



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054691

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Schniepp 3-31 NE
Doc ID	1054691

Tops

Name	Top	Datum
Anhydrite	1365	761
Heebner	3595	-1469
Lansing	3639	-1513
BKC	3965	-1839
Pawnee	4043	-1917
Ft. Scott	4127	-2001
Cherokee	4144	-2018
Mississippian	4203	-2077
TD	4236	-2110

Geological Report

American Warrior, Inc.

Schniepp #3-31NE

530' FNL & 180' FEL

Sec. 31 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schniepp #3-31NE
530' FNL & 180' FEL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-25222-0000

Drilling Contractor: Petromark Drilling, LLC Rig # 1

Geologist: Jason Alm

Spud Date: March 7, 2011

Completion Date: March 15, 2011

Elevation: 2120' Ground Level
2126' Kelly Bushing

Directions: Bazine KS, ½ mi. East on Hwy 96, South into location.

Casing: 1379' 8 5/8" surface casing
4235' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: DST #1 slid 4-6 ft. to bottom causing the tool to plug during the initial flow.

Formation Tops

Formation	American Warrior, Inc. Schniepp #3-31NE Sec. 31 T18s R21w 530' FNL & 180' FEL
Anhydrite	1365', +761
Base	1400', +726
Heebner	3595', -1469
Lansing	3639', -1513
BKc	3965', -1839
Pawnee	4043', -1917
Fort Scott	4127', -2001
Cherokee	4144', -2018
Mississippian	4203', -2077
Osage	4228', -2102
RTD	4236', -2110

Sample Zone Descriptions

Mississippian Osage (4215', -2090): **Covered in DST #1**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, heavy trip chert with fair to good vuggy porosity, light to good oil stain and saturation in porosity, show of free oil, fair yellow cut fluorescents, fair odor, 35 units hotwire.

Drill Stem Tests
Trilobite Testing, Inc.
"Dustin Rash"

DST #1

Mississippian Osage

Interval (4228' – 4234') Anchor Length 6'

IHP	– 2154 #	
IFP	– 30" – W.S.B. (plugging action)	51-65 #
ISI	– 30" – Dead	1339 #
FFP	– 45" – Built to 8 in.	62-102 #
FSI	– 45" – Dead	1334 #
FHP	– 2082 #	
BHT	– 113°F	

Recovery: 166' GMCWO 40% Oil, 10% Water

Structural Comparison

Formation	American Warrior, Inc. Schniepp #3-31NE Sec. 31 T18s R21w 530' FNL & 180' FEL	American Warrior, Inc. Schniepp #2-31NE Sec. 31 T18s R21w 720' FNL & 760' FEL	American Warrior, Inc. Schniepp #1-31NE Sec. 31 T18s R21w 2150' FNL & 900' FEL
Anhydrite	1365', +761	1369', +756	1375', +756
Base	1400', +726	1404', +721	1409', +722
Heebner	3595', -1469	3596', -1471	3600', -1469
Lansing	3639', -1513	3641', -1516	3646', -1515
BKc	3965', -1839	3962', -1837	3968', -1837
Pawnee	4043', -1917	4041', -1916	4047', -1916
Fort Scott	4127', -2001	4124', -1999	4129', -1998
Cherokee	4144', -2018	4140', -2015	4144', -2013
Mississippian	4203', -2077	4205', -2080	4220', -2089
Osage	4228', -2102	4215', -2090	4233', -2102

Summary

The location for the Schniepp #3-31NE was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schniepp #3-31NE well.

Recommended Perforations

Mississippian Osage:	(4228' – 4234')	DST #1
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

DATE	TIME	DEPTH	DIAMETER	NO. OF TESTS	LOG NUMBER	WELL NAME

DRILL STEM TESTS


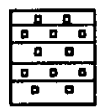




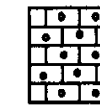
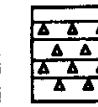
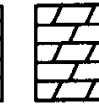
No.	Interval	RP/Time	HP/Time	FP/Time	RP/Time	HP/Time	FP/Time	SH-PM	REMARKS

REMARKS AND RECOMMENDATIONS The location for the Schainepa #3-31NE was found via 3-D seismic survey. The new well was structurally lower than expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Schainepa #3-31 NE well.

