



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Specific Well--15-115-19101



All Well Data

API: 15-115-19101 KID: 1031431437 Lease: L. D. SLOCOMBE Well 1 Original operator: ANDERSON PRICHARD OIL CORPORATION Current operator: American Energies Corporation Field: Location: T21S R3E, Sec. 19 NW NW SE 2310 North, 2310 West, from SE corner Longitude: -97.14191 Latitude: 38.20993 Lat-long from GPS County: Marion	Permit Date: Spud Date: Completion Date: May-17-1957 Plugging Date: Well Type: OIL Status: Inactive Well Total Depth: 2814 Elevation: 1425 TOPO Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF):
View well on interactive map	

Cuttings Data

19-21-3E

ANDERSON-PRICHARD OIL #1 LAWRENCE SLOCOMBE NW NW SE
 Contr. GLENN PEEL MARION County
 E. 1423RB Comm. _____ Comp. 5-17-57 IP 222 BOPD/HUNT
PHY POT

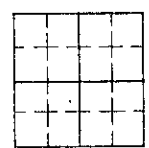
Kansas
Comm
URL=
Well D

Tops	Depth	Datum
MISS	2572	-1149
HUNT	2804	-1381
TD	2814	-1391

Casing
8" 116
5" 2813

DC: CO TD: FU 750' 0/30":
