



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054552

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

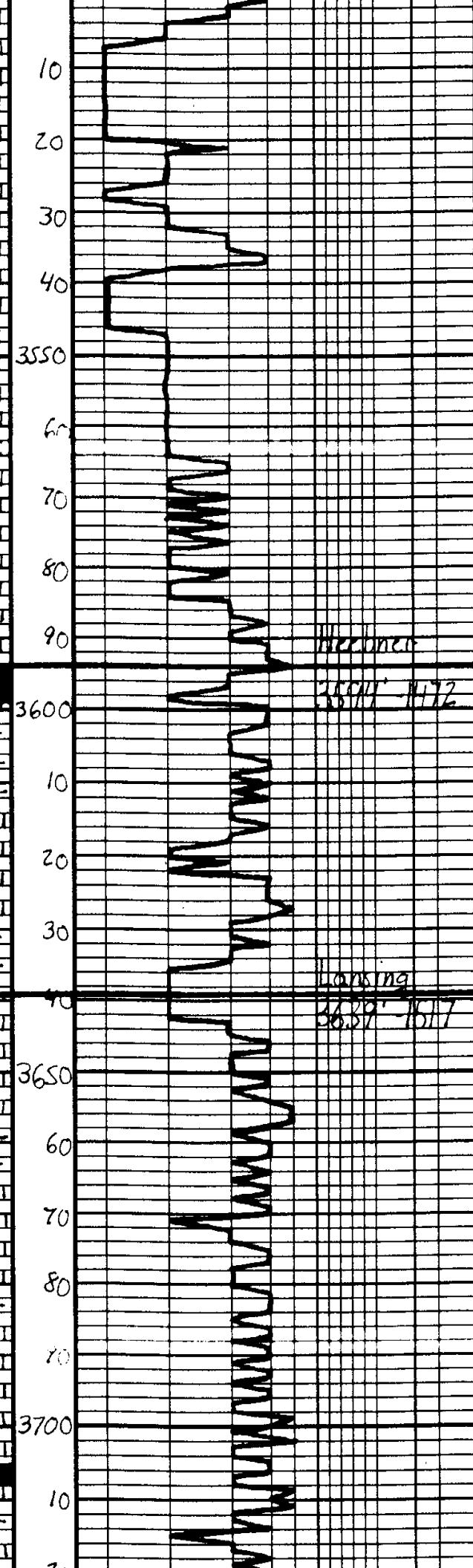
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Phyllis 2-32
Doc ID	1054552