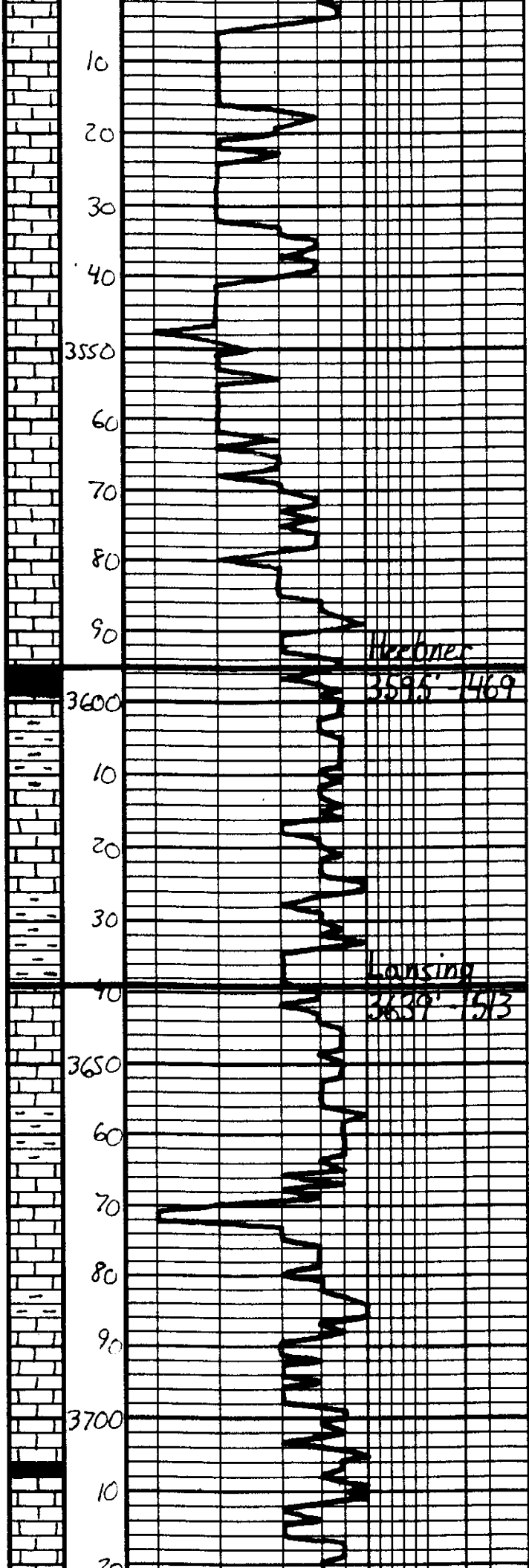
Respectfully Submitted,

Jordan
3-17-2011

LEGEND

- 
Anhydrite
- 
Salt
- 
Sandstone
- 
Shale
- 
Carb sh
- 
Limestone
- 
Ool.Lime
- 
Chert
- 
Dolomite

LITHOLOGY	DEPTH	DRILLING TIME (Logarithmic Scale)	SAMPLE DESCRIPTIONS	REMARKS
	5 1 2 3 4 5 10 15 20 30			



Geo. on location
1:30 p.m. 3-13-2011

Ls. - Offwh. Tan. F. xla.
Fossil. Barren

Ls. - ala

Ls. - ala

Ls. - Tan. Lt. Gray. F. xla.
Fossil. Barren

Ls. - ala

Ls. - ala, Mostly DNS

Weeber

3594' - 1469
3591' - 1469

Fk - Blk. Carb.

