



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1054560

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Witthuhn Unit 2-26
Doc ID	1054560

Tops

Name	Top	Datum
Anhydrite	1404	744
Heebner	3607	-1459
Lansing	3653	-1505
BKC	3969	-1821
Pawnee	4062	-1914
Ft. Scott	4133	-1985
Cherokee	4151	-2003
Mississippian	4213	-2065
TD	4223	-2075

# **Geological Report**

American Warrior, Inc.  
**Witthuhn Unit #2-26**  
140' FSL & 335' FEL  
Sec. 26 T18s R22w  
Ness County, Kansas



**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Witthuhn Unit #2-26  
140' FSL & 335' FEL  
Sec. 26 T18s R22w  
Ness County, Kansas  
API # 15-135-25086-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason Alm

Spud Date: February 7, 2010

Completion Date: February 13, 2010

Elevation: 2142' Ground Level  
2148' Kelly Bushing

Directions: Bazine KS, 1 mi. West on Hwy 96, North and West into location.

Casing: 1421' 8 5/8" surface casing  
4222' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Andy Carreira"

Problems: Rig was 31 ft long at TD

Remarks: Mistake to board was made while drilling out from under surface. All formation tops and tests are depth corrected.

## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc. Witthuhn Unit #2-26 Sec. 26 T18s R22w 140' FSL &amp; 335' FEL</b>
Anhydrite	<b>1404', +744</b>
Base	<b>1447', +701</b>
Heebner	<b>3607', -1459</b>
Lansing	<b>3653', -1505</b>
BKc	<b>3969', -1821</b>
Pawnee	<b>4062', -1914</b>
Fort Scott	<b>4133', -1985</b>
Cherokee	<b>4151', -2003</b>
Mississippian	<b>4213', -2065</b>
RTD	<b>4223', -2075</b>

## Sample Zone Descriptions

**Mississippian Osage (4220', -2068):      Covered in DST #1**

Dolo – Δ – Fine to medium sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy chert, triptolitic, weathered with good vuggy porosity, light to fair oil stain and saturation, show of free oil, fair odor, good yellow cut fluorescents, 45 units hotwire.

**Drill Stem Tests**  
Trilobite Testing, Inc.  
“Andy Carreira”

**DST #1**

**Mississippian Osage**

Interval (4178' – 4223') Anchor Length 45'

IHP	– 2156 #	
IFP	– 5" – B.O.B. 30 sec.	419-574 #
ISI	– 30" – Built to 1 in.	1336 #
FFP	– 5" – B.O.B. On Open	651-780 #
FSI	– 30" – W.S.B.	1336 #
FHP	– 2084 #	
BHT	– 122°F	

Recovery:	80' GIP	
	1595' GCO	41° API
	120' HOCGM	20% Oil, 20% Gas

**Structural Comparison**

<b>Formation</b>	<b>American Warrior, Inc. Witthuhn Unit #2-26 Sec. 26 T18s R22w 140' FSL &amp; 335' FEL</b>	American Warrior, Inc. Witthuhn Heirs #2-35 Sec. 35 T18s R22w 335' FNL & 335' FEL	(+2) NA (-2) (-2) (+2) FL (+6) (+8) (+26)	American Warrior, Inc. Witthuhn Unit #1-26 Sec. 26 T18s R22w 2200' FSL & 40' FEL	(+1) NA (-9) (-9) (-8) (-12) (-8) (-4) (+3)
Anhydrite	<b>1404', +744</b>	1407', +742		1409', +743	
Base	<b>1447', +701</b>	NA		NA	
Heebner	<b>3607', -1459</b>	3606', -1457		3602', -1450	
Lansing	<b>3653', -1505</b>	3652', -1503		3648', -1496	
BKc	<b>3969', -1821</b>	3972', -1823		3965', -1813	
Pawnee	<b>4062', -1914</b>	4063', -1914		4054', -1902	
Fort Scott	<b>4133', -1985</b>	4140', -1991		4129', -1977	
Cherokee	<b>4151', -2003</b>	4160', -2011		4151', -1999	
Mississippian	<b>4213', -2065</b>	4240', -2091		4220', -2068	

## **Summary**

The location for the Witthuhn Unit #2-26 was found via 3-D seismic survey. The new well ran structurally higher than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Witthuhn Unit #2-26 well.

