



1054639

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No

 Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

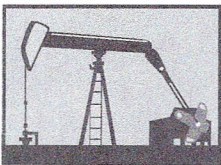
ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---------------------|------------------|----------------|--------------|----------------------------|
| ____ Perforate | | | | |
| ____ Protect Casing | | | | |
| ____ Plug Back TD | | | | |
| ____ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
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| | | | | |
|---|---|---------|-------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|--|



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

| | |
|-------------|-------------------------------|
| Lease : | NORTH EAST BAKER |
| Owner: | BOBCAT OILFIELD SERVICES INC. |
| OPR #: | 3895 |
| Contractor: | DALE JACKSON PRODUCTION CO. |
| OPR #: | 4339 |

Core Run #1

| | |
|--------------|----------------------|
| Well #: G-13 | NE,SE,NW,SE |
| Location: | S2,N2,SE,S5,T20,SR23 |
| County: | LINN |
| FSL: | 1,650 1674 |
| FEL: | 1,320 1326 |
| API#: | 15-107-24386-00-00 |
| Started: | 3-23-11 |
| Completed: | 3-42-11 |

| FT | Depth | Clock | Time | Formation/Remarks | Depth |
|----|-------|-------|-------|--|-------|
| 0 | 280 | | ----- | OIL SAND (OIL & WATER) (GOOD BLEED) (SOME SHALE) | 286 |
| 1 | 281 | | 1 | | |
| 2 | 282 | | 1 | | |
| 3 | 283 | | 1 | | |
| 4 | 284 | | 1 | | |
| 5 | 285 | | 1 | | |
| 6 | 286 | | 1 | OIL SAND SHALEY (GOOD BLEED) | 289 |
| 7 | 287 | | 1.5 | | |
| 8 | 288 | | 1.5 | | |
| 9 | 289 | | 1 | SANDY SHALE (SOME OIL SAND STREAKS)(POOR BLEED) | 293 |
| 10 | 290 | | 1.5 | | |
| 11 | 291 | | 2 | | |
| 12 | 292 | | 1.5 | | |
| 13 | 293 | | 1.5 | OIL SAND (VERY SHALEY) (FAIR BLEED) | 298 |
| 14 | 294 | | 2 | | |
| 15 | 295 | | 2 | | |
| 16 | 296 | | 2.5 | | |
| 17 | 297 | | 1.5 | | |
| 18 | 298 | | 2.5 | OIL SAND (VERY SHALEY) (POOR BLEED) | |
| 19 | 299 | | 5 | | |
| 20 | 300 | | 2.5 | | |
| | | | | | |

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICEPLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10029149**Special :
Instructions :

Time: 12:23:42

Ship Date: 03/17/11

Invoice Date: 03/21/11

Due Date: 04/05/11

Sale rep #: MAVERY MIKE

Acct rep code:

Sold To: BOBCAT OILFIELD SRVC, INC
C/O BOB EBERHART
30805 COLDWATER RD
LOUISBURG, KS 66053Ship To: BOBCAT OILFIELD SRVC, INC
(913) 837-2823
(913) 837-2823

Customer #: 3570021

Customer PO:

Order By: TERRY

pooling01

5TH
T 27

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|--|--------|---|-----|-------|----------------------|---------------|---------|-----------|
| 315.00 | 315.00 | L | BAG | CPPC | PORTLAND CEMENT | 7.9900 BAG | 7.9900 | 2516.85 |
| 200.00 | 200.00 | L | BAG | CPPM | POST SET FLY ASH 75# | 5.1000 BAG | 5.1000 | 1020.00 |
| 14.00 | 14.00 | L | EA | CPQP | QUIKRETE PALLETS | 17.0000 EA | 17.0000 | 238.00 |
| <p>NE Baker G-13</p> <p>DIRECT DELIVERY - 3.21.11 ORDERED BY TERRY</p> <p>913.837.4155</p> <p>INVOICE</p> | | | | | | | | |

| | | | | | |
|-----------|-------------|---|--------|-------------|-----------|
| FILLED BY | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$3774.85 |
| SHIP VIA | LINN COUNTY | RECEIVED COMPLETE AND IN GOOD CONDITION | | Taxable | 3774.85 |
| X | | | | Non-taxable | 0.00 |
| | | | | Tax # | |
| | | | | Sales tax | 237.82 |

TOTAL \$4012.67**2 - Customer Copy**