



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054672

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 5
Doc ID	1054672

Tops

Name	Top	Datum
Anhydrite	1293	806
Heebner	3522	-1421
Lansing	3566	-1465
BKC	3877	-1776
Pawnee	3962	-1861
Ft. Scott	4022	-1921
Cherokee	4038	-1937
Mississippian	4118	-2017
TD	4151	-2054



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O. Box 399
Garden City, Ks 67846
ATTN: Jason Alm

Seltman #5
24/18S/21W-Ness
Job Ticket: 41846 **DST#: 1**
Test Start: 2011.03.02 @ 20:35:49

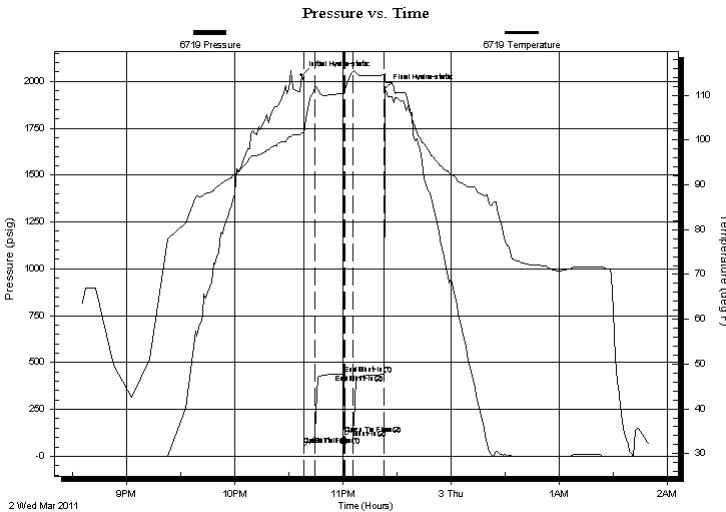
GENERAL INFORMATION:

Formation: **Cherokee 'A' Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:38:49
Time Test Ended: 01:50:49
Interval: **4040.00 ft (KB) To 4060.00 ft (KB) (TVD)**
Total Depth: 4060.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47
Reference Elevations: 2101.00 ft (KB)
2093.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6719 Inside
Press @ Run Depth: 143.42 psig @ 4041.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.03.02 End Date: 2011.03.03 Last Calib.: 2011.03.03
Start Time: 20:35:54 End Time: 01:50:48 Time On Btm: 2011.03.02 @ 22:37:19
Time Off Btm: 2011.03.02 @ 23:23:49

TEST COMMENT: IF-Strong building blow . BOB in 3 minutes 10 seconds.
ISI-Surging surface blow @ 1&1/2 minutes.
FF-Strong building blow . BOB in 4 minutes 10 seconds.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2033.11	101.64	Initial Hydro-static
2	59.73	101.18	Open To Flow (1)
8	106.23	111.57	Shut-In(1)
24	438.89	110.37	End Shut-In(1)
24	115.54	111.27	Open To Flow (2)
29	143.42	115.30	Shut-In(2)
46	435.65	114.53	End Shut-In(2)
47	1962.78	113.42	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	50%Oil/25%Water/15%Gas/10%Mud	2.33
62.00	70%Oil/20%Mud/10%Gas	0.87
72.00	60%Mud/20%Oil/20%Gas	1.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #5

P.O. Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 41846

DST#: 1

ATTN: Jason Alm

Test Start: 2011.03.02 @ 20:35:49

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
186.00	50%Oil/25%Water/15%Gas/10%Mud	2.327
62.00	70%Oil/20%Mud/10%Gas	0.870
72.00	60%Mud/20%Oil/20%Gas	1.010