Sh. - Gray - Brn - Grn

Ls. - Tan. Lt. Gray. F. xla.
wt. poor invertebr. Barren

LANSING

3620' - 1513
3607' - 1513

Sh. - Gray - Brn - Grn

Ls. - Tan. Lt. Gray. F. xla.
Dol. wt. Poor invertebr. Barren

Sh. - Gray - Brn

Ls. - Offwh. - Tan. F. xla. Dol.
wt. poor invertebr. Barren

Ls. - Tan. Lt. Gray. F. xla.
Dol. wt. Poor invertebr. Barren.
D. - Whit. - Gray

Sh. - Dk. Gray

20
30
40
3750
60
70
80
90
3800
10
20
30
40
3850
60
70
80
90
3900
10
20
30
40

LS - Tan - Lt Gray, Fa x la, Dal
wil Pasir kasar & Berman

LS - ala

LS - ala

LS - ala

Sh - Gray - Ben

LS - Tan - Dtl Lh, Fa - S. Lulus
DMS

Sh - Gray - Ben - Gas

LS - Tan, Fa x la, Dal wil
Pasir kasar & Berman

Sh - Gray - Ben

LS - Dtl Lh - Lt Gray, Fa x la
Dal PASIR kasar & Berman

LS - Dtl Lh - Tan, Fa - S. Lulus
Dal DMS

Sh - Gray - Ben

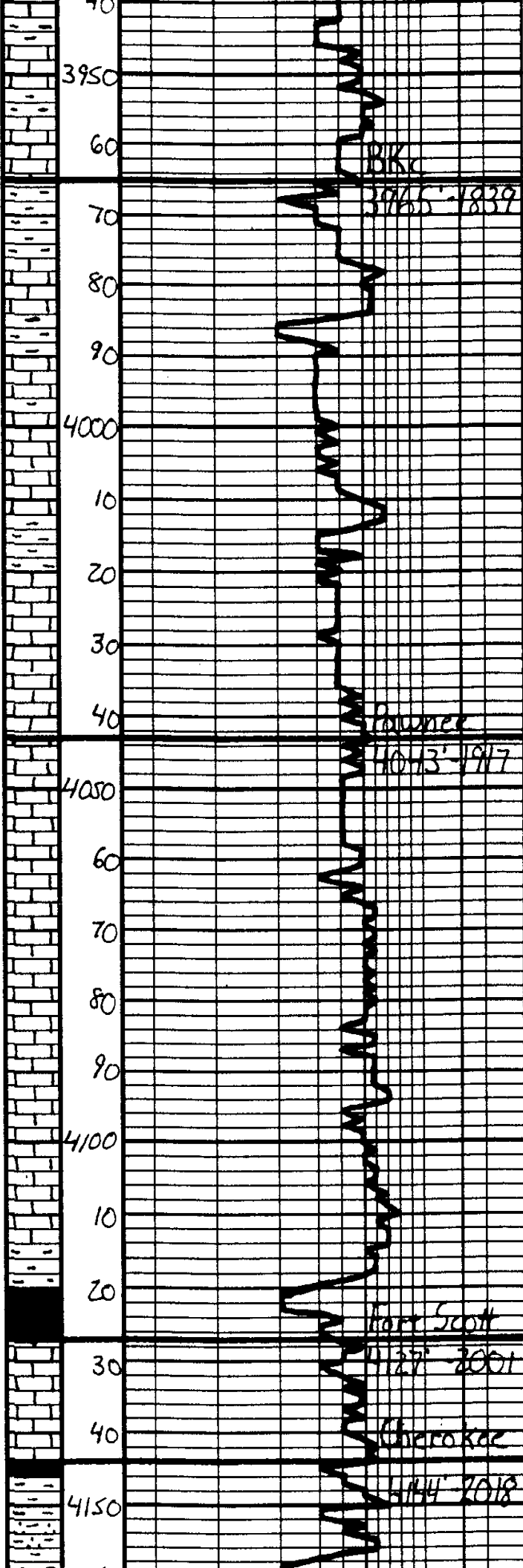
LS - Dtl Lh - Tan, Fa x la
Dal wil Pasir kasar & Berman

