



1054658

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	3895	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
312' 2 7/8	50	5 5/8
8RD		

Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #:	G-16
Location:	SE,NE,SE,S5,T20,SR23,E
County:	LINN
FSL:	1,650 11667
FEL:	330 322
API#:	15-107-24389-00-00
Started:	3-28-11
Completed:	3-29-11

SN:	NONE	Packer:	
Plugged:		Bottom Plug:	

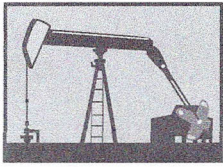
TD: 320'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
4	5	CLAY			
24	29	LIME			
3	32	SHALE			
3	35	BLACKSHALE			
3	38	LIME			
2	40	SHALE			
3	47	LIME			
1	48	BLACKSHALE			
10	58	SHALE (LIMEY)			
32	90	SHALE			
22	112	SANDY SHALE (DRY SAND)			
85	197	SHALE			
1	198	BLACKSHALE			
8	206	SHALE			
6	212	LIME			
23	235	SHALE			
3	238	LIME			
2	240	SHALE			
8	248	LIME			
3	251	SHALE			
1.5	252.5	SANDY SHALE			
.5	253	SANDY SHALE (OIL SAND STK)			
1	254	OIL SAND SOME SHALE (GOOD BLEED)			
2	256	OIL SAND (SHALEY) (GOOD BLEED)			
3.5	259.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	261.5	OIL SAND (SHALEY) (GOOD BLEED)			
1	262.5	SANDY SHALE			
1	263.5	OIL SAND (SHALEY)(GOOD BLEED)			
6.5	270	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
3	273	OIL SAND (VERY SHALEY)(FAIR BLEED)			
2	275	SHALE (SOME OIL SAND STEAKS)(POOR BLEED)			
3.5	278.5	OIL SAND (VERY SHALEY)(FAIR BLEED)			
4.5	283	SANDY SHALE (OIL SAND STK)			
1	284	SHALE (GAS)(FLOW)			
10	294	SHALE			
2	296	COAL			
4	300	SHALE			
11	311	LIME (SHALEY)			
TD	320	SHALE			

SURFACE: 3-28-11-JUDY
 SET TIME: 4:00 P.M.
 CALLED: 12:45 P.M.

LONGSTRING: 312' 2 7/8 8 RD PIPE
 TD: 320'
 SET TIME: 2:00 P.M.
 3-29-11-JUDY



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

Well #: G-16 <i>NE</i>
Location: SE,NE,SE,S5,T20,SR23,E
County: LINN
FSL: 1,650 <i>1667</i>
FEL: 330 <i>322</i>
API#: 15-107-24389-00-00
Started: 3-28-11
Completed: 3-29-11

Lease :	NORTH EAST BAKER
Owner:	3895
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	253		-----	OIL SAND (SOME SHALE) (GOOD BLEED)	254
1	254		1	OIL SAND(SHALEY) (GOOD BLEED)	256
2	255		1		
3	256		2	OIL SAND(SOME SHALE) (GOOD BLEED)	259.5
4	257		1		
5	258		1.5		
6	259		1		
7	260		1	OIL SAND (SHALEY)(GOOD BLEED)	261.5
8	261		.5		
9	262		1.5	SANDY SHALE	262.5
10	263		2.5	OIL SAND (SHALEY)(GOOD BLEED)	263.5
11	264		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	270
12	265		2.5		
13	266		1.5		
14	267		1.5		
15	268		2		
16	269		2		
17	270		3		
18	271		2.5	OIL SAND (VERY SHALEY) (FAIR BLEED)	
19	272		2		
20	273		3.5		

Avery Lumber

P.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1		Invoice: 10029149	
Special :		Time:	12:23:42
Instructions :		Ship Date:	03/17/11
		Invoice Date:	03/21/11
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	04/05/11
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823 (913) 837-2823	
Customer #: 3570021	Customer PO:	Order By: TERRY	

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
315.00	315.00	L	BAG	CPPC	PORTLAND CEMENT	7.9900 BAG	7.9900	2516.85
200.00	200.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1020.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

*NE Baker
6-16*

*DIRECT DELIVERY - 3.21.11
ORDERED BY TERRY*

913-837-4155

INVOICE

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">FILLED BY</td> <td style="width: 25%;">CHECKED BY</td> <td style="width: 25%;">DATE SHIPPED</td> <td style="width: 25%;">DRIVER</td> </tr> <tr> <td colspan="4">SHIP VIA LINN COUNTY</td> </tr> <tr> <td colspan="4" style="text-align: center;">RECEIVED COMPLETE AND IN GOOD CONDITION</td> </tr> <tr> <td colspan="4" style="text-align: center;">X</td> </tr> </table>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	SHIP VIA LINN COUNTY				RECEIVED COMPLETE AND IN GOOD CONDITION				X				<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Sales total</td> <td style="width: 50%; text-align: right;">\$3774.85</td> </tr> <tr> <td>Taxable</td> <td style="text-align: right;">3774.85</td> </tr> <tr> <td>Non-taxable</td> <td style="text-align: right;">0.00</td> </tr> <tr> <td>Sales tax</td> <td style="text-align: right;">237.82</td> </tr> <tr> <td>TOTAL</td> <td style="text-align: right;">\$4012.67</td> </tr> </table>	Sales total	\$3774.85	Taxable	3774.85	Non-taxable	0.00	Sales tax	237.82	TOTAL	\$4012.67
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2 - Customer Copy