Total Length: 320.00 ft

Total Volume: 4.207 bbl

Num Fluid Samples: 0

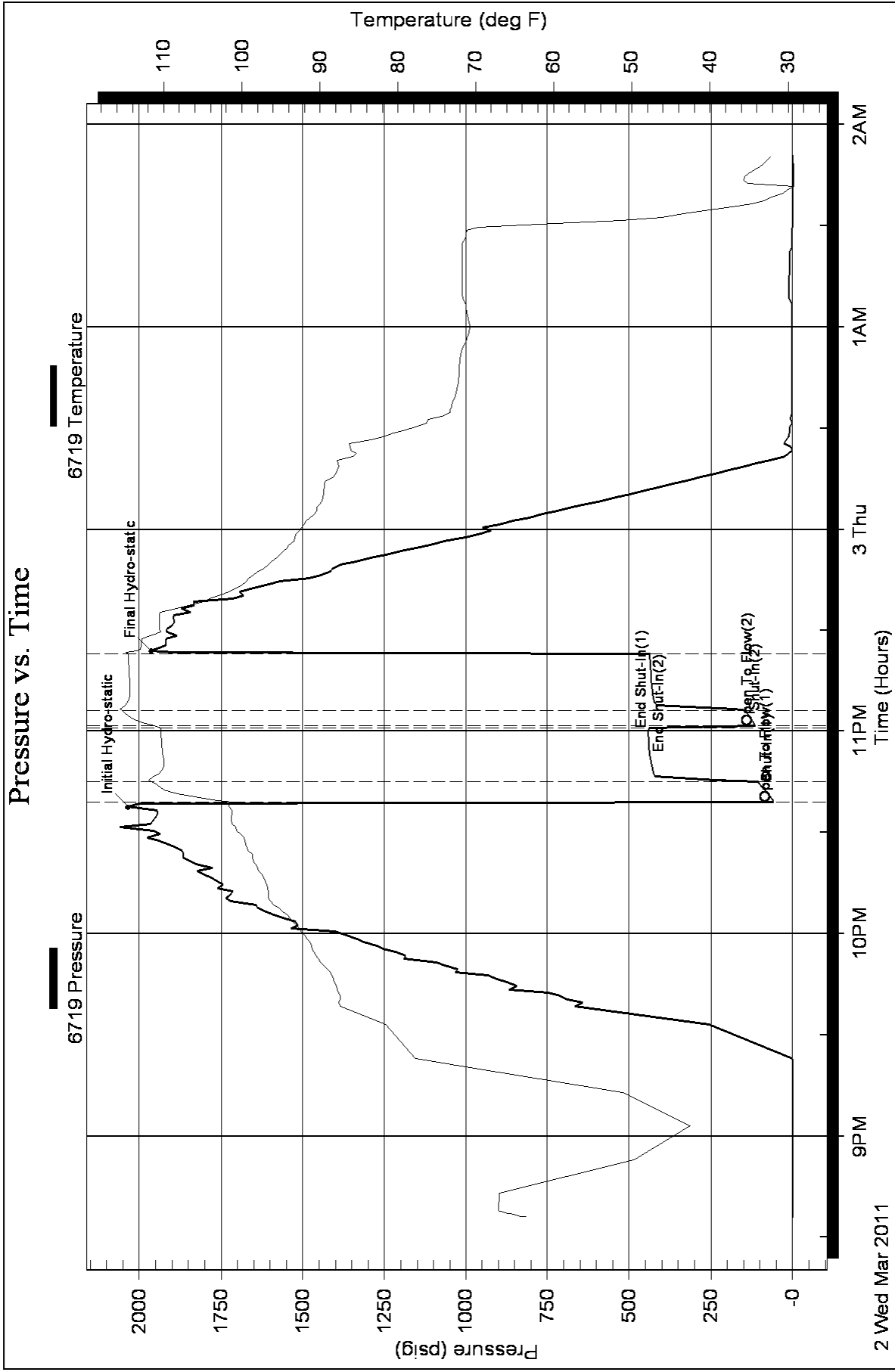
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





Services, Inc.

CHARGE TO: Missouri Water
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 20152

PAGE 1 OF 1

1. SERVICE LOCATION	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
<u>MO 1115</u>	<u>45</u>	<u>SULLMAN</u>	<u>Miss</u>	<u>MS</u>	<u>Bazina</u>	<u>26 FEB 11</u>	
2. TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	WELL LOCATION	
<input checked="" type="checkbox"/> SERVICE			<u>WTR</u>	<u>Location</u>			
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.				
	<u>Drill point</u>	<u>connect deep surface pipe</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT								DF
575				MILEAGE	20	mi			5.00	100.00	
576 D				Pump Charge	1	ea			100.00	100.00	
4109				Turbolizers	8	in	4	109	90.00	360.00	
410-8				cost that we paid	8	in	1	02	250.00	250.00	
330				SMD cement	4	25	32	sk	15.00	637.50	
276				Fluider			100	lb	1.50	150.00	
290				D-AIR	4	gal			3.50	140.00	
581				Service charge	4	25	32	sk	1.50	637.50	
583				Drayage	4	392	16	4329	TM	1.00	432.92
281				Good well	2	491			25.00	50.00	
281				MOO FLISH	5	00	gal		1.00	500.00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