LS - ala

Sh - Gray - Dtl Gray

LS - Tan - Lt Gray, Fa x la, Dal
wil Pasir kasar & Berman

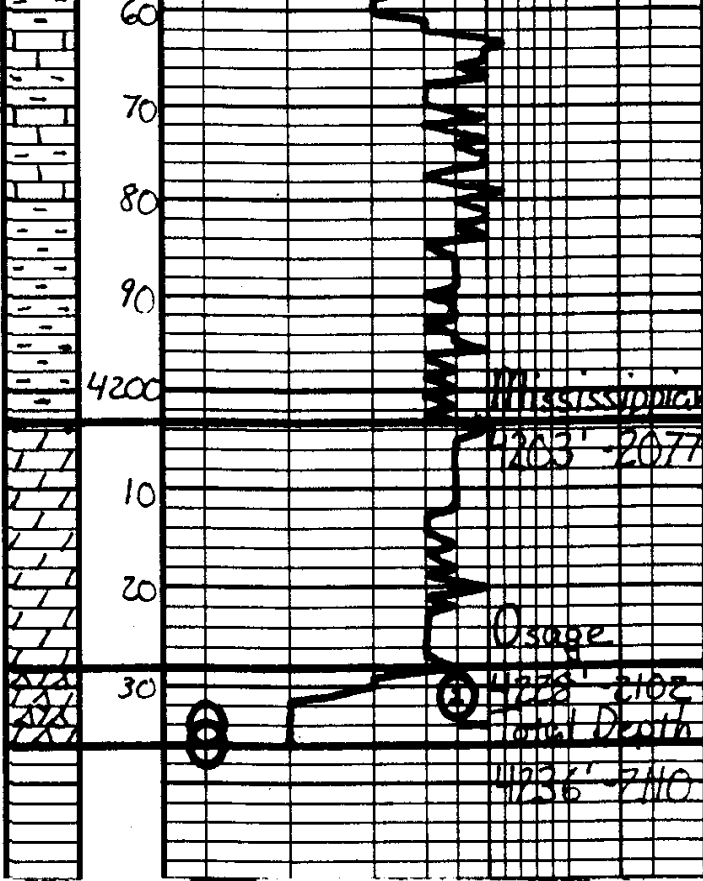
Sh - Dtl Gray - Btk



Sh - Gray - Ben
 LS - Tan - Gray - Substr. DNS
 LS - ala
 Sh - Gray - Ben - Laca
 Sh - ala
 LS - Tan - Gray - Substr. DNS
 Sh - Gray - Ben
 LS - Tan - Lt Gray - Substr. DNS, Sh - Lt. White - Gray
 LS - Tan - Gray - Substr. DNS
 LS - Gray - Substr. DNS
 LS - ala
 LS - ala
 LS - ala, "Shaly" - Ddk Gray
 Sh - Bk. Carb
 LS - Tan - Lt Gray, Tan - Substr. / Seat, pinkish gray to Lt. Seat, oil st. in b. N.S.P., No. Ocho, Sp. Val. Floor
 Sh - Ddk Gray
 Sh - Gray - Ben - Laca, Few Qtz Clusters, V. Dicky, Barren

DST #1
 Mississippian
 4228' - 4234'
 30" - 30" - 45" - 45"
 IAH 2155#
 IF 51-65# W.S.B.
 ISE 1589# Dead
 FF 62-102# 8 1/2" x 1/2"

18



LS - Tan - Gray, Sh. Oak, Sublat,
DNS

FSI 1334#
Dead

LS - ala

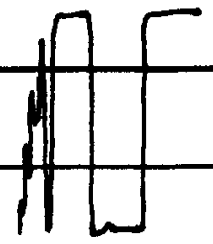
EH 2082#

BHT 113°F

Recovery:

166 GMCWO
40% O, 10% W

Sh - Gray - Ben - Lam, Sh. & Whit.
Og - lat



Dolo - Dk. ls - Gray, Fr - Sublat, w/ sh
Scat. ussy & 1/2 oil st in sh.
NSFO, 1.8 Oden, Mostly DNS

Dolo - ala

Respectfully,

Dr. Dolo - Dk. ls - Ben. Fr. Sub
x 1/2 oil st in sh. & 1/2 oil st in sh.
2. 1/2 oil st in sh. & 1/2 oil st in sh.
3. 1/2 oil st in sh. & 1/2 oil st in sh.
4. 1/2 oil st in sh. & 1/2 oil st in sh.
5. 1/2 oil st in sh. & 1/2 oil st in sh.
6. 1/2 oil st in sh. & 1/2 oil st in sh.
7. 1/2 oil st in sh. & 1/2 oil st in sh.
8. 1/2 oil st in sh. & 1/2 oil st in sh.
9. 1/2 oil st in sh. & 1/2 oil st in sh.
10. 1/2 oil st in sh. & 1/2 oil st in sh.

Jason A...

3-17-2011



Services, Inc.

CHARGE TO: AMERSON WOODSIDE TAC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
20063

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS

WELL/PROJECT NO. 3-31 LEASE SCHWEITZ COUNTY/PARISH Ness STATE Ks CITY LOSTON DATE 3-9-11 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR PETROMORV DRUG #1 RIG NAME NO. Ness SHIPPED DELIVERED TO LOSTON ORDER NO.