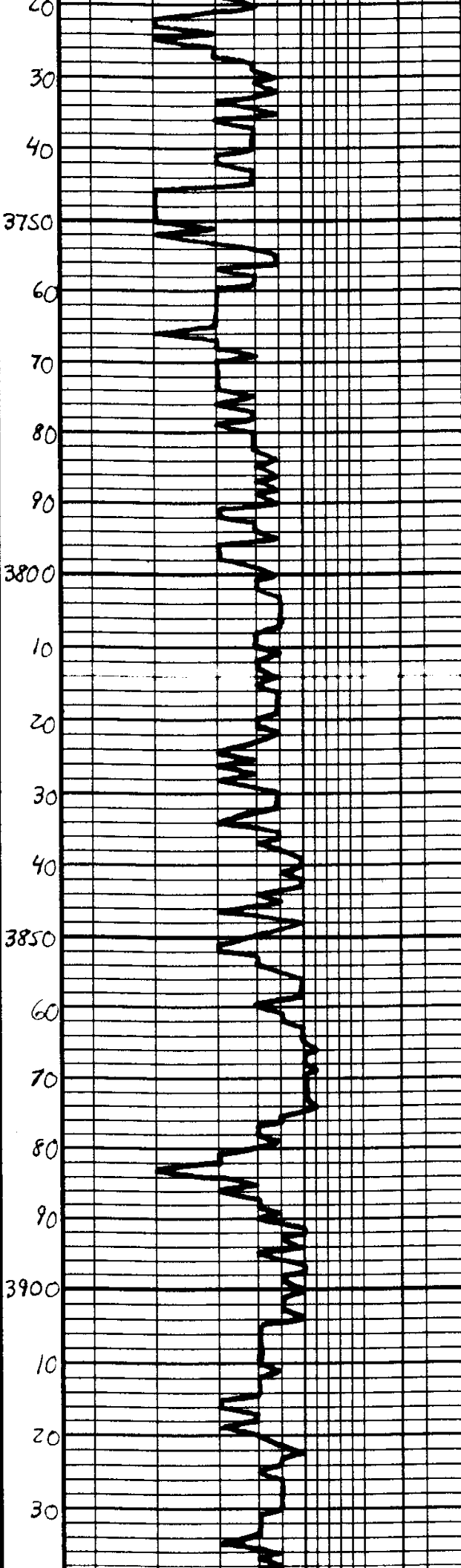
Tops

Name	Top	Datum
Anhydrite	1362	760
Heebner	3592	-1470
Lansing	3640	-1518
BKC	3955	-1833
Pawnee	4038	-1916
Ft. Scott	4118	-1996
Cherokee	4134	-2012
Mississippian	4210	-2088
TD	4227	-2105



Ls. Tan - grey - Mottled. Fx. xl. Fossil, Barren
 Ls. - ala
 Ls. - ala
 Ls. - ala
 Ls. Tan - grey - St. Mottled. Fx. xl. Fossil, Barren
 Ls. - ala, DNS
 Sh. - Blk. Carb. Fissile
 Sh. - grey - Ben - Gen
 Ls. - Oolitic - Tan, Fx. xl. w/ pinpoint interst. of Barren
 Sh. - grey - Ben - Gen
 Ls. - Tan - Oolitic, Fx. xl. Col. w/ pore area of Barren
 Sh. - grey - Ben
 Ls. - Oolitic - Tan, Fx. xl. Col. w/ Fair - some, pinpoint inter xl. of Barren
 Sh. - grey - Ben
 Ls. - Oolitic - Lt grey, Fx. - Subsf. Col. w/ spot pinpoint area of Barren, Lt. white - grey
 Ls. - Dk grey