1600' 0/1 HR, 2500' 0/3 HRS:
SWB 137 BO & NW/12 HRS: 80 BO/
8 HRS

UNGER POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

METER COMPANY PHONE-940-767-4334

04/19/2011 16:06:07

QUIET WELL

LOWER COLLARS R: 8.6

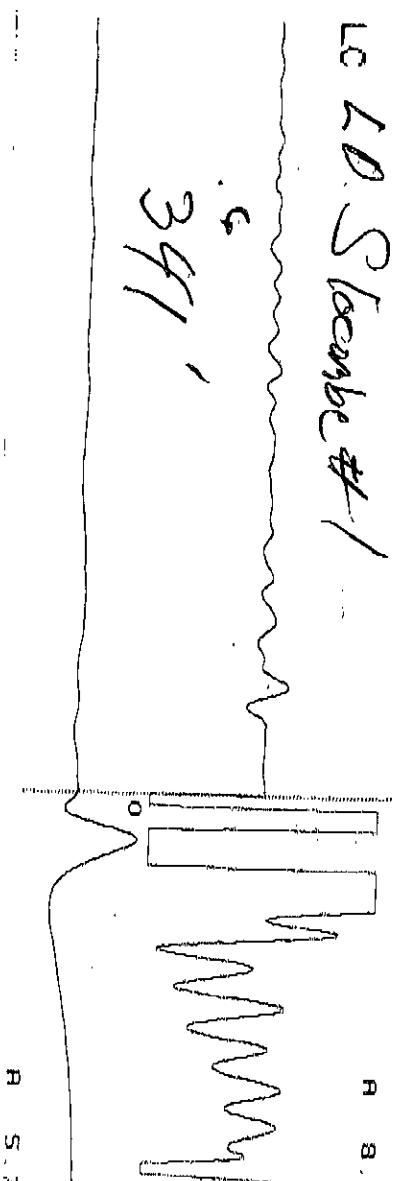
5-P 0.049 mV

GENERATE PULSE

LIQUID LEVEL R: 5.7

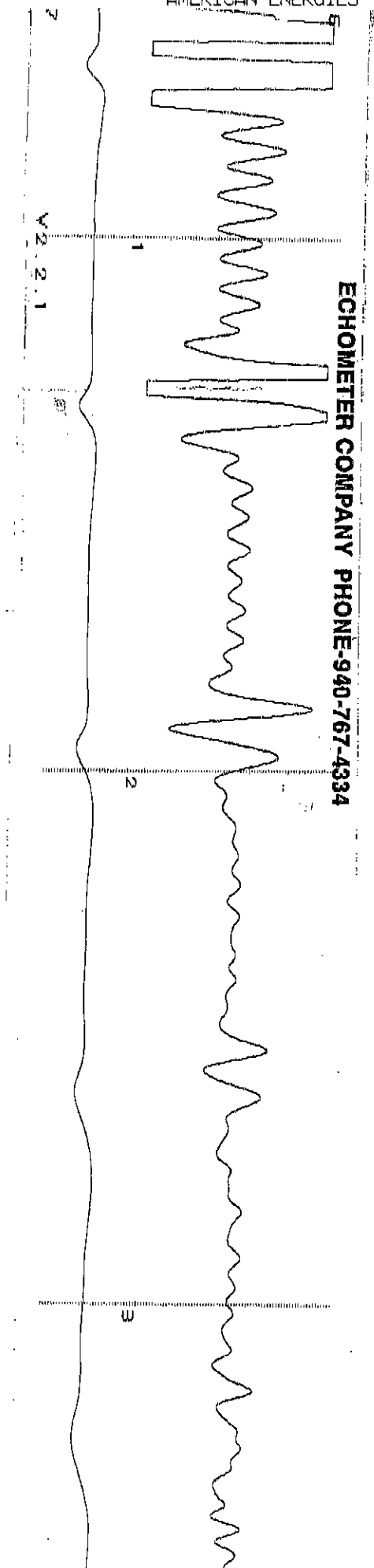
5-P 0.204 mV

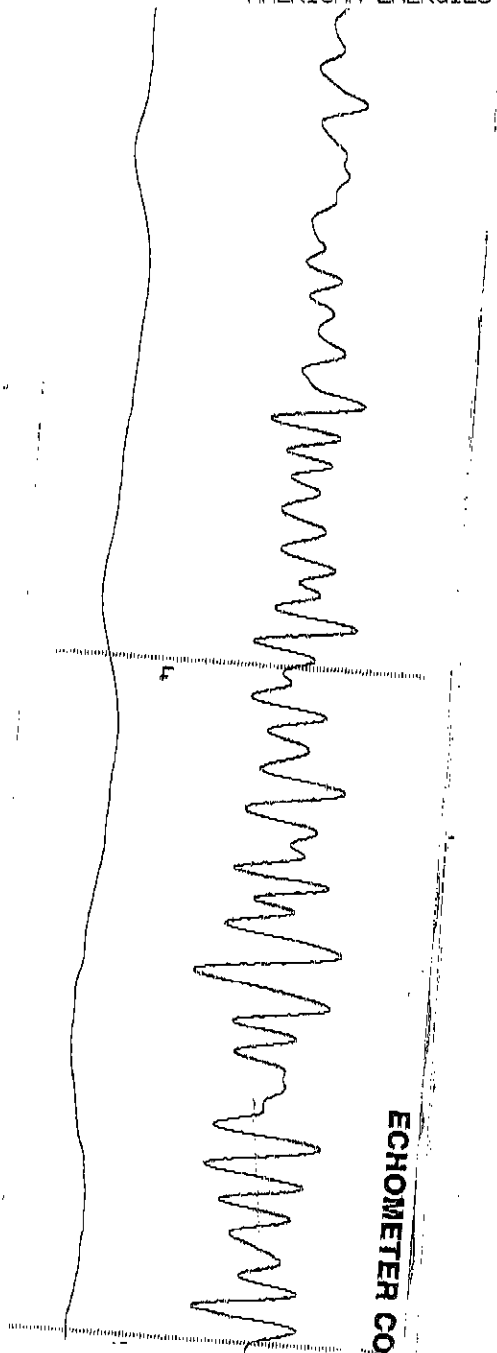
12.3 VOLTS



AMERICAN ENERGIES

ECHOMETER COMPANY PHONE-940-767-4334





Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



phone: 316-630-4000
fax: 316-630-4005
<http://kcc.ks.gov>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 18, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: Temporary Abandonment
API 15-115-19101-00-00
L.D. SLOCOMBE 1
SE/4 Sec.19-21S-03E
Marion County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 22, 2011.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by June 17, 2011. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
M Shane Jones