SURVEY	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND
AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL	
			10095	42		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: MCW APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 26 FEB 11 PAGE NO. 7

CUSTOMER Artica Well Inc WELL NO. # 5 LEASE Saltman JOB TYPE concrete deep surface TICKET NO. 2152

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								425 gal 5M10 w/ Fincade
								8" 23' casing / 31' js
								shut in - 24.15
								top of hole - 1, 3, 8, 26
								7000 ppg - 130'
	1745							on loc TRK 114
	1830							start 8" casing in well
	2030							circulate mud
	2045	4 3/4	12			400		prep 500 gal mud flush
		4 3/4	20			400		prep 70 bbl KCL flush
		6 3/4	47			400		mix cement 110 lbs @ 11.8 ppg
		6 3/4	95			400		mix cement 105 lbs @ 17.8 ppg
		6 3/4	127			400		mix cement 100 lbs @ 13.2 ppg
		6 3/4	160			500		mix cement 100 lbs @ 14.5 ppg 425 lbs mixed
	2105	6 3/4				500		Drop plug - displace
		6 3/4	65			600		cement to surface
	2145	6 3/4	81			600		kick out - 35 lbs to pit
								close in casing
								wash up truck
								rack up
	2215							job complete
								425 lbs mixed @ 35 top of
								Thanks, Steve Plank & Dale



Services, Inc.

CHARGE TO: AMERICAN WOODCOCK INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
20062

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Ness City, KS
 2. _____
 3. _____
 4. REFERRAL LOCATION

WELL/PROJECT NO. H S
 LEASE SELTMAN
 COUNTY/PARISH Ness
 STATE Ks
 CITY _____

TICKET TYPE SERVICE
 SALES
 CONTRACTOR DISCOVERY DRILG #3
 RIG NAME NO. _____
 SHIPPED VA CT
 DELIVERED TO HOUSTON
 ORDER NO. _____

WELL TYPE Oil
 WELL CATEGORY Development
 JOB PURPOSE 5 1/2" Lowspeeds
 WELL PERMIT NO. _____

INVOICE INSTRUCTIONS
 WELL LOCATION Alexander K-12-112-15

DATE 3-3-11
 OWNER same

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 114	20	mi			5.00	100.00
578		1			PUMP CHANGE	1	hrs	414	0.15	1400.00	1400.00
221		1			GROUND KCI	2	gal			25.00	50.00
281		1			MUDFLUSH	500	gal			1.00	500.00
4102		1			CENTRALIZERS	5	EA	5 1/2"		65.00	325.00
4103		1			COMBUST BASSETS	1	EA			230.00	230.00
4106		1			LATCH BOWD PLUG - PAFER	1	EA			225.00	225.00
4107		1			INSERT FLOAT SHADE W/AUTO FILL	1	EA			300.00	300.00
419		1			ROTATING HEAD	1	std			150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 3-3-11 TIME SIGNED 2:30
 BY [Signature] [Signature]
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1
 TAX #2
 TOTAL

SWIFT OPERATOR Dave Wilson APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20062

CUSTOMER AMERICAN LANDROVER TAX	WELL SETTMAN # 5	DATE 3-3-11	PAGE 2	OF 2
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325	1	STANDARD CEMENT	6A-2	175 SWS	12.00	2100.00
276	1	FLOCELS		50 LBS	1.50	750.00
283	1	SALT		900 LBS	1.5	1350.00
284	1	CALSEAM		8 SWS	30.00	240.00
292	1	HAIRD - 322		125 LBS	7.150	934.50
290	1	D-ADR		2 GAL	35.00	70.00
SERVICE CHARGE						
581	1	TOTAL WEIGHT	LOADED MILES	CUBIC FEET	TON MILES	
582	1	18325	20	175	183.25	25000
						262.50
						25000
						4070.00

JOB LOG

SWIFT Services, Inc.