Geo on Location
 4:00 p.m. 1-8-2011



LS - Tan + Gray, Fin. gl. Dal.
w/ poor conc. of Barren

LS - ala. Mostly DNS

LS - Tan + Gray, Fin. gl. Dal.
w/ Fair conc. of Barren

LS - ala w/ Poor conc. of Barren

Sh - Gray - Ben

Sh - Gray - Ben

LS - Tan + Gray, Fin. gl. Dal.
w/ poor conc. of Barren

Sh - Gray - Ben

LS - Offwhite - Lt. Gray, Fin. gl. Dal.
w/ poor conc. of Barren

Sh - Gray - Ben

LS - Tan - Lt. Gray, Fin. gl. Dal.
w/ poor conc. of Barren

LS - ala. DNS

Sh - Gray - Ben

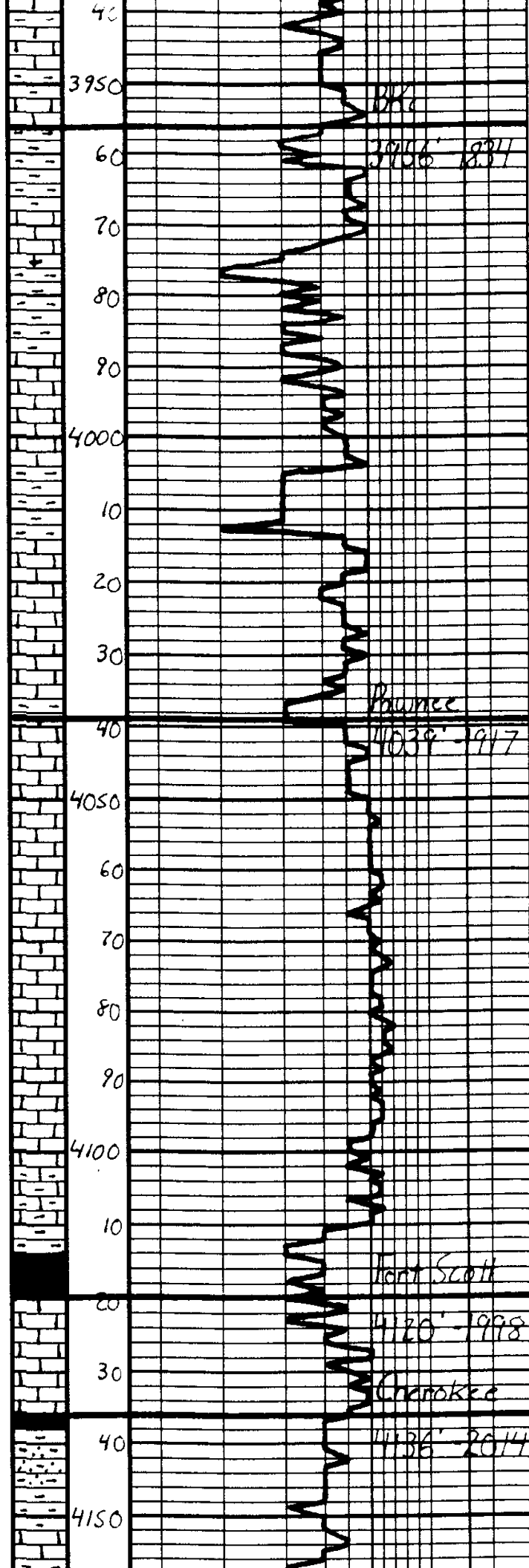
LS - Offwhite - Tan, Fin. gl. Dal.
w/ good conc. of Barren

