55% Water
	310' Water	

Structural Comparison

	American Warrior, Inc. Pablo #2-30 Sec. 30 T18s R21w 350' FSL & 800' FEL	American Warrior, Inc. Schniepp #2-31NE Sec. 31 T18s R21w 720' FNL & 760' FEL		American Warrior, Inc. Pablo #1-30 Sec. 30 T18s R21w 335' FSL & 2175' FEL	
Formation					
Anhydrite	1379', +749	1369', +756	(-7)	1393', +753	(-4)
Base	1413', +715	1404', +721	(-6)	1427', +719	(-4)
Heebner	3603', -1475	3596', -1471	(-4)	3620', -1474	(-1)
Lansing	3650', -1522	3641', -1516	(-6)	3665', -1519	(-3)
BKc	3971', -1843	3962', -1837	(-6)	3986', -1840	(-3)
Pawnee	4046', -1918	4041', -1916	(-2)	4066', -1920	(-2)
Fort Scott	4130', -2002	4124', -1999	(-3)	4145', -1999	(-3)
Cherokee	4147', -2019	4140', -2015	(-4)	4165', -2019	FL
Mississippian	4221', -2093	4205', -2080	(-13)	4240', -2094	(+1)
Osage	4235', -2107	4215', -2090	(-17)	4258', -2112	(+5)

Summary

The location for the Pablo #2-30 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 ½ in. production casing to further evaluate the Pablo #2-30 well.

Recommended Perforations

Mississippian Osage	(4235' – 4238')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.