DATE 3-3-11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR T&E WELL NO. # 5 LEASE SELTMAN JOB TYPE 5 1/2" LONGSTAYING TICKET NO. 20062

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2230							ON LOCATION
	2300							START 5 1/2" CASING IN WELL
								TD-4151 LHO 4155 RHO SET = 4140
								TP-4141 5 1/2" 15.5
								SS-42.28'
								CENTRALIZERS-1,2,3,4,78
								CMT BSKTS-5
	0050							DROP BALL - CIRCULATE ROTATE
	0205	6	12		✓		400	PUMP 500 GAL MUDFLUSH "
	0207	6	20		✓		400	PUMP 20 BBLs KCL-FLUSH "
	0212		7-5					PLUG RH (30SKS) MH (20SKS)
	0218	4 1/2	30		✓		200	MDX CEMENT- 125SKS EA-2 @ 15.5 PPG "
	0225							WASH OUT PUMP - LINES
	0226							RELEASE LATCH DOWN PLUG
	0228	7	0		✓			DISPLACE PLUG "
	0243	6 1/2	97.6				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0245							OK RELEASE PSE-HEU
								WASH TRUCK
	0330							JOB COMPLETE
								THANK YOU
								WAYNE, DAVE, JOE



Services, Inc.

CHARGE TO: AMERICAN WARRIDR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20536

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS. WELL/PROJECT NO. SEITMAN #5 COUNTY/ANALYST NESS STATE KS. CITY ALEXANDER, KS. DATE 8 MAR 11 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME NO. SHIPPED WA DELIVERED TO LOCATION ORDER NO. WELL LOCATION
 3. SALES WELL TYPE DIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT 8 5/8 ANNUALS WELL PERMIT NO. WELL LOCATION 12134W SITE
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #110	20	MILE			5.00	100.00
577					PUMP CHARGE	1				850.00	850.00
276					FLOOCE	32	lbs			1.50	48.00
290					D-AIR	1				35.00	35.00
330					SWIFT MULTI DENSITY	185	5x			15.00	1875.00
581					SERVICE CHARGE CEMENT	185	5x			1.50	187.50
582					MINIMUM DRAPEE	18392	lbs	18392	TN	250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X Scott
 DATE SIGNED 8 MAR 11 TIME SIGNED 1530 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

UN-DECIDED DIS-AGREE

PAGE TOTAL 3345.50

TOTAL 3468.85

TAX 123.35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 SWIFT OPERATOR
 APPROVAL
 Thank You!