LS - ala, S. side, S. Dal., DNS

Sh - Dk Gray

LS - Tan - Offwhite, Fin. gl. Dal.
w/ good conc. of Barren

Sh - Dk Gray - Blk



LS - Tan. Gray, Subxln, DNS

LS - ala

Sh - Gray - Bea - Green

Sh - ala

LS - Tan - Gray - St. Matthews, Sub
xln, DNS

Sh - Gray - Bea - Green

LS - Offwhite - Tan, Subxln, St
J. Whit, DNS

Sh - Gray - Green

LS - Tan - Lt. Gray, Subxln, DNS

LS - ala

LS - Lt. Gray - Gray, Subxln, DNS

LS - ala - Gray

LS - ala

Sh - Dk. Gray

Sh - Blk. Calc

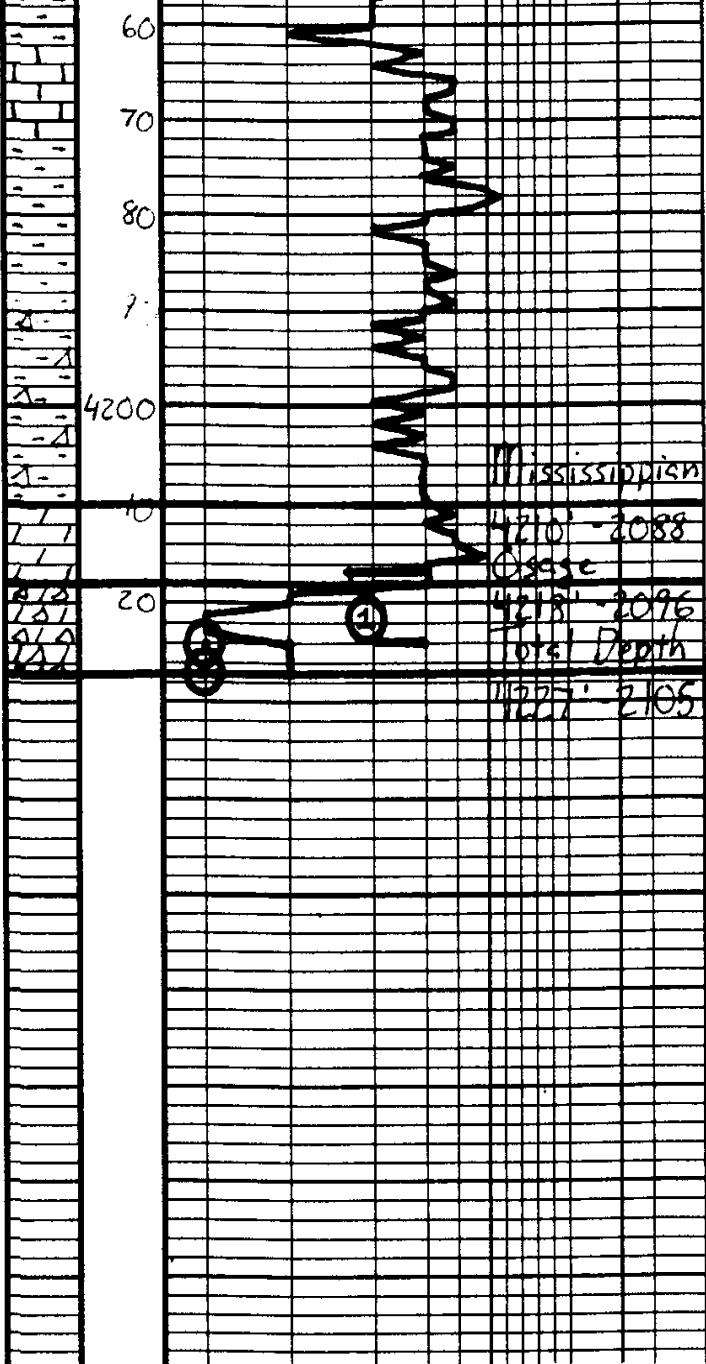
LS - Offwhite - Tan, Fa - Subxln
w/ ss. fragments matrix
of Lt. gray ss in sh. S.S.P.
Laminae broken, No. 100

Sh - Dk. Gray - Blk

Sh - Gray - Bea - Green, Fin. DNS,
Dirty, ss clasts

LS - Tan - Gray, Subxln, DNS

DST#1



Sh. - Gray - Blue
 IS - Tan - Gray - Substratum, DNS
 Sh. - Gray - Blue - Green
 Sh. - alc., S. Tan - Whit. - Yellow
 Sh. - S. - alc
 Data - Offshore - Tan - Substratum, DNS
 Data - AD - Offshore - Tan - Fine sandstone
 w/ p. gray mussy sh. Heavy S. - Whit.
 Fine Tan. - Yellowish and coarse
 mussy sh. - S. - Gray - oil stain sh.
 6.5% Sand Oil

Mississippi
 4217' - 4224'
 45" - 45" - 45" - 45"
 IH 2183#
 IF 34.66#
 308 37 min.
 ISI 1298#
 W.S.B.
 FF 84.16#
 308 37 min.
 FSI 1281#
 W.S.B.
 FH 2050#
 BHT 115°F
 Recovery:
 108' 660
 63' MCGWO
 58% O. 2% W
 63' HOOM
 25% O

35

Geological Report

American Warrior, Inc.

Phyllis #2-32

884' FNL & 1170' FWL

Sec. 32 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Phyllis #2-32
884' FNL & 1170' FWL
Sec. 32 T18s R21w
Ness County, Kansas
API # 15-135-25132-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: January 3, 2011

Completion Date: January 11, 2011

Elevation: 2116' Ground Level
2122' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, South and East
into location.

Casing: 1371' 8 5/8" surface casing
4223' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "J. Schuler, J. Long"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Phyllis #2-32 Sec. 32 T18s R21w 884' FNL & 1170' FWL
Anhydrite	1362', +760
Base	1396', +726
Heebner	3592', -1470
Lansing	3640', -1518
BKc	3955', -1833
Pawnee	4038', -1916
Fort Scott	4118', -1996
Cherokee	4134', -2012
Mississippian	4210', -2088
Osage	4216', -2094
LTD	4227', -2105
RTD	4227', -2105

Sample Zone Descriptions

Mississippian Osage (4215', -2090): Covered in DST #1
 Dolo – Δ – Fine sucrosic crystalline with poor vuggy porosity, heavy chert, triptolitic, weathered with good vuggy porosity, light to good oil stain and saturation, good show of free oil, good odor, bright yellow cut fluorescents, 35 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jeff Brown"

