



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
 County: _____ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Lease Name: _____ Well #: _____
 Elevation: _____ GL KB
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
 (depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____	Comments: _____	TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/>		

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



Specific Well--15-115-21331



All Well Data

API: 15-115-21331 KID: 1032644556 Lease: Scully 'H' Well 2 Original operator: American Energies Corp. Current operator: American Energies Corporation Field: Durham East Location: T18S R2E, Sec. 35 NW NW 800 South, 50 East, from NW corner Longitude: -97.18705 Latitude: 38.447418 Lat-long from GPS County: Marion	Permit Date: May-27-2005 Spud Date: May-27-2005 Completion Date: Jul-20-2005 Plugging Date: Well Type: GAS Status: Inactive Well Total Depth: 2532 Elevation: 1379 KB Producing Formation: MISSISSIPPIAN IP Oil (bbl): 0 IP Water (bbl): 5 IP GAS (MCF): 100
View well on interactive map	

ACO-1 and Driller's Logs

Documents from the KCC

AMERICAN ENERGIES CORP
 WICHITA KS 67202

35-18S-02E
 800' FNL & 50' FWL, SEC

#2 SCULLY H

site: 2 S & 2 E OF DURHAM KS	city: MARION	API: 15-115-21331
contr: C & G DRILLING #1	field: DURHAM EAST	
geol: DOUGLAS V. DAVIS JR		
fr date: 05/27/2005	spud date: 05/27/2005	drilg comp: 05/31/2005
		card issued: 10/03/2005
		last revised: 10/03/2005

*		

ELV: 1379 KB, 1373 GL SMP
tops.....depth/datum
LANS.....1934 -555
STARK.....2224 -845
MARM.....2336 -957
MISS.....2510 -1131
RTD.....2532 -1153

IP status:
 GAS, F 100 MCFGPD & 5 BWP, MISS 2518-2532 ,
 08/15/2005
 CSG: 8-5/8" 203 / 125 SX (ALT 1), 4-1/2" 2518 / 50 SX
 NO CORES
 DST (1) 2518-2532 (MISS), / 30-60-30-60, (1ST OP) SB IN 30
 SEC, GTS/8", GA 73 MCFGPD INCR TO 137 MCFGPD, (2ND
 OP) SB, GTS/IMMED, GA 133 MCFGPD & STAB AT 170
 MCFGPD, NO FLUID RECOVERED !SIP 608# FSIIP 605# IFP
 31# -129# FFP 61# -79# IHP 1222# FHP 1179# BHT 100 "

Zip size: 313 k)

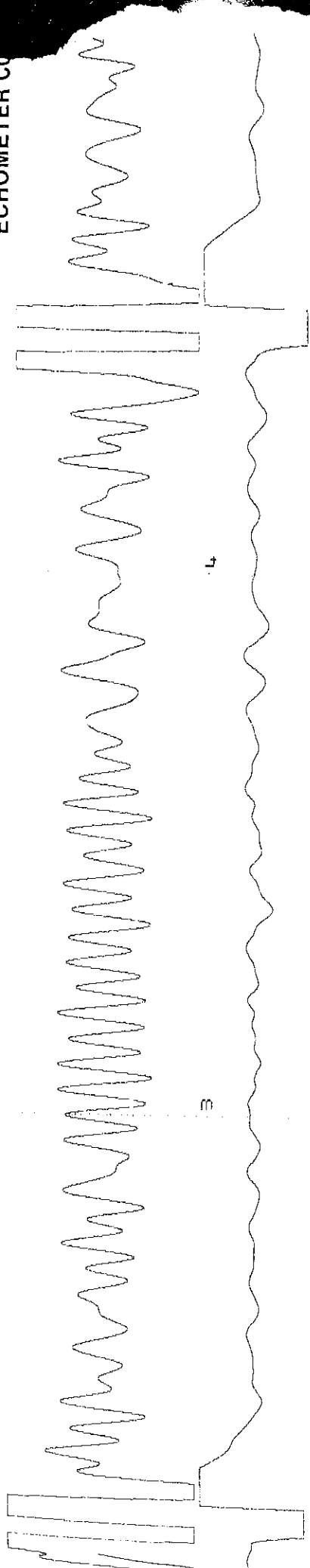
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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

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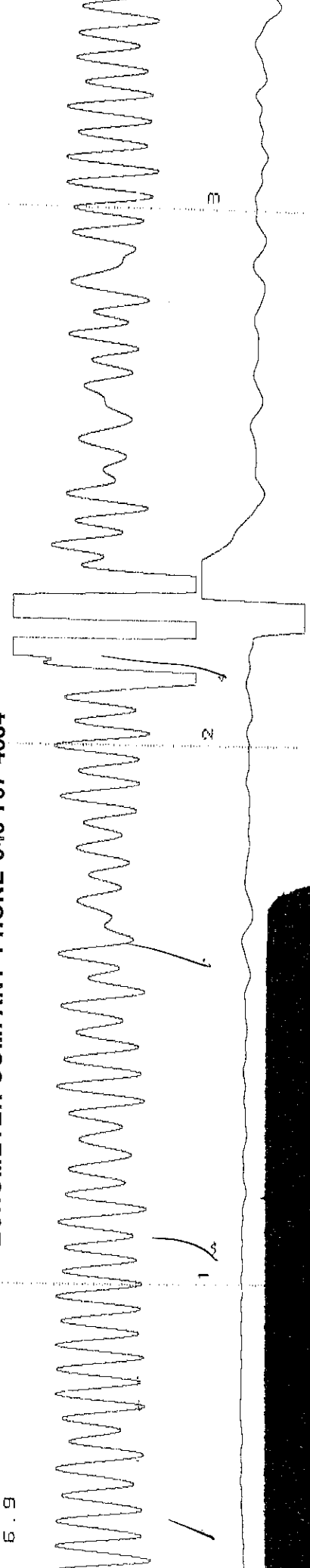
Cuttings Data

Box Number: D6984

ECHOMETER CO



ECHOMETER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHONE-940-767-4334

04/19/2011 14:54:09

QUIET WELL

LOWER COLLARS A: 6.9

P-P 0.275 mV

GENERATE

PULSE

LC

Sally R. Z

42575

1335

LIQUID LEVEL A: 4.6 12.3