## **Recommended Perforations**

<b>Mississippian Osage:</b>	<b>(4213' – 4222')</b>	<b>DST #1</b>
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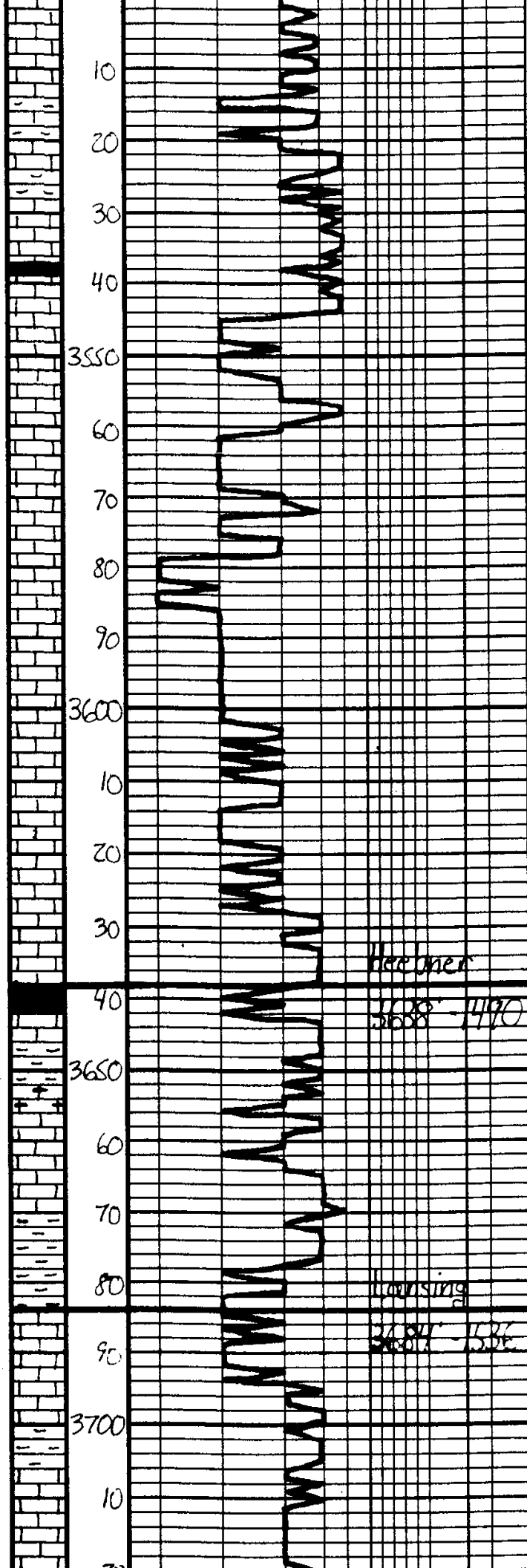
Respectfully Submitted,

Jason Alm  
Hard Rock Consulting, Inc.