DST #1

Mississippian Osage

Interval (4217' – 4224') Anchor Length 7'

IHP	– 2183 #	
IFP	– 45" – B.O.B. 37 min.	34-66 #
ISI	– 45" – W.S.B.	1298 #
FFP	– 45" – B.O.B. 37 min.	86-96 #
FSI	– 45" – W.S.B.	1281 #
FHP	– 2050 #	
BHT	– 115°F	

Recovery:	108' CGO	Gravity: 41° API
	63' MCGWO	58% Oil, 2% Water
	62' HOCM	25% Oil

Structural Comparison

Formation	American Warrior, Inc. Phyllis #2-32 Sec. 32 T18s R21w 884' FNL & 1170' FWL	American Warrior, Inc. Phyllis #1-32 Sec. 32 T18s R21w 2085' FNL & 1220' FWL	American Warrior, Inc. Schniepp #2-31 NE Sec. 31 T18s R21w 720' FNL & 760' FEL
Anhydrite	1362', +760	1358', +769	1369', +756
Base	1396', +726	7395', +732	1404', +721
Heebner	3592', -1470	3590', -1463	3596', -1471
Lansing	3640', -1518	3637', -1510	3641', -1516
BKc	3955', -1833	3954', -1827	3962', -1837
Pawnee	4038', -1916	4036', -1909	4041', -1916
Fort Scott	4118', -1996	4112', -1985	4124', -1999
Cherokee	4134', -2012	4130', -2003	4140', -2015
Mississippian	4210', -2088	4200', -2073	4205', -2080
Osage	4216', -2094	4210', -2083	4215', -2090

Summary

The location for the Phyllis #2-32 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Phyllis #2-32 well.

Recommended Perforations

Mississippian Osage:	(4216' – 4226')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Services, Inc.

TICKET
20019

PAGE 1 OF 1

CHARGE TO: AMERICAN WARREN
ADDRESS
CITY, STATE, ZIP CODE

SERVICE LOCATIONS
1. NESS CITY, KS.

WELL/PROJECT NO. PHYLIS 2-32

COUNTY/PARISH NESS

STATE KS. CITY BAZINE KS. DATE 5 JAN 11

TICKET TYPE SERVICE SALES

CONTRACTOR PETROMARK DRILLING

RIG NAME/NO.

WELL TYPE OIL

WELL CATEGORY DEVELOPMENT

JOB PURPOSE 8 5/8 SURFACE.

WELL PERMIT NO.

WELL LOCATION 1E 5 S 10 T O

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	80	MIL			5.12	1060
576D					PUMP CHARGE	1	SSB	1371	FT.	1100.00	1100.00
4D9					TURBOCHARGERS	4	EA			90.00	360.00
410					TOP PLUG	1	EA			100.00	100.00
412					BARREL PLATE	1	EA			100.00	100.00
281					MILD FLUSH	500	GAZ			1.00	500.00
221					LIQUID KIL	2	GAZ			25.00	50.00
290					D-AIR	4	GAZ			35.00	140.00
276					FLOCCIE	113	LBS			1.50	169.50
330					SWIFT MULTI DENSITY STANDARD	4	SSX			15.00	61.50
581					SERVICE CHARGE CEMENT	4	SSX			1.50	6.75
583					DRAYAGE	4	TR			1.00	4.47