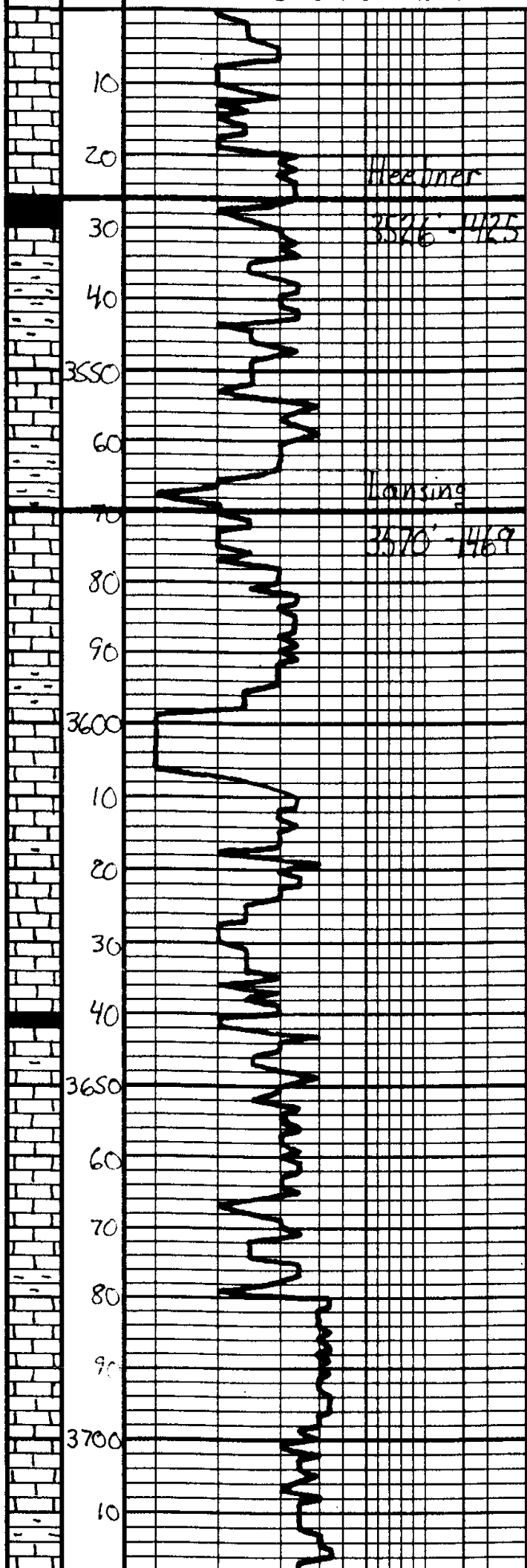
JOB LOG

SWIFT Services, Inc.

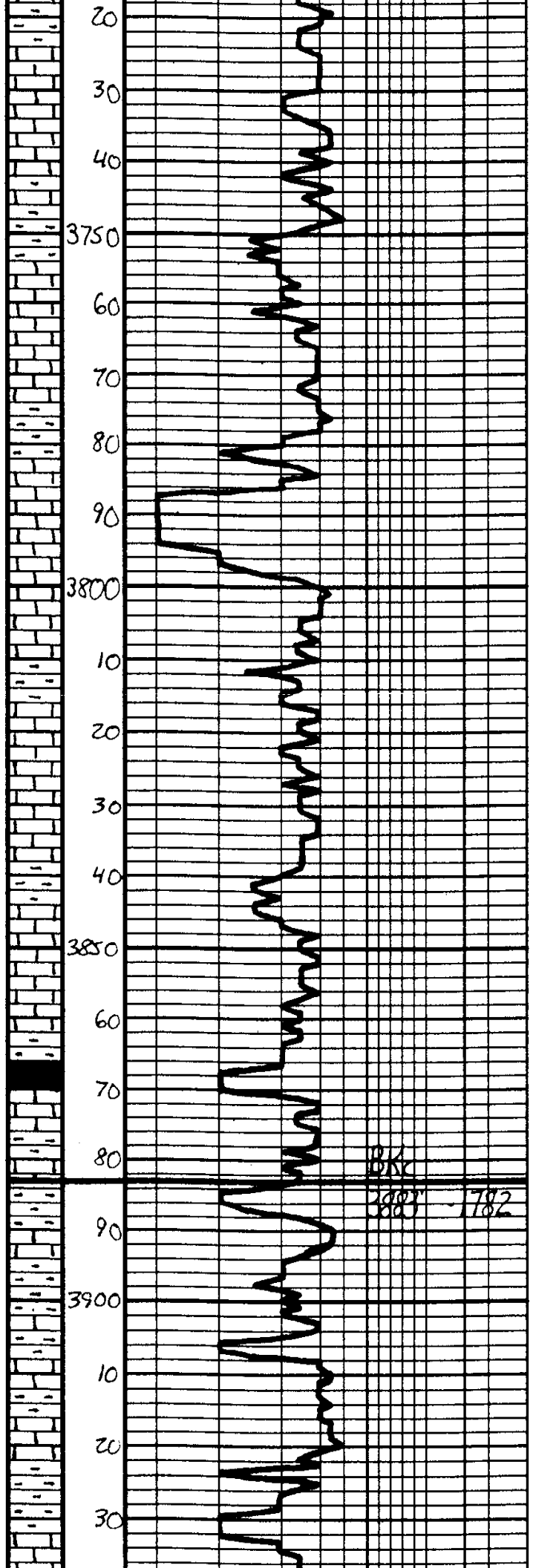
DATE: 8 MAR 11 PAGE NO. 1

CUSTOMER: AMERICAN WARRIOR WELL NO. LEASE: SELTMAN #5 JOB TYPE: CEMENT 8 5/8 ANNUALS TICKET NO. 20536

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1432				✓			500 PRESSURE UP CASING SHUT IN
	1435	3			✓			600 TAKE INJECTION RATE.
	1438	4	58		✓			300 MIX 125 SX SMD @ 11.8 PPG.
	1453				✓			200 SHUT WELL IN.
	1455							WASH TRUCK
	1530							JOB COMPLETE
								THANKS #110
								JASON JEFF JOHN