WELL TYPE OTL WELL CATEGORY Development JOB PURPOSE 8 5/8" SURFACE WELL PERMIT NO. WELL LOCATION BADINE, Ks - 1E, S 23RD

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	20	ME			\$100	100.00
576b		1			PUMP CHARGES	1	MOB	1379	FT	1100.00	1100.00
221		1			LITRZB WCL	2	GM			25.00	50.00
281		1			MULTIUSH	500	GM			1.00	500.00
401		1			TASSER FLOAT W/O AUTO FILL	1	EA	8 5/8"		250.00	250.00
409		1			TURBOBITZERS	4	EA			90.00	360.00
410		1			TOP PLUG	1	EA			100.00	100.00
330		1			SUDTS MALTZ - DASHOT STANDARDS	425	SWS			15.00	6375.00
276		1			FLOCELS	106	LBS			1.50	159.00
290		1			D-ADR	4	GM			35.00	140.00
581		1			SEWIZE CURVE CONST	425	SWS			1.50	637.50
583		1			DBAVAGE	42296	LBS	42296	WTM	1.00	422.96

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-9-11 TIME SIGNED 1430 P.M. A.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 10194 TAX 46 TOTAL 10194

SWIFT OPERATOR James Johnson APPROVAL James Johnson

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-9-11 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK LEASE SCHWEI PP JOB TYPE 8 5/8" SURFACE TICKET NO. 20063

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
	1545							START 8 5/8" CASING IN WELL
								TD - 1379' SET = 1379'
								TP - 1381' 8 5/8" # 23
								ST - 14'
								CENTRALIZERS - 1, 4, 12, 27
	1730							BREAK CIRCULATION
	1750	7	12		✓			400 PUMP 500 GAL MUD FLUSH
	1752	7	20		✓			400 PUMP 20 BBS KCL - FLUSH
	1800	6 1/2	46		✓			350 MAX CEMENT - 100 SKS = 11.8 PPG
			48		✓			125 SKS = 12.5 PPG
			31		✓			100 SKS = 13.5 PPG
		6 1/2	26		✓		150	100 SKS = 14.5 PPG
	1828							RELEASE PLUG
	1830	7	0		✓			DISPLACE PLUG
	1842	6	87 1/2					450 PLUG DOWN - SHUT IN
								CIRCULATED 35 SKS CEMENT TO PET
								WASH TRUCK
	1930							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, DAVID



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 20169

PAGE 1 OF 2

1. SERVICE LOCATIONS: Amv City KS WELL PROJECT NO: 3-31 LEASE: Schniepp COUNTY/PARISH: Neada STATE: KS CITY: Bazine DATE: 15 MAR 11 OWNER: _____

2. TICKET TYPE: SERVICE CONTRACTOR: _____ RIG NAME/NO.: _____ SHIPPED VIA: CT DELIVERED TO: Location ORDER NO.: _____

3. WELL TYPE: _____ WELL CATEGORY: Development JOB PURPOSE: cement long string WELL PERMIT NO.: _____ WELL LOCATION: 31-185-2142

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	20	mi			5.00	100.00
578		1			Pump Charge	1	per			1400.00	1400.00
402		1			Centralizer	5 1/2	in	5	oz	65.00	325.00
403		1			Gunit Basket	5 1/2	in	1	oz	230.00	230.00
406		1			Latch down plug & bottle	5 1/2	in	1	oz	225.00	225.00
407		1			1/8" set flat shoe w/ auto fill	5 1/2	in	1	oz	300.00	300.00
419		1			Rotating head feather	5 1/2	in	1	oz	190.00	190.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BROWDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2580.00
 TAX: 4620.00
 TOTAL: 7200.00

SWIFT OPERATOR: Abraham APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 15 MAR 11 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 3-31 LEASE Schniepp JOB TYPE cement long string TICKET NO. 20169

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks EA-2 w/ floccula & held 322 5 1/2" 15.5" casing
	1700							on loc TRK 114
	1740							start 5 1/2" casing in well
	1940							Drop ball circulate - ROTATE
	2015	4 3/4					300	Pump 500 gal mud flush Pump 20 bbl KCL flush
	2020		7					Plug RH <u>30 sks</u>
	2025	4 3/4	42				300	mix cement <u>145 sks EA-2 @ 15.4 lbs</u> wash out pump & lines
	2038							Drop latch down plug
	2040	6 3/4					300	Displace plug
	2100	10 3/4	90 101				850 1500	Plug down Release pressure to truck - dried up wash truck
	2120							job complete Mucks Blow LANE & DAVE



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET
20605

PAGE 1 OF 1

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO.
LEASE
SCHNEPP 3-31WE
COUNTY/LEASE
NESS
STATE
KS
CITY
BAZINE, KS
DATE
25 MAR 11
OWNER

TICKET TYPE
 SERVICE
 SALES
CONTRACTOR
RIG NAME/NO.
WELL CATEGORY
DEVELOPMENT
JOB PURPOSE
Cement 8 5/8 Annulus
WELL PERMIT NO.
WELL LOCATION
1E, STWD