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 5 JAN 11 TIME SIGNED 1800

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 10491

TAX

TOTAL

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET 19986

PAGE 1 OF 2

1. SERVICE LOCATION <i>MO CA 15</i>	WELL/PROJECT NO. 2-23	LEASE Pills	COUNTY/PARISH NEED	STATE KS	CITY Bazine	DATE 11 Jan 11	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME NO.	1	SHIPPED W/RT	DELIVERED TO <i>Location</i>	ORDER NO.	
3. WELL TYPE 0-1	WELL CATEGORY <i>Down log/wat</i>	JOB PURPOSE <i>convert log string</i>			WELL PERMIT NO.	WELL LOCATION 32-185-21W	NS
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TR 114	20	m			5.00	100.00
578		1			Pump Charge	1	ea			1400.00	1400.00
402		1			Controlizer	5	ea			55.00	275.00
403		1			Basket	5	ea			200.00	200.00
406		1			1/4 inch down plus 3 bottles	5	ea			225.00	225.00
407		1			Insert Flat shoe w/ 410 F 11	5	ea			275.00	275.00
409		1			Insert Rodding head to bit	5	ea			150.00	750.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
								2475.00	7032.50	4557.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR: *McConnell* APPROVAL: _____
 Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19986

CUSTOMER American Warrior WELL 2-23 DATE 11 Jan 11 PAGE 2 OF 2

Customer	Well	Date	Page	Of
325	1			
284	1			
283	1			
292	1			
276	1			
281	1			
281	1			
290	1			
592				
581				

Customer	Well	Date	Page	Of
STD cement (for EA-2)	175-5ks	12 00	2100 00	
CalSAC	815k	30 00	240 00	
SAC +	920 16	0 15	135 00	
halal-322	125 00	7 00	875 00	
finale	20 16	1 50	75 00	
MUDPLUS H	500 gal	1 00	500 00	
KCL Liquid	2 gal	25 00	50 00	
D-AIR	2 gal	35 00	70 00	
Drayall (w.h.)	1 04		250 00	
SERVICE CHARGE	175	1 50	262 50	
TOTAL WEIGHT				4557
LOADED MILES				
CUBIC FEET				
TON MILES				

JOB LOG

SWIFT Services, Inc.

DATE 11 Nov 11 PAGE NO.

CUSTOMER American Warrior WELL NO. 2-23 LEASE Phyllis JOB TYPE Cement / long string TICKET NO. 19986

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ HAVID - 302' floccle 5 1/2" x 15.5"
								Cent 1,2,3,4,80 TD 4227' Basket 5 TOTAL FIVE 4229' no part collar string 4231' w/ 46' x 302
	0600							on loc TRX 114
	0800							start 5 1/2" casing in well
	1000							Drop ball - circulate ROTATE
	1045	4 3/4	12			300		Pump 500 gal mix flash
	1050	4 3/4	20			300		Pump 20 bbl KCL flash
	1052		7					Plug RH (30 sks)
	1055	4 3/4	35			350		mix cement 145 sks EA-2 15.4 / 199
								wash out pump lines
	1105							Drop latch down plug
		6 3/4				300		Displace plug
		6 3/4	95			800		
	1120		100			1500		Plug down
	1123					0		Release pressure to truck - dried up
	1127							wash truck
	1155							Job complete
								4 hrs in w/ HAVID, HAVID, STAIN (DAVE & JOE)



Services, Inc.

CHARGE TO:
 ADDRESS: American Woodbine Farm
 CITY, STATE, ZIP CODE:

TICKET
 19909

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. 2-32
 LEASE PHYLLIS
 COUNTY/PARISH Ness
 STATE KS
 CITY LOCATION

TICKET TYPE CONTRACTOR
 SERVICE
 SALES

WELL TYPE OIL
 WELL CATEGORY DEVELOPMENT
 JOB PURPOSE BRONZE HEAD SOURCE

DATE 1-14-11
 OWNER SAME
 ORDER NO.
 WELL LOCATION BAZINE K-1E, A.E

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 1st 114	20	MC			500	10000
574		1			PUMP CHARGE	1	JOB			85000	85000
330		1			SUDYR MORT - BARRY STAMPS	125	SVS			1500	187500
276		1			FIOKOLE	31	UGS			150	4650
290		1			D-APR	2	GM			3500	7000
581		1			SEARZE CHARGE CSMST	125	SVS			150	18750
582		1			MEDIUM DEARZE	12391	UGS	12391	TM	25000	25000

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
 DATE SIGNED 1-14-11 TIME SIGNED 1500
 SIGNATURE [Signature] P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 33791.00