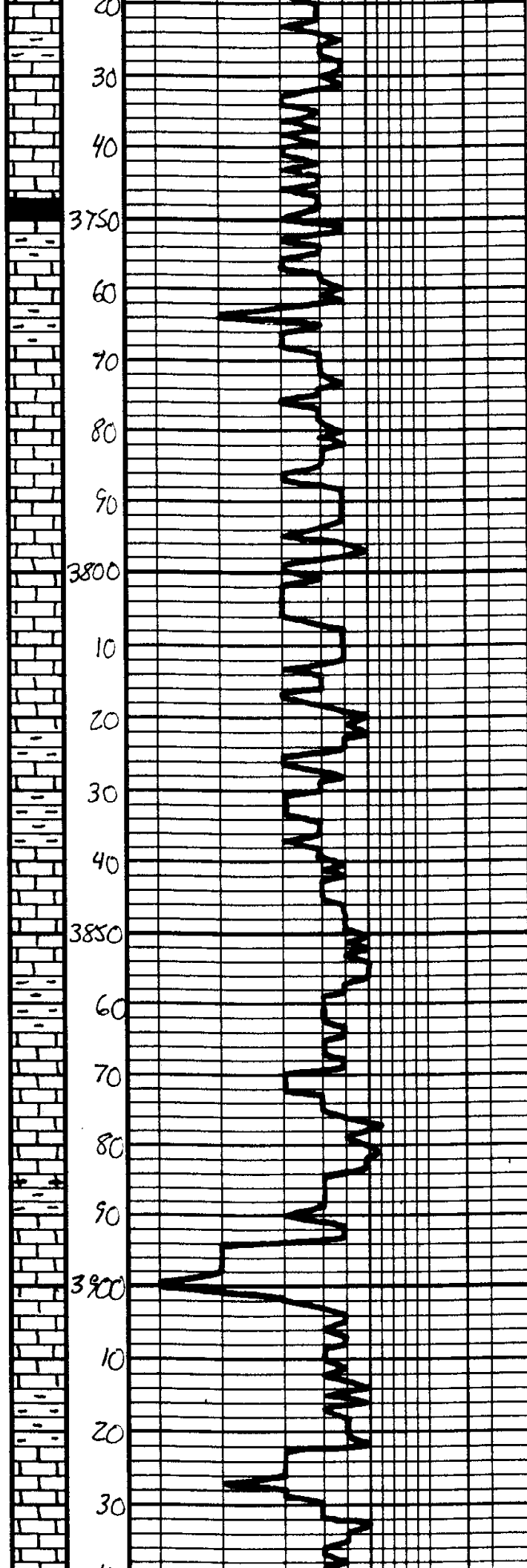








10	Ls - Top Gray Mottled, Fa. Subata	Core on location
	1988	1:00p.m. 2-10-2011
20	Ls - ala	
30		
40	Sh - Dk Gray - Blk	
3550	Ls - Tan Lt Gray, Fa. ala, Fossiliferous	
	Berea	
60	Ls - ala	
70		
80	Ls - ala	
90		
3600	Ls - ala	
10		
20	Ls - Tan Gray Mottled, Fa. ala & Fossiliferous	
	Berea	
30		
40	Heedner	
	3638 - 3658	1490
3650	Sh - Blk, Carb. Fossiliferous	
60	Sh - Gray - Bea - Gra	
70	Ls - Off White Tan, Fa. ala, Fossiliferous	
	porphyritic - poor texture of Berea	
80	Sh - Gray - Bea - Gra	
90	Ls - Tan Lt Gray, Fa. ala, Fossiliferous	
	with Fossiliferous of Berea	
3700	Sh - Gray - Bea - Gra	
10		
20	Ls - Off White Tan, Fa. ala, Fossiliferous	
	with Fossiliferous of Berea	



Sh. Gray - Brn

Ls. - Offwh. Lt. Gray, Fx. xl. Dol  
w/ poor con. fr. Bacter. &  
Wh. Gray

Sh. Blk. - Dk. Gray

Ls. - Tan. Lt. Gray, Substr. DMS

Sh. Gray - Brn

Ls. - Offwh. - Tan. Fx. xl. Dol  
w/ poor con. fr. Bacter.

Ls. - a/c

Ls. - a/c w/ Poor - Fair con. fr.  
Bacter.

Ls. - a/c

Sh. Gray - Brn

Sh. Gray - Brn

Ls. - Tan. Lt. Gray, Substr. Sl  
Dol. DMS

Sh. Gray - Brn

Ls. - Tan. Lt. Gray, Fx. xl. Dol  
w/ Fair - good con. fr.  
Bacter.

