

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1054883

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:							
month day year	Sec Twp S. R							
DPERATOR: License#	feet from N / S Line of Section							
Name:	feet from E / W Line of Section							
ddress 1:	Is SECTION: Regular Irregular?							
ddress 2:	(Note: Locate well on the Section Plat on reverse side)							
State:	County:							
Contact Person:	Lease Name: Well #:							
hone:	Field Name:							
CONTRACTOR: License#	Is this a Prorated / Spaced Field?							
lame:	Target Formation(s):							
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):							
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS							
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:							
Disposal Wildcat Cable	Public water supply well within one mile:							
Seismic ; # of Holes Other	Depth to bottom of fresh water:							
Other:	Depth to bottom of usable water:							
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II							
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):							
Operator:	Projected Total Depth:							
Well Name: Original Total Depth:	Formation at Total Depth:							
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:							
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:							
f Yes, true vertical depth:	DWR Permit #:							
Bottom Hole Location:	(Note : Apply for Permit with DWR)							
(CC DKT #:	Will Cores be taken?							
	If Yes, proposed zone:							
AFF	If Yes, proposed zone:							
	IDAVIT							
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT							
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.							
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Lo	Location of Well: County:								
Lease:							fe	eet from	N /	S Line	of Section			
Well Number: Field:						feet from E / W Line of S								
					_ Se	SecTwpS. R E W								
							15	Section: [Regu	lar or	Irregula	ar		
Q I I Q I I	, 411, 411	cor dorodg						Caation is I	Irrogulor	loooto w	all fram i	accrect o	orner beum	doru
						If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW								
													,	
							PLAT							
					_			r unit bound	-					
	lease roa	ads, tank b	atteries, pi	pelines and				y the Kansa		e Owner i	Notice Ac	t (House	Bill 2032).	
	33	O ft.			You m	ay attach i	a separate	e plat if desir	rea.					
		:	:	:		:	:	:						
330 ft.	⊥	:	:	: :		:		:				END		
		:	:	:		:	:	:			LEG	END		
		:		:	•••••	:	:	:		0	Well	Location	1	
							:				Tank	Battery	Location	
				•	••••			•			— Pipe	line Loca	ation	
		:	:	:		:	:	:			Elec	tric Line	Location	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1054883

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec 31, 2010 HASKELL ... County, Kansas 330'FNL - 330'FWL 24 Township 30S _ Range __ Section ___ Electrical bine (Existing) (2310') HASKELL GRID Scale: 1"= 1000' This location has been very carefully staked on the ground according Distances shown in (parenthesis) are calculated based to the best official survey records, maps, and photographs available to upon the Quarter Section being 2640 feet, and have us, but its accuracy is not guaranteed. not been measured. Review this plat and notify us immediately of any possible discrepancy. Operator: KENNETH W. CORY, LTD **ELEVATION:** Lease Name: CSS FARMS 2829' Gr. at Stake Well No.: 1 Topography & Vegetation Loc. fell in level irrigated field, ±144' SE to wheel track, 74' SE to crop line Reference Stakes or Alternate Location Stakes Set None Good Drill Site? _ Best Accessibility to Location From North or West Distance & Direction from Hwy Jct or Town From Jct. US Hwy. 56 and US Hwy. 83, go ±4.0 mi. South on US 83, then 11.0 mi. East, then 1.0 mi. North to the NW Cor. of Sec. 24-T30S-R31W Date of Drawing: Apr. 26, 2011 The following information was gathered using a GPS receiver Accuracy ±2-3 Meters. Invoice # 166985 Date Staked: Apr. 19, 2011 AC **GPS CERTIFICATE:** DATUM: NAD-27 LAT: 37'25'48.9"N T. Wayne Fisch _a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, LONG: 100'40'09.2"W do hereby certify that the above described well location STATE PLANE was surveyed and staked on the ground as shown herein. COORDINATES: ZONE: KS SOUTH

Kansas Reg. No. <u>1213</u>

X: <u>1370164</u> Y: <u>285359</u>