

Kansas Corporation Commission Oil & Gas Conservation Division

1054658

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot	gs Set/Type rforated			cture, Shot, Cement mount and Kind of Ma	•	d Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Lease:	NORTH EAST	Γ BAKER
Owner:	3895	D
OPR#:	3895	IV A N
Contractor:	DALE JACKS	ON PRODUCTION CO.
OPR#:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
312' 2 7/8 8RD	50	5 5/8

Well Log

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

	Well #:, <u>G</u> -16
	Location: SE,NE,SE,S5,T20,SR23,E
"Come	County: LINN
OHED. (US)	FSL: 1,650 1667
201010101010101	FEL: 330 322
	API#: 15-107-24389-00-00
	Started: 3-28-11
	Completed: 3-29-11
	TD: 320'

SN: NONE	Packer:	
Plugged:	Bottom Plug:	

	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL	1	- Серин	
4	5	CLAY	-		
24	29	LIME			SURFACE: 3-28-11-JUDY
3	32	SHALE	-		SET TIME: 4:00 P.M.
3	35	BLACKSHALE			CALLED: 12:45 P.M.
3	38	LIME	1		- O. (LLLD: 12:13 1
2	40	SHALE			1
3	47	LIME			LONGSTRING: 312' 2 7/8 8 RD PIPE
1	48	BLACKSHALE			TD: 320'
10	58	SHALE (LIMEY)			SET TIME: 2:00 P.M.
32	90	SHALE			3-29-11-JUDY
22	112	SANDY SHALE (DRY SAND)	-		3-29-11-1001
85	197	SHALE			-
1	198	BLACKSHALE	1		
3	206	SHALE			
5	212	LIME			V V
23	235	SHALE			
3	238	LIME			
2	240	SHALE			
3	248	LIME	†		
3	251	SHALE			
1.5	252.5	SANDY SHALE			
5	253	SANDY SHALE (OIL SAND STK)			, management of the second of
1	254	OIL SAND SOME SHALE (GOOD BLEED)			
2	256	OIL SAND (SHALEY) (GOOD BLEED)			
3.5	259.5	OIL SAND (SOME SHALE) (GOOD BLEED)			
2	261.5	OIL SAND (SHALEY) (GOOD BLEED)	1		
1	262.5	SANDY SHALE			
ı	263.5	OIL SAND (SHALEY)(GOOD BLEED)	-		
5.5	270	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)			
3	273	OIL SAND (VERY SHALEY)(FAIR BLEED)	-		
2	275	SHALE (SOME OIL SAND STEAKS)(POOR BLEED)			
3.5	278.5	OIL SAND (VERY SHALEY)(FAIR BLEED)			
1.5	283	SANDY SHALE (OIL SAND STK)			
ı İ	284	SHALE (GAS)(FLOW)			
LO	294	SHALE			
2	296	COAL			
1	300	SHALE			
11	311	LIME (SHALEY)			
ГД	320	SHALE			





Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Lease:	NORTH EAST BAKER
Owner:	3895
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR#:	4339

Core Run #1

Well #: G-16
Location: SE,NE,SE,S5,T20,SR23,E

County: LINN

FSL: 1,650

FEL: 330

API#: 15-107-24389-00-00

Started: 3-28-11

Completed: 3-29-11

)PR #:	4339			Completed: 3-29-11	
FT	Depth	Clock	Time	Formation/Remarks	Depth
0	253			OIL SAND (SOME SHALE) (GOOD BLEED)	254
1	254		1	OLDAND (SOME SIMEL) (GOOD BLEED)	254
2	255		1	OIL SAND(SHALEY) (GOOD BLEED)	256
3	256		2		
4	257		1	OIL SAND(SOME SHALE) (GOOD BLEED)	
5	258		1.5		5.
6	259	_	1		259.5
7	260		1	OIL SAND (SHALEY)(GOOD BLEED)	
8	261		.5		261.5
9	262		1.5	SANDY SHALE	262.5
10	263		2.5	OIL SAND (SHALEY)(GOOD BLEED)	263.5
11	264		2		
12	265		2.5		
13	266		1.5		
14	267		1.5	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
15	268		2		
16	269		2		
17	270		3		270
18	271		2.5		
19	272		2	OIL SAND (VERY SHALEY) (FAIR BLEED)	
20	273		3.5		
		, , , , , , , , , , , , , , , , , , ,			
	V				

Avery Lumber

P.O. BOX 66 MOUND CITY, KS 66056 {913} 795-2210 FAX {913} 795-2194

Customer Copy INVOICE

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

TOTAL

\$4012.67

Invoice: 10029149 Page: 1 12:23:42 Special Instructions 03/17/11 Ship Date: Invoice Date: 03/21/11 Sale rep #: MAVERY MIKE 04/05/11 Due Date: Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC C/O BOB EBERHART (913) 837-2823 30805 COLDWATER RD LOUISBURG, KS 68053 (913) 837-2823

Customer #: 3570021 **Customar PO:** Order By:TERRY poplmgD1 EXTENSION ORDER SHIP L U/M DESCRIPTION Alt Price/Uom PRICE ITEM# 315.00 2516.85 315.00 L BAG CPPC PORTLAND CEMENT 7.9900 BAG 7.9900 CPPM 200.00 1020.00 200.00 L BAG POST SET FLY ASH 75# 5,1000 BAG 5.1000 14.00 14.00 L CPQP QUIKRETE PALLETS 17.0000 EA 17.0000 238.00 EΑ DIRECT DELIVERY -3.21/11 DROERED BY TERR 913 . 837 4159 DRIVER FILLED BY CHECKED BY DATE SHIPPED \$3774.85 Sales total SHIP VIA LINN COUNTY - RECEIVED COMPLETE AND IN GOOD CONDITION 3774.85 Tayable Non-taxable 0.00 Sales tax 237.82 X Tax#

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