Sh. Gray - Brn

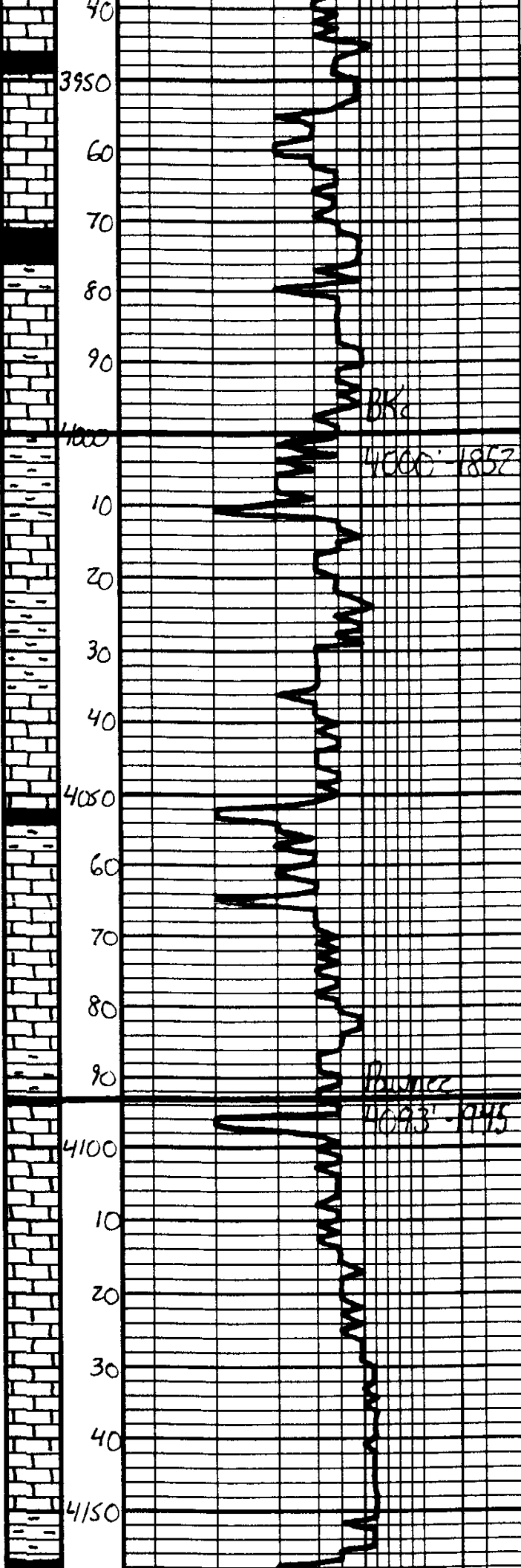
Ls. - Tan. Lt. Gray, Fx. xl. Dol  
w/ Fair - good con. fr. Bacter.

Ls. - a/c. DMS

Sh. Gray - Brn

Ls. - Offwh. Lt. Gray, Fx. xl. Dol  
w/ Fair - good con. fr.  
Bacter.

Ls. - a/c. DMS



Sh - Dik Gey - BK

LS - Offish - Tan, Fa, Jay, Oph, lat  
 Phos. can. ? lat, calc. p. ?

Sh - Blk. Carb.

LS - Tan - Gey, Substr. DNS

LS - ala

4000' - 1857'

Sh - Gey - Bas - Gey

LS - Tan - Gey - Mottled, Substr.  
 DNS

Sh - Gey - Bas - Gey

LS - Tan - Offish - Substr. DNS,  
 St. Lat

Sh - Dik Gey

LS - Tan - Offish - Substr. DNS  
 St. Lat

LS - ala, A - Whit - Tan

Sh - Gey - Gey

Bunker  
 4093' - 915'