TOTAL 3504.46

TAX 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICE

SWIFT OPERATOR Dave Wesson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-14-11 PAGE NO. 1

CUSTOMER American Woodmark Inc

WELL NO. 2-32

LEASE PHYLLIS

JOB TYPE BRIDGE HEAD SQUEEZE

TICKET NO. 19909

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								5/2 x 8 5/8 8 5/8 = 1350' ±
	1510				✓		500	500 PSI 5/2" CASING - HEAD - SHUT IN
	1515	3	48		✓		550	PUMP 125 SXS SMA 1/4" FLOCELE = 12.5 PPG
	1540				✓		300	SHUT IN BRIDGE HEAD
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU WANE, DAVE K., ROB



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior Inc
 Po Box 399
 Garden City Ks 67846
 ATTN: Scott Corsair

Phillis 2-32
32-18s-21w
 Job Ticket: 041727 **DST#: 1**
 Test Start: 2011.01.10 @ 09:54:34

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:04:04
 Time Test Ended: 17:46:34
 Interval: **4217.00 ft (KB) To 4224.00 ft (KB) (TVD)**
 Total Depth: 4224.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2122.00 ft (KB)
 2116.00 ft (CF)
 KB to GR/CF: 6.00 ft

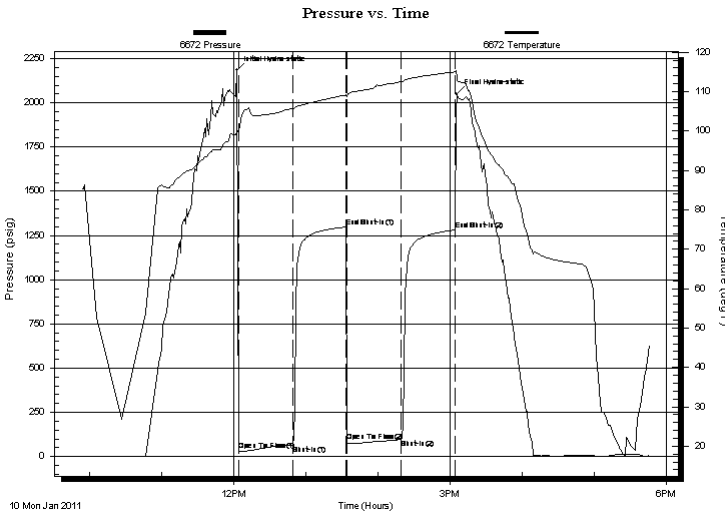
Serial #: 6672

Inside

Press @ Run Depth: 96.44 psig @ 4218.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.01.10 End Date: 2011.01.10 Last Calib.: 2003.01.01
 Start Time: 09:54:35 End Time: 17:46:34 Time On Btm: 2011.01.10 @ 12:03:04
 Time Off Btm: 2011.01.10 @ 15:05:34

TEST COMMENT: IFP-Good Blow BOB in 37 Min
 ISI-Weak surface blow back Died out in 5 min
 FFP-Good blow BOB in 37 min
 FSI-Weak surface blow back Died out in 25 min

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2183.63	99.69	Initial Hydro-static
1	34.21	100.43	Open To Flow (1)
46	65.70	105.73	Shut-In(1)
91	1297.98	109.12	End Shut-In(1)
91	86.94	108.63	Open To Flow (2)
137	96.44	112.54	Shut-In(2)
182	1281.41	115.02	End Shut-In(2)
183	2050.65	113.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	HOCM25%O75%M	0.31
63.00	MCGWO35%M5%G2%W58%O	0.36
108.00	Gassy Oil 40%G60%O	1.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
Po Box 399
Garden City Ks 67846
ATTN: Scott Corsair

Phillis 2-32
32-18s-21w
Job Ticket: 041727 **DST#: 1**
Test Start: 2011.01.10 @ 09:54:34

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.79 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	HOCM25%O75%M	0.310
63.00	MCGWO35%M5%G2%W58%O	0.364
108.00	Gassy Oil 40%G60%O	1.515

Total Length: 234.00 ft Total Volume: 2.189 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

