



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Specific Well--15-079-20380

All Well Data

API: 15-079-20380 KID: 1006071866 Lease: SCHRAG Well 3-B Original operator: TRANS AMERICA OIL Current operator: American Energies Corporation Field: Harmac Southeast Location: T22S R2W, Sec. 4 N2 NE SE 2310 North, 660 West, from SE corner Longitude: -97.539497 Latitude: 38.165965 Lat-long from GPS County: Harvey	Permit Date: Spud Date: Sep-21-1978 Completion Date: Jun-19-1980 Plugging Date: Well Type: D&A Status: Approved for Plugging - CP-1 Received Total Depth: 3300 Elevation: 1446 GL Producing Formation: IP Oil (bbl): IP Water (bbl): IP GAS (MCF): KDOR code for Gas: 210818
View well on interactive map	

Cuttings Data

replacement card

4-22S-02W
C N/2 NE SE

KANSAS BOURSE
WICHITA KS

3 SCHRAG B

str: 2 S & 1 W OF MOUNDRIDGE KS
 conlr: TRANSAMERICA OIL CORP
 city: HARVEY
 field: HARMAC SE
 API 15-079-20380

geol:
 ir date 09/22/78 spd date 10/01/78 drig comp 10/08/78 card issued 11/10/79 last revised 06/21/99
5/22/99

ELV: NA tops.....depth/datum RTD.....3300 NO TOPS RPTD	IP status: GAS, MISS, INTV NA , 04/15/82 INFO REL: 6/21/99 - WAS OPERS SUSP NOTE: CORR 6/21/99 - ORIG FR AS TRANSAMERICA OIL CORP AS OPER; OPERS TURNED OVER TO KANSAS BOURSE AT PROD PT CSG: 8-5/8" 250+ , 4-1/2" 3300 NO CORES OR DSTS RPTD TRGT ZN: MISS (OIL/GAS), PTD 3300 (MISS), MICT - CO, PF (MISS) INTV NA, SO, SI - EVAL (12/1/78), TEMP ABD (11/3/79), RE-ACTIVATED 4/1/82, HKUP & FLO SG, SI, GAS WELL (POTENTIAL NOT RPTD), 4/15/82, PROD HISTORY: F 51,964 MCFG TOTAL FROM 4/82 THRU 4/98, NSO - NO OTHER INFO RELEASED BY OPERATOR OR ON KCC RECORDS; ALL REQUESTS FOR INFO DENIED
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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

Mindy - 8 pgs.

ECHOMETER COMPANY PHONE-940-767-4334

AMERICAN ENERGIES

04/19/2011 10:02:45

QUIET WELL

LOWER COLLARS A: 9.8

P-P 0.015 mV

GENERATE

PULSE

LC Schryg B-3

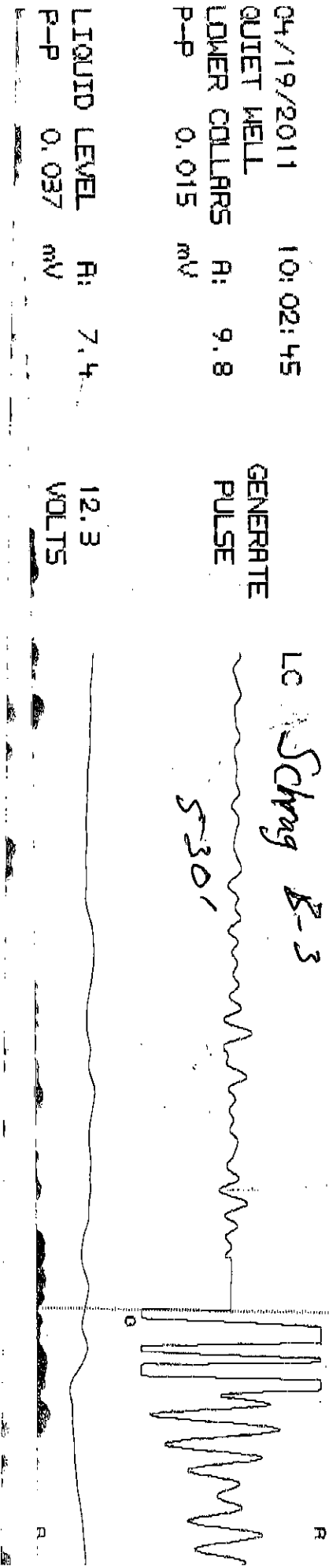
530'