LS - Tan - Offish - Fa - Substr.  
 Mostly DNS, S. Lat - Ala

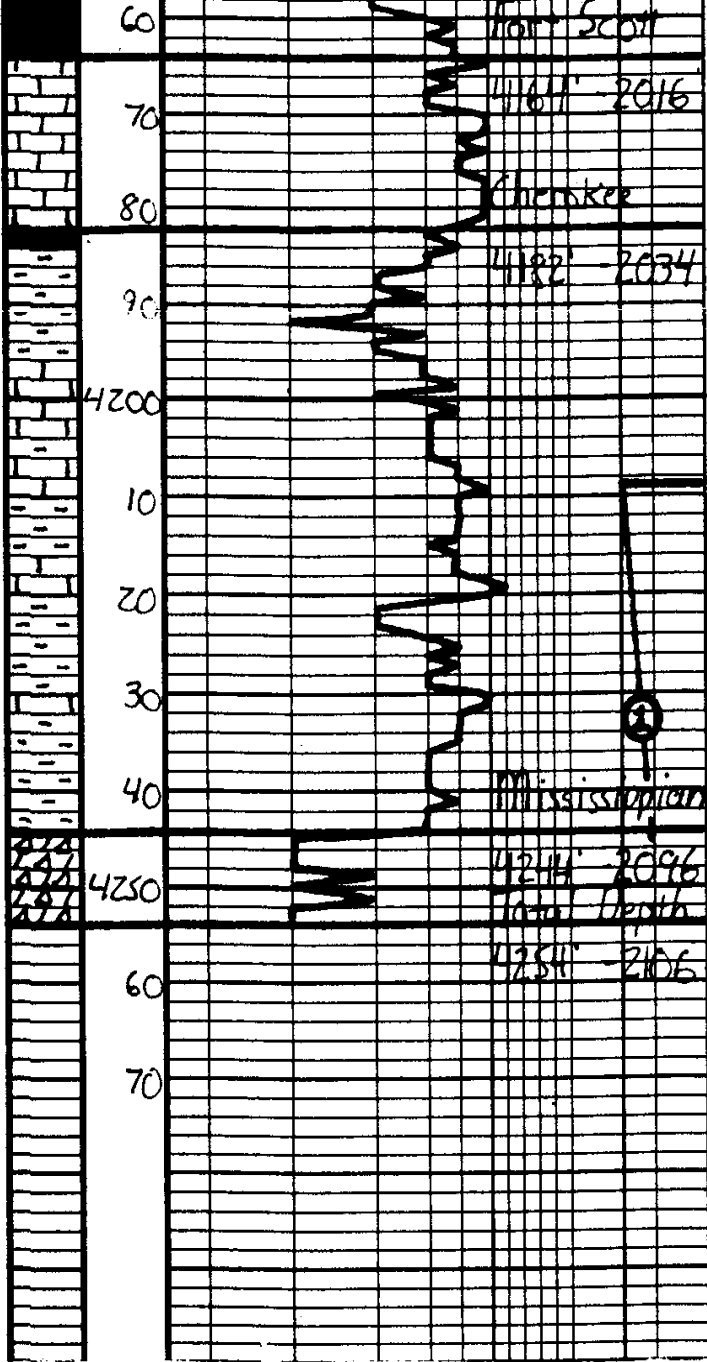
LS - Tan - Lt Gey, Substr. DNS

LS - ala, Gey

LS - ala

DST#1

11208' - 11201'



22 Sh. BK, Lach.  
Mississippian  
5°-30°-5°-30°  
IH 2156#  
IF 419-574#  
808 30 sec.  
ISI 1336#  
Built to lin.  
FF 651-780#  
808 On Open  
FSI 1336#  
W.S.B.  
FH 2084#  
BHT 122°F  
Recovery: 1715' TF  
80' GLP  
1595' GCO 41°  
120' HOCGM  
20% DT  
Sh. Dk Gray  
Sh. Gray-Bla. Clay, Full Sandstone  
Life Ge. Barren  
I.S. - Tan-Lt. Gray, Substr. DNS  
I.C. - s.l.a.  
Sh. Gray - Bla.  
Sh. s.l.a., S. Whit. Vel.  
Sh. s.l.a.  
45 ASI - Dolo. - D. High - Bla. - Fr. - Mar.  
Successive layers of fine limestones  
interbedded with heavy sh. thin white  
wt. fossiliferous s. limestones.  
Fr. - Gray, s.l. - sst. S.F.S.  
Fair Outlook. Good Luck. Please

Respectfully,  
Judson H.  
2-14-2011



Services, Inc.