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	20	MIL			5.00	100.00
577		1			Pump Charge	1				850.00	850.00
276		1			FIDDLE	32	1/8			1.50	48.00
890		1			D-AIR	1	90L			35.00	35.00
330		1			SWIFT MULTI DENSITY	125	5X			1.50	187.50
581		1			SERVICE CHARGE CEMENT	125	5X			1.50	187.50
582		1			MINIMUM DRAYAGE	12392	1/8	12392	TM	25.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 25 Mar 11 TIME SIGNED 1200 AM PM

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 3345.50

TOTAL 3468.85

TAX 7.25
7.25
6.37%

SWIFT OPERATOR Scott APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 25 MAR 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE

SCHAEFF 331 NE

JOB TYPE

CEMENT 8 7/8 ANNULUS

TICKET NO.

20605

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1031				✓		500	PRESSURE UP CASING SHUT IN
	1037	3 1/2			✓		500	TAKE INJECTION RATE
	1042	3 1/2	59		✓		500	MIX 1255x 5MD @ 11.7 pp6.
	1125							SHUT WELL IN.
	1130							WASH TRUCK
	1200							JOB COMPLETE
								THANKS #110
								JASON JEFF JOE.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O.Box 399
Garden City, Ks 67846
ATTN: Jason Alm

Schniepp #3-31 NE
31/18S/21W-Ness
Job Ticket: 42776 **DST#: 1**
Test Start: 2011.03.15 @ 01:33:40

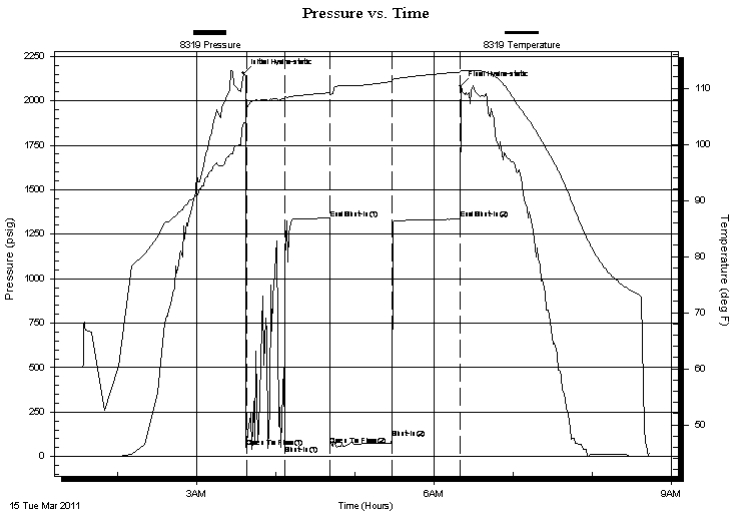
GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:37:40
Time Test Ended: 08:43:10
Interval: **4228.00 ft (KB) To 4234.00 ft (KB) (TVD)**
Total Depth: 4234.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 47
Reference Elevations: 2126.00 ft (KB)
2120.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8319 Outside
Press @ Run Depth: 102.09 psig @ 4229.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.03.15 End Date: 2011.03.15 Last Calib.: 2011.03.15
Start Time: 01:33:45 End Time: 08:43:09 Time On Btm: 2011.03.15 @ 03:35:40
Time Off Btm: 2011.03.15 @ 06:20:10

TEST COMMENT: IF-Few bubbles. Dead. Surface blow @ 9 minutes.
ISI-No Return.
FF-Weak building blow . Built to 8 inches.
FSI-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2154.56	103.87	Initial Hydro-static
2	51.49	104.68	Open To Flow (1)
31	65.38	108.03	Shut-In(1)
65	1339.21	109.21	End Shut-In(1)
66	62.91	108.88	Open To Flow (2)
113	102.09	111.24	Shut-In(2)
164	1334.09	112.90	End Shut-In(2)
165	2082.85	113.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
166.00	40%Oil/30%Mud/20%Gas/10%Water	1.23

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Schniepp #3-31 NE

P.O.Box 399
Garden City, Ks 67846

31/18S/21W-Ness

Job Ticket: 42776

DST#: 1

ATTN: Jason Alm

Test Start: 2011.03.15 @ 01:33:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
166.00	40%Oil/30%Mud/20%Gas/10%Water	1.226

Total Length: 166.00 ft

Total Volume: bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