LIQUID LEVEL R: 7.4

P-P 0.037 mV

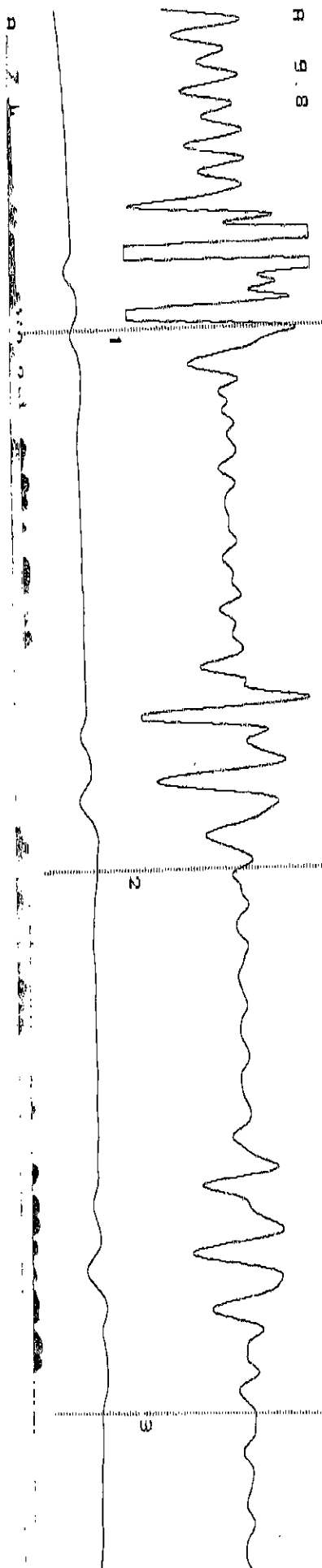
12.3

VOLTS

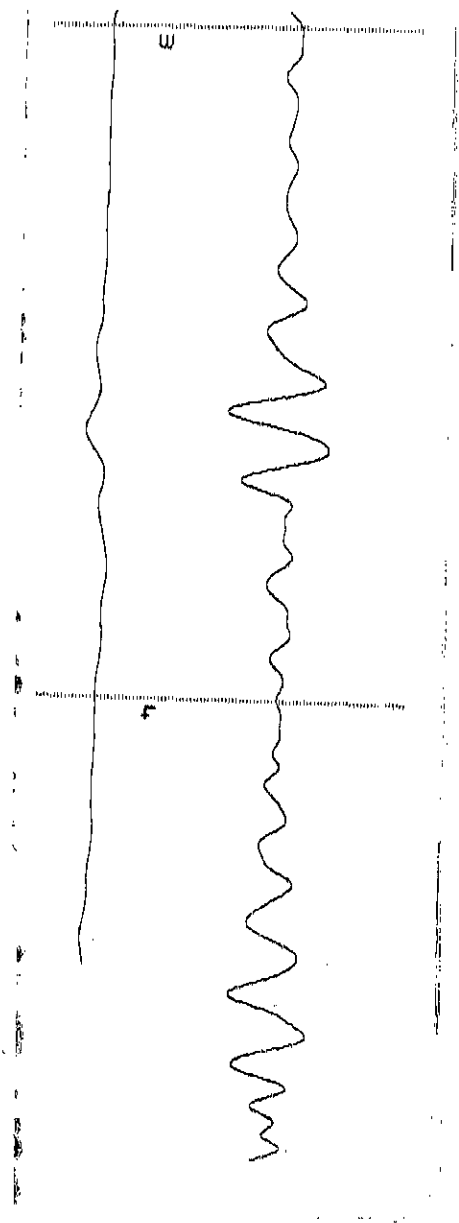


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ECHOMETER COMPANY PHONE-940-767-4334



Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



phone: 316-630-4000
fax: 316-630-4005
<http://kcc.ks.gov>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 17, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: Temporary Abandonment
API 15-079-20380-00-00
SCHRAG B-3
SE/4 Sec.04-22S-02W
Harvey County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

HGFLD - High fluid level

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by June 21, 2011.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by June 16, 2011. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

Very Truly Yours,
BJ Hope