Location	Date
Ls. Tan. Gray. Fossil. Fragile Barren	Geo on location 4:00 p.m. 3-1-2011
Sh. Blk. Carb	
Sh. Gray. Ben. Gen	
Dk. Sh. Lt. Gray. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Sh. Gray. Ben. Gen	
Ls. Tan. Lt. Gray. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Ls. - blk. DNS	
Sh. Gray. Ben	
Ls. Offwh. Tan. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Ls. - blk	
Ls. Offwh. Lt. Gray. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Sh. Dk. Gray	
Ls. Tan. Offwh. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Ls. - blk	
Sh. Gray. Ben	
Ls. Tan. Offwh. Fossil. Fragile with <i>Phic. radiata</i> sp. Barren	
Ls. - blk	
Sh. Gray. Ben	



Sh-a/a

LS - D. High - Lt. Gray, Ex. Ls. Dal. w/ soft sand. Barren
 Mostly DNS

LS-a/a

Sh-Gray-Ben

LS - Top - Lt. Gray, Ex. Ls. Dal.
 w/ Ben. sand. Barren,
 Mostly DNS

Sh-Gray-Ben-Gay

LS - D. High - Lt. Gray, Ex. Ls. Dal.
 w/ Ex. sand. Barren

LS-a/a, DNS, Heavy Dal.

Sh-Gray-Ben

LS - Tan - Lt. Gray, Substr. DNS

LS-a/a

Sh-Gray-Ben - Dk. Gray

LS - Top - Lt. Gray, Substr. Sl.
 Dal. DNS

Sh-BK, Coal

LS - Tan - Gray, Substr. DNS

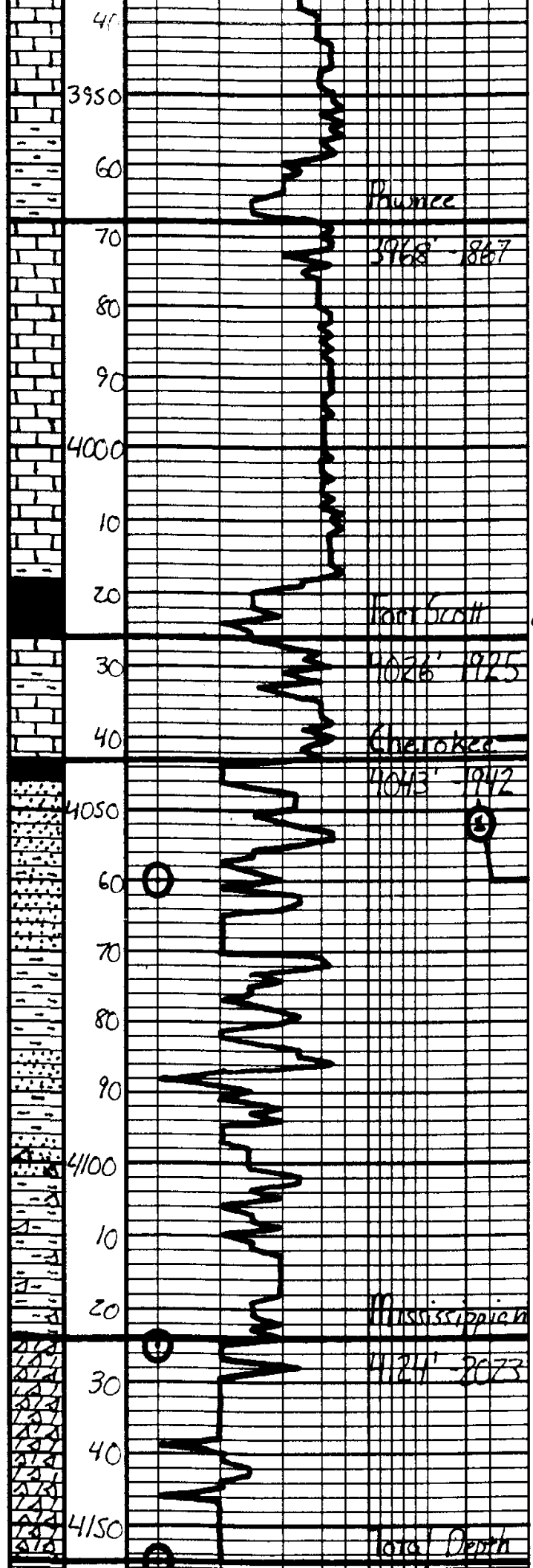
Sh-Gray-Ben-Gay

Sh-a/a

LS - Tan - Lt. Gray, Substr. DNS

LS-a/a

Sh-Gray-Ben-Gay



LS - Oolitic Tan Substr. DNS, S. Wht. Org.