TICKET  
20137

PAGE 1 OF 1

CHARGE TO: AMERICAN WARRIOR  
ADDRESS  
CITY, STATE, ZIP CODE

SERVICE LOCATIONS  
1. NESS CITY, KS  
WELL PROJECT NO. 2-216  
CONTRACTOR WITHUMN UNIT  
COUNTY/PARISH NESS  
STATE KS  
CITY BAZINE, KS  
DATE 10 FEB 11  
OWNER

TICKET TYPE  
 SERVICE  
 SALES  
RIG NAME NO.  
WELL CATEGORY PETROMARK DRILLING  
JOB PURPOSE 8 5/8 SURFACE VENT  
WELL PERMIT NO.  
WELL LOCATION 1300 AUTO

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
5795		1			MILEAGE @ 110	15	mi			5.10	75.00
576D		1			PUMP CHARGE	1	HR	1417	FT.	1100.00	1100.00
4109		1			TURBOCHARGERS	4	EA			90.00	360.00
4110		1			TOP PLUG	1	EA			100.00	100.00
412		1			INSERT FLOAT BATTLE W/O BILL	1	EA			250.00	250.00
281		1			MUD FLUSH	500	gal			1.00	500.00
281		1			MUDS KIL	2	gal			25.00	50.00
276		1			FLOSOLE	107	lbs			1.50	160.50
290		1			T-AIR	4	gal			35.00	140.00
380		1			SWIFT MULTI DENSITY STANDARDS	4	HR			15.00	60.375
581		1			SERVICE CHARGE VEMENT	4	HR			1.50	6.375
583		1			DRAINAGE.	4	HR			1.00	317.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 10 FEB 11  
TIME SIGNED 1415  
 AM  
 PM

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 10,265.22  
TAX  
TOTAL

SWIFT OPERATOR: [Signature]  
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature]  
APPROVAL: [Signature]  
Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 6 FEB 11 PAGE NO. 1

CUSTOMER  
**AMERICAN WARRIOR**

WELL NO.

LEASE  
**USITTHUHA UNIT 221**

JOB TYPE  
**8 5/8 SURFACE**

TICKET NO.  
**20137**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
	1005							START PIPE 8 5/8 - 23# RTD @ 1417 SET @ 1410 CENTRALIZERS 1, 4, 12, 28
	1235							CIRCULATE.
	1242	6	12		✓		200	Pump 500 gal MUD FLUSH
	1244	6	20		✓		200	Pump 20 BBL KCL FLUSH
	1248							MIX CEMENT - SMD
		6	46		✓		200	100 Sx @ 11.8 ppg.
		6	48		✓		200	125 Sx @ 12.5 ppg.
		6	31		✓		200	100 Sx @ 13.5 ppg.
		6	26		✓		100	100 Sx @ 14.5 ppg.
	1317							WASH OUT PUMPING LINES.
	1320	6			✓			RELEASE PLUG START DISPLACEMENT
	1335	8	88 1/2		✓		500	PLUG DOWN SHUT WELL IN. CIRCULATE CEMENT TO SURFACE
	1338							WASH TRUCK
	1415							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN





Services, Inc.

CHARGE TO: American Leborrid, Inc  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET 19553

PAGE 1 OF 3

SERVICE LOCATIONS 1. <i>Alpa, KS</i>	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2. <i>Ness City, KS</i>	<i>2-26</i>	<i>Leithuba Unit</i>	<i>Ness</i>	<i>KS</i>		<i>2-12-11</i>	
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	WELL TYPE	<i>Petroleum</i>	<i>#1</i>	<i>TR</i>	<i>LeRozine, KS</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		<i>in field</i>	<i>Cement Lengthening</i>				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>					MILEAGE #113	<i>20</i>	<i>mi</i>			<i>500</i>	<i>10000</i>
<i>578</i>					<i>Fluid Charge</i>	<i>100</i>	<i>gal</i>	<i>1321</i>	<i>ft</i>	<i>15000</i>	<i>1500000</i>
<i>221</i>					<i>Liquid KCl</i>	<i>2</i>	<i>gal</i>			<i>2500</i>	<i>5000</i>
<i>221</i>					<i>Alum. Wash</i>	<i>500</i>	<i>gal</i>			<i>100</i>	<i>50000</i>
<i>290</i>					<i>D. Aid</i>	<i>2</i>	<i>gal</i>			<i>3500</i>	<i>7000</i>
<i>412</i>					<i>Centrifuge</i>	<i>5</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>5500</i>	<i>27500</i>
<i>403</i>					<i>Cement Basket</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>20000</i>	<i>20000</i>
<i>416</i>					<i>100lb Down Bottle &amp; Plug</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>22500</i>	<i>22500</i>
<i>407</i>					<i>Insert Foot Shoe by Buck Fill</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>29500</i>	<i>29500</i>
<i>419</i>					<i>Rotating Head Rental</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>150000</i>	<i>150000</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED *2-13-11* TIME SIGNED *19:30*

A.M.  P.M.

