

Kansas Corporation Commission Oil & Gas Conservation Division

1053215

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			B RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	1	
Date of First, Resumed	d Production, SWD or EN	IHR. Producing Me		Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity
	ION OF GAS:		METHOD OF COMPLI			PRODUCTIO	ON INTERVAL:
Vented Sole	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Abercrombie Energy, LLC
Well Name	Shepherd Trust 2-25
Doc ID	1053215

Tops

Name	Тор	Datum
ANHYDRITE	1371	+685
B/ANHYDRITE	1399	+645
HEEBNER SH	3240	-1184
LANSING	3282	-1226
MUNICIE CREEK	3406	-1350
STARK SH	3468	-1412
ВКС	3508	-1452
ARBUCKLE	3644	-1586

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

May 09, 2011

Gary Misak Abercrombie Energy, LLC 10209 W. CENTRAL, STE 2 WICHITA, KS 67212

Re: ACO1 API 15-163-23941-00-00 Shepherd Trust 2-25 SW/4 Sec.25-10S-18W Rooks County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Gary Misak



PO BOX 31 Russell, KS 67665

APR 27 2011

INVOICE

Post 44/1F.17

Invoice Number: 126863

Invoice Date: Apr 11, 2011

Page:

Federal Tax I.D.#: 20-5975804

Fax:

Voice:

(785) 483-3887 (785) 483-5566

Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Bill To:

Custon	nerID	Well Name# or Gustomer P.O.	Payment	lerms
Abe	er	Shepard Trust #2-25 Net 30 D		Days
Job Loc	cation	Camp Location	Service Date Due	
KS2	-04	Russell	Apr 11, 2011	5/11/11
Quantity	Item	Description	Unit Price	Amount
81.00	MAT	Class A Common	16.25	1,316.25
54.00	MAT	Pozmix	8.50	459.00
7.00	MAT	Gel	21.25	148.75
33.00	MAT	Flo Seal	2.70	89.10
			0.05	040 50

81.00	MAT	Class A Common	- 1	16.25	1,316.25
54.00	MAT	Pozmix	8 8	8.50	459.00
7.00	MAT	Gel		21.25	148.75
33.00	MAT	Flo Seal	5 5	2.70	89.10
142.00	SER	Handling	J.	2.25	319.50
30.00	SER	Mileage 142 sx @.11 per	sk per mi	15.62	468.60
1.00	SER (Port Collar - Top Stage		1,125.00	1,125.00
60.00	SER	Pump Truck Mileage		7.00	420.00
60.00	SER	Light Vehicle Mileage	Я	4.00	240.00
VIII. 1000000	CEMENTER	Bill Leikam	VENDOR NUMBER		
	CEMENTER	Heath Long	VOUCHER NUMBER	and the second s	
1.00	OPER ASSIST	Tony Pfannenstilel	The Contract of the Contract o	and a self-trap approximate province to refer to self-trapped and a	
1.00	OPER ASSIST	Nick Williams	VERIF OF RECEIPT	******	manura nyangani salag
	8 =	20	CODE NUMBER	AMOUNT	