LS - ala

Sh - Gray - Gen

LS - Lt Gray Substr. DNS

LS - ala

LS - Gray Substr. DNS

20 Sh - Blk. Carb.

LS - Tan - Lt Gray Substr. ST
Dol., DNS

Sh - Dk Gray

SS - Qtz, Fg, Gr, Sub - Rensselaer
Well sorted, fairly cemented
w/ fine intergr. of Lt. Gray
scat. sil. st. - sp. ST, Lt. Dol.

SS - ala

Sh - Gray - Ben - Gen

SS - Qtz, Fg, Gr, Sub - Rensselaer
Fairly sorted, fairly cemented
w/ sil. st. - sp. ST, MSFO,
No dol.

SS - Qtz, Fg, Med, Coarse Gr.
Sub - Ang. Freshly sorted,
Well cemented, barren

Sh - Gray - Ben - Gen, S. Wht.
Org.

AV - Dol., Wht. Fg, Sub, ala
Well sorted, w/ sil. st. - sp. ST,
Thin S. - barren

AV - Dol. - ala

AV - Dol. - ala

DST #1

Chemeca "A" Sand
4040' - 4060'
5' 15" S - 5' 15" S

IH	2033#
IF	SS - 106# BOB 3 min.
ISI	433# W.S.B.
FF	116 - 143# BOB 4 min.
FSI	436# Dead
FH	1963#
BHT	115°
Recovery:	72' 602M 209% O
	62' 61MLO 70% O
	186' M6CWD 100% O, 25% W

Geological Report

American Warrior, Inc.

Seltman #5

2580' FNL & 2596' FEL

Sec. 24 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #5
2580' FNL & 2596' FEL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25107-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: February 26, 2011

Completion Date: March 4, 2011

Elevation: 2093' Ground Level
2101' Kelly Bushing

Directions: Alexander KS, West ½ mi. on Hwy 96 to
McCracken Rd. North 1½ mi. West via county rd.
1½ mi. South into location.

Casing: 1310' 8 5/8" surface casing
4150' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "R. Barnhart"
CNL/CNL, DIL, MEL

Drillstem Tests: One, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL
Formation	
Anhydrite	1293', +806
Base	1327', +774
Heebner	3522', -1421
Lansing	3566', -1465
BKc	3877', -1776
Pawnee	3962', -1861
Fort Scott	4022', -1921
Cherokee	4038', -1937
Mississippian	4118', -2017
LTD	4151', -2050
RTD	4155', -2054

Sample Zone Descriptions

Cherokee A Sand (4050', -1949): **Covered in DST #1**
 Ss – Quartz, fine grained, well sorted, sub-rounded, fairly cemented with fair inter-granular porosity, light to fair scattered oil stain and saturation in porosity, show of free oil, light odor, 85 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dustin Rash"

DST #1

Cherokee A Sand

Interval (4040' – 4060') Anchor Length 20'

IHP	– 2033 #	
IFP	– 5" – B.O.B. 3 min.	59-106 #
ISI	– 15" – W.S.B.	439 #
FFP	– 5" – B.O.B. 4 min.	115-143 #
FSI	– 15" – Dead	436 #
FHP	– 1963 #	
BHT	– 115°F	

Recovery:	72' GOCM	20% Oil
	62' GMCO	70% Oil
	186' GMCWO	50% Oil, 25% Water

Structural Comparison

Formation	American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL	Shields R W Pabst #1 Sec. 24 T18s R21w SE SE NW	Phillips Petroleum Co. Pabst A #1 Sec. 24 T18s R21w NE NE SW
Anhydrite	1293', +806	NA	NA
Base	1327', +774	NA	NA
Heebner	3522', -1421	3522', -1426	NA
Lansing	3566', -1465	3566', -1470	3568', -1473
BKc	3877', -1776	NA	NA
Pawnee	3962', -1861	NA	NA
Fort Scott	4022', -1921	NA	NA
Cherokee	4038', -1937	4055', -1959	NA
Mississippian	4118', -2017	4118', -2022	4110', -2015

Summary

The location for the Seltman #5 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Cherokee A Sand Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Seltman #5 well.

Recommended Perforations

Cherokee A Sand:	(4050' – 4052')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.