REMIT PAYMENT TO:  
SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>71</i>	<i>324500</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>22</i>	<i>357525</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					<i>16530</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<i>75</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR *John Saunders* APPROVAL

Thank You!



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19553

CUSTOMER: American Logistics, Inc. WELL: 2-26 withhuh Int 2-12-11 DATE: PAGE 2 OF 2

LINE NO.	DESCRIPTION	QTY	UNIT	WEIGHT	DATE	RATE	TOTAL
385	Standard Count	2		175 SKS 16500 LBS	12/00	210000	
376	Fiberle	2		411 LBS	1/50	6800	
223	Salt	2		825 LBS	1/5	19125	
284	Colsead	2		533 LBS	3/00	29000	
285	CFR-1	2		1241 LBS	9/00	49800	
581		2			1/50	26850	
582		2			3/00	25000	
SERVICE CHARGE				175 SKS			
TOTAL WEIGHT				18316			
LOADED MILES				20			
CUBIC FEET				125 SKS			
TON MILES				18316	MINIMUM		
							3595.75

**JOB LOG**

**SWIFT Services, Inc.**

DATE 2-12-11 PAGE NO. 1

CUSTOMER American Lessor, Inc WELL NO. 2-26 LEASE Wittuhub Unit JOB TYPE Cement 5 1/2" Longstring TICKET NO. 19553

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD - 4223'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
2/12	1930					15.5*	5 1/2"		On location w/ Flat Equip - Rig changing over to run 5 1/2 casing to 4223'
	2010								Rig start run casing (TP 4226')
									Insert Flat Shoe w/ AutoFill
									L.D. Baffle 55- 42'
									Cent 1-2-3-4-80
									Cement Basket #4 JT About 75# 99
									Drop Ball up Ball 5 ft out.
	2140								Hook up tire last 8 ft. Down
	2145								Start Dasco Mud
	2215								Fin cir
			7						Plug RH- 30 STS cut
		5	12					350	Pump 12 BBL- 500 gal Mud Flush
		6	20					400	Pump 20 BBL- KCL Flush
		4 1/2						300	Start 145 STS EA-2- cut @ 15.5*
	2240		35					450	Use Fin cut - Wash out Pump & Lines
	2245	9						350	Drop L.D. Plug - Start Disp!
		9	70					450	Caught cut
		7 1/2	90					800	Slow Rate
		6	95					900	Slow Rate
	2300		99 1/2					1000 / 1500	Plug Down - Hold - Release & Hold
									Job Complete
									Wash up & Pack up
									<i>Mark</i>
									Alan, Doug & David E



CHARGE TO: ADDRESS AMERICAN WARRIOR  
 CITY, STATE, ZIP CODE

TICKET 20143

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS GEN 115  
 WELL PROJECT NO. 2-26  
 LEASE WITTHUHN WIT  
 COUNTY/ADJUT NESS  
 STATE KS  
 CITY BARNE, KS  
 DATE 15 FEB 11  
 OWNER  
 2. TICKET TYPE CONTRACTOR  
 RIG NAME NO.  
 3. WELL TYPE SALES  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE 8 3/4 ANNUUS PERCENT  
 WELL PERMIT NO.  
 WELL LOCATION 1W, N INTO  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE @ 110	20	MIL			5.00	100.00
577					PUMP CHARGE	1				850.00	850.00
276					FLOECE	32	lbs			1.50	48.00
290					D-AIR	1				35.00	35.00
330					SWIFT MULTIDENSITY STANDARD	125	sq			15.00	1875.00
581					SERVICE CHARGE CEMENT	125	sq			1.50	187.50
582					MINIMUM DRAYAGE	12393	lbs	12393	TM	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 15 FEB 11 TIME SIGNED 1530  A.M.  P.M.

