

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1054639

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec TwpS. R Dest County:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	Side Two	1054639
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes [No] Log ame	Formatior	n (Top), Depth and	d Datum Top	Sample Datum
Samples Sent to Geolog	gical Survey	Yes	No		anne			юр	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes	No No No						
List All E. Logs Run:									
			CASING R	RECORD	New [Used			
		Report all st	trings set-co	onductor, surface,	intermed	diate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casiı Set (In O.I		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated								ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHR			۶.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
			1							
DISPOSITION OF GAS:				METHOD OF COMPLE			TION:		PRODUCTION INTER	RVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify)						

		Well #: G-13 NE, SE, NW, SE		
10.000/00/00/00/00/00/00/00/00/00/00/00/0	Dale Jackson Production Co.			
Dale Jackson Prod				
Box 266, Mound Cit	ry, Ks 66056	FSL: 1,650- 1674		
Cell # 620-363		FEL: 1,320 /30(
Office # 913-79	5-2991	API#: 15-107-24386-00-00		
	-	Started: 3-23-11		
		Completed: 3-42-11		
SN: NONE	Packer:	TD: 350'		
Plugged:	Bottom Plug:	-		
	Plugged:	Plugged: Bottom Plug:		

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
21	22	LIME			
4	26	SHALE			SURFACE: 3-23-11 -BECKY
5	31	BLACKSHALE			a state of the second second
24	55	LIME			SET TIME: 4:00 P.M.
3	58	SHALE			CALLED: 12:30 P.M.
2	60	BLACKSHALE			
12	72	LIME			LONGSTRING: 344' 2 7/8 8RD PIPE
1	73	BLACKSHALE			
10	83	SANDY SHALE (LIMEY)			TD: 350'
33	116	SHALE			SET TIME: 2:00 P.M. 3-24-11- LARRY
20	136	SANDY SHALE (DRY SAND)	-		CALLED: 12:00 P.M.
88	224	SHALE			
1	225	BLACKSHALE		8	
6	231	SHALE			
7	238	LIME			
21	259	SHALE			
14	273	LIME (BROKEN)			
2	275	SHALE			
3	278	SHALE (LIMEY)			
2	280	OIL SAND (SHALEY) (FAIR BLEED)(SOME WATER)	1		
6	286	OIL SAND (OIL & WATER) (SOME SHALE) (GOOD BLEED)			
3	289	OIL SAND (SHALEY) (GOOD BLEED)			
4	293	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
5	298	OIL SAND (VERY SHALEY) (FAIR BLEED)			
3	301	OIL SAND (VERY SHALEY) (POOR BLEED)			
3.5	304.5	SANDY SHALE (OIL SAND STK)			
2.5	307	OIL SAND (FAIR BLEED)			
12	319	SHALE			· · · · · · · · · · · · · · · · · · ·
2	321	COAL			
4	325	SHALE			
10	335	LIME			
10	345	SHALE	14		
TD	350	LIME			
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Lease : Owner:

OPR #:

Contractor:

NORTH EAST BAKER

3895

BOBCAT OILFIELD SERVICES INC.

DALE JACKSON PRODUCTION CO.



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Dale Jackson Production Co. Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office # 913-795-2991

Core Run <u>#1</u>

Well #: G-13 NE,SE, NW,SE
Location: S2,N2,SE ,S5,T20,SR23
County: LINN
FSL: 1,65 0 1674
FEL: 1,320 1326
API#: 15-107-24386-00-00
Started: 3-23-11
Completed: 3-42-11

PR #:	#: 4339					Completed: 3-42-11	· · · · · · · · · · · · · · · · · · ·
FT	Depth	Clock	Time		Formation/Rem	arks	Depth
0	280						
1	281		1				
2	292		1	-			
2	282		1	OIL SAND (OIL	- & WATER) (GOOD BLEED) (SOME SHALE)		
3	283		1	-			
4	284		1	-			
5	285		1	-			
				-			286
6	286		1	-			
7	287		1.5	OIL SAND SHA	LEY (GOOD BLEED)		
8	288		1.5				
				-			289
9	289		1				
10	290		1.5	-			
11	291		2	SANDY SHALE	(SOME OIL SAND STREAKS)(POOR BLEED)		
12	292		1.5	1			
12				-			293
13	293		1.5	-			
14	294		2				
15	295		2				
				UIL SAND (VEF	RY SHALEY) (FAIR BLEED)		
16	296		2.5	-			
17	297		1.5	-			298
18	298		2.5	OIL SAND (VEF	RY SHALEY) (POOR BLEED)		
19	299		5				
20	300		2.5				
				1		Contraction	



