

For KC	C Use:			
Effective	Date:			_
District #	#			_
SGA?	Yes	No		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054846

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

feet from   N /   S Line of Section feet from   E /   W Line of Se
Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   Unity:
(Note: Locate well on the Section Plat on reverse side)  unty:  use Name:  do Name:  his a Prorated / Spaced Field?  get Formation(s):  unarest Lease or unit boundary line (in footage):  bund Surface Elevation:  feet MSL  ter well within one-quarter mile:  yes No  oth to bottom of fresh water:  oth to bottom of usable water:  face Pipe by Alternate:  upth of Surface Pipe Planned to be set:  upth of Conductor Pipe (if any):  jected Total Depth:  mation at Total Depth:  ter Source for Drilling Operations:  Well Farm Pond Other:
unty:
unty:
Isse Name:
Id Name:  his a Prorated / Spaced Field?  get Formation(s):  arest Lease or unit boundary line (in footage):  bund Surface Elevation:  ter well within one-quarter mile:  buth to bottom of fresh water:  buth to bottom of usable water:  buth to bottom of usable water:  buth of Surface Pipe Planned to be set:  buth of Conductor Pipe (if any):  but
nis a Prorated / Spaced Field?  get Formation(s):  arest Lease or unit boundary line (in footage):  bund Surface Elevation:  clic water supply well within one mile:  buth to bottom of fresh water:  chth to bottom of usable water:  face Pipe by Alternate:  l   II    geth of Surface Pipe Planned to be set:  geth of Conductor Pipe (if any):  gjected Total Depth:  mation at Total Depth:  ter Source for Drilling Operations:  Well   Farm Pond   Other:
get Formation(s):
arest Lease or unit boundary line (in footage):  bund Surface Elevation:  ter well within one-quarter mile:  Olic water supply well within one mile:  Oth to bottom of fresh water:  Oth to bottom of usable water:  I I II  Orght of Surface Pipe Planned to be set:  Orght of Conductor Pipe (if any):  Orght of Conductor Pipe (if any):  Injected Total Depth:  Iter Source for Drilling Operations:  Well Farm Pond Other:
pound Surface Elevation:
ter well within one-quarter mile:    Yes
olic water supply well within one mile:  Oth to bottom of fresh water:  Oth to bottom of usable water:  I I II  Oth of Surface Pipe Planned to be set:  Oth of Conductor Pipe (if any):  Oth of Conductor Pipe (if any):  Indicate Total Depth:  Iter Source for Drilling Operations:  Well Farm Pond Other:
oth to bottom of fresh water:  oth to bottom of usable water:  face Pipe by Alternate:  off of Surface Pipe Planned to be set:  off of Conductor Pipe (if any):  off
face Pipe by Alternate: I III  Igth of Surface Pipe Planned to be set:
rigth of Surface Pipe Planned to be set:
rigth of Conductor Pipe (if any):
jected Total Depth:
mation at Total Depth: ter Source for Drilling Operations:
mation at Total Depth: ter Source for Drilling Operations:
Well Farm Pond Other:
/R Permit #:
( <b>Note:</b> Apply for Permit with DWR)
Cores be taken?
es, proposed zone:
Т
this well will comply with K.S.A. 55 et. seq.
rig:
ating cement to the top; in all cases surface pipe shall be set
ving formation.
e on plug length and placement is necessary <i>prior to plugging</i> ;
oduction casing is cemented in; elow any usable water to surface within 120 DAYS of spud date.
C, which applies to the KCC District 3 area, alternate II cementing
d. In all cases, NOTIFY district office prior to any cementing.
mber to:
Certification of Compliance with the Kansas Surface Owner Notification
KSONA-1) with Intent to Drill;
Drill Pit Application (form CDP-1) with Intent to Drill;
Drill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;
Drill Pit Application (form CDP-1) with Intent to Drill;  Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;
Drill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;
ec e

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	-

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is dection. Tregular of Tregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT.
Show location of the well. Show footage to the nearest lea	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You_may attach a sep	
693 ft.	ratato piat ii desired.
	:
	LEGEND
	2475 ft. O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	: Lease Noad Location
	:
	EVANDI'S
<u> </u>	EXAMPLE :
20	
	1980' FSL
	······
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

054846

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
			dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No



### Kansas Corporation Commission Oil & Gas Conservation Division

1054846

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	3		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name: When filing a Form T-1 involving multiple surface owners, attach an a sheet listing all of the information to the left for each surface owner. owner information can be found in the records of the register of deed owner.			
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: VICTOR J. LEIS  Lease: STOCKEBRAND  Well Number: 19, 20, 21, 22, 23, 24, 25  Field: VERNON	Location of Well: County: Woodson  feet from N / S Line of Section feet from E / W Line of Section Sec. 20 Twp. 24 S. R. 16 X E W			
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NENWSESW			
	PLAT			
Show location of the well. Show footage to the neares	t lease or unit boundary line. Show the predicted locations of			

lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

# O Well Location Tank Battery Location —— Pipeline Location —— Electric Line Location —— Lease Road Location EXAMPLE 1980' FSL

SEWARD CO.

**LEGEND** 

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

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- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 28, 2011

Ryan M. Leis Leis, Victor J. 101 N. STATE ST. PO BOX 223 YATES CENTER, KS 66783

Re: Drilling Pit Application Stockebrand 19 NE/4 Sec.20-24S-16E Woodson County, Kansas

### Dear Ryan M. Leis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.