DATE SIGNED 15 FEB 11 TIME SIGNED 1530  A.M.  P.M.

SWIFT OPERATOR [Signature]

APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3345  
 TAX 7.25%  
 TOTAL 3468.85

Thank You!





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

American Warrior inc.  
PO Box 399  
Garden City, Ks. 67846  
ATTN: Jason Alm

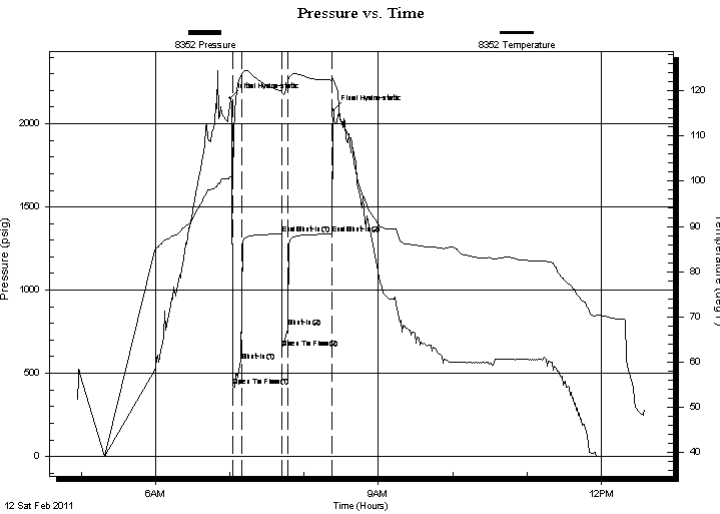
**Withuhn 2-26**  
**26-18s-22w Ness**  
Job Ticket: 041549      **DST#: 1**  
Test Start: 2011.02.12 @ 04:57:05

## GENERAL INFORMATION:

Formation: **Mississippi**  
Deviated: No    Whipstock:                      ft (KB)  
Time Tool Opened: 07:02:30  
Time Test Ended: 12:34:59  
Interval: **4208.00 ft (KB) To 4253.00 ft (KB) (TVD)**  
Total Depth: 4253.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches    Hole Condition: Poor  
Test Type: Conventional Bottom Hole  
Tester: Andy Carreira  
Unit No: 39  
Reference Elevations: 2148.00 ft (KB)  
2142.00 ft (CF)  
KB to GR/CF: 6.00 ft

**Serial #: 8352      Outside**  
Press @ Run Depth: 780.42 psig @ 4213.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2011.02.12      End Date: 2011.02.12      Last Calib.: 2011.02.12  
Start Time: 04:57:05      End Time: 12:34:59      Time On Btm: 2011.02.12 @ 07:00:40  
Time Off Btm: 2011.02.12 @ 08:23:40

**TEST COMMENT:** IF: BOB, 30 sec.  
IS: 1 inch return blow  
FF: BOB, Immediately  
FS: Surface return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2155.58	101.02	Initial Hydro-static
2	419.70	100.14	Open To Flow (1)
9	573.56	123.36	Shut-In(1)
42	1336.06	119.95	End Shut-In(1)
42	651.72	119.58	Open To Flow (2)
47	780.42	122.28	Shut-In(2)
82	1336.03	122.32	End Shut-In(2)
84	2084.61	122.66	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
120.00	HOCGM g=20% O=20% m=60%	0.59
1595.00	GO g=20% o=80%	22.37
0.00	GIP= 80ft	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior inc.

**Withuhn 2-26**

PO Box 399  
Garden City, Ks. 67846

**26-18s-22w Ness**

Job Ticket: 041549

**DST#: 1**

ATTN: Jason Alm

Test Start: 2011.02.12 @ 04:57:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 13.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6700.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	HOCGM g=20% o=20% m=60%	0.590
1595.00	GO g=20% o=80%	22.368
0.00	GIP= 80ft	0.000

Total Length: 1715.00 ft      Total Volume: 22.958 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

