

### Kansas Corporation Commission Oil & Gas Conservation Division

1054826

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d	Type and Percent Additives			
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 27, 2011

DENNIS KERSHNER Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: ACO1 API 15-001-30118-00-00 Cline D3 NE/4 Sec.16-24S-18E Allen County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, DENNIS KERSHNER





LOCATION EURONA KS
FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
12-23-10	1828	Cline	€O <sup>₩</sup>		16	24	188	Allen
CUSTOMER	olt Energ			Safety				
MAILING ADDRE	SS ZITE	Υ		neeting	TRUCK#	DRIVER	TRUCK#	DRIVER
	¥ (2)			Od as	520	Cliff		
Q.	0. Box 37				515	Alla B.		
CITY		STATE	ZIP CODE					
I	OLA	125						
JOB TYPE lang	string 0	HOLE SIZE	63/4"	HOLE DEPTH	8.83.	CASING SIZE & V	VEIGHT 41/2"	
CASING DEPTH		DRILL PIPE		TUBING			OTHER PSTD	881
SLURRY WEIGH	57347	SLURRY VOL_	30 061	WATER gal/sl	k_ 8.0	CEMENT LEFT in	CASING 3'55	
DISPLACEMENT		DISPLACEMEN	T PSI_500_	100 PSI / 00	O Ruge plug	RATE		
REMARKS: S	afety meeti	ne Rigi	0 to 41/2"	Casino.	Break Circu	leties 4/	Fresh wat	er.
Pump 9	SKS gel-	flush 5	BN water	309CU :	5 BNI due	woter. "M	) wed 95 .	SKS
+hickse	t cement i	1 8" Kal	seal /sk	@ 13.4#1	gal washow	+ pup + Ine	s short doe	^
(l)ease	plug. Orsa	lace u//	4 Bbl fres	h water.	Final pure	pressure 500	PSI. Bumb	,
plug to	1000 PSI.	wast 2	conutes o	elease ares	sue float	held. Good	commt cety	20.5
to sult	ace = 9 BI	a) sluces to	oit J	sb complete	lia das	1404	Cara D ICIV	
				- Lipite!	Isiy Down.			
	(4)				<del></del>			

### "Thank You"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
11264	95 3×4	thickset coment	17.00	1415.00
1110A	760*	8# Xol-seal / SK	. 42	319.20
11188	200*	gel-flush	. 20	40.00
5407	5.23	tan mileage bulk tric	20/6	315.00
4404	1	4th top water plug	45.00	45.00
		7.32	Subtata) SALES TAX	3405.20
in 3737 JTHORIZTION	R. P. Ha	1// 338881	ESTIMATED TOTAL	3552.61

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

### **DRILLERS LOG**

					1 X 1 has been been	I TO LO	_						
API NO: 1	5 - 001 -	30118 - 00	0 - 00						S. 16	T. 24	R. 18	<u>E.</u>	W.
OPERATOR: _C	OLT EN	ERGY, INC	uit -					SC	ANL	CATION:	NE NW	NE NE	
									0 13- 10	COUNTY:	ALLEN		
ADDRESS: P.	O. BOX	388, IOLA, H	KS 66749							ELEV. GR.:	973	3	
WELL#:	D-3		LEASI	E NAME:	CLINE					DF:		- KB:	
OOTAGE LOCA	TION:	165	FEET	FROM	<u>(N)</u>	(S)	LINE	825	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRA	CTOR:	FINNEY DI	RILLING CO	MPANY		•		GEO	LOGIST:	REX ASH	LOCK		
SPUD [	DATE:	12/20	/2010					TOTAL	L DEPTH:	883	-	P.B.T.D.	57
DATE COMPL	ETED:	12/23	/2010					OIL PUR	CHASER:	COFFEY	/ILLE RES	OURCES	
				C	ASING	RECOF	RD	25					
REPORT OF	ALL ST	RINGS - SU	RFACE, IN	TERMEDIA	ATE, PROD	UCTION, E	TC.	<del>-</del>					
PURPOSE OF	F STRING	SIZE HOLE DRILLED	SIZE CASII O.I	7	WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	
SURFACE:		121/4	8	5/8	19	21	.05	1	8	SERVICE	COMPAN'	Y	
PRODUCTION	V:	6.75	4.	5	10.5	882	.15	OWC		SERVICE	COMPAN'	Ý	

		WELL LOG	
CORES:	#		RAN:

**ACTUAL CORING TIME:** 

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	12
SHALE	12	34
LIME	34	35
SHALE	35	40
LIME	40	42
SHALE	42	56
LIME	56	75
SHALE	75	77
LIME	77	105
SHALE	105	120
LIME	120	122
SHALE	122	135
LIME	135	142
SHALE	142	186
KC LIME	186	248
SHALE	248	251
LIME	251	256
SHALE	256	258
LIME	258	259
SHALE	259	265
LIME	265	277
SHALE	277	282
LIME	282	288
SHALE	288	290
LIME	290	306
BIG SHALE	306	442
SAND	442	458
SHALE	458	478
SAND & LIME	478	496
SHALE	496	503
LIME	503	513
SAND & SHALE	513	528
LIME	528	530
SAND & SHALE	530	543
SHALE	543	566
LIME	566	569
SHALE	569	573
SAND & LIME	573	583
LIME	583	586
SAND & LIME	586	590

FORMATION	TOP	BOTTOM
SHALE SAND	590	594
LIME	594	599
SAND & SHALE	599	613
LIME	613	618
SAND & LIME	618	632
LIME	632	640
SHALE	640	642
LIME	642	646
SHALE	646	651
LIME	651	654
SHALE	654	661
LIME	661	664
SAND & SHALE	664	691
LIME	691	693
SHALE	693	716
SAND & SHALE & LIME	716	721
SAND & SHALE	721	836
LIME	836	837
SAND & SHALE	837	866
WHITE SAND	866	883 T.D.

## **WILLIS WELL SERVICE**



P.O. BOX 474 CHANUTE, KS 66720 620-431-4444 620-431-8583

5104

DATE: March 25 EQUIP. USED: Misson Rig
COMPANY NAME: Colt Energy
LEASE NAME:
STARTING TIME: 8 SE ENDING TIME: 5 30
REMARKS: We drown to loss ug-up men
power suine started dulling down to 983' waited 30 min ino fushed dull 2' imores waited
30 min moflind drill 2" al show
We gulled out sportlas acid and 5 barrel
water waited are kow , sureb back
good show oil regidown move to F2
rigin 122 000 205 1092,50
Total TD 122 000 230 1248,00
Total TD 122 000 230 1248,00  PARTS: Compresso 5 6x 15000 90000
Power swind 6 × 50 = 300
3-4/2 reup such cups 16 Fach 4800
NUMBER OF HOURS: $9.5$ COST/HR.: $115^{\circ\circ}$
PARTS COST: 1248 TOTAL COST: 2340.5
OPER. SIGNATURE

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Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 29, 2011

DENNIS KERSHNER Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: ACO-1 API 15-001-30118-00-00 Cline D3 NE/4 Sec.16-24S-18E Allen County, Kansas

#### Dear DENNIS KERSHNER:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/20/2010 and the ACO-1 was received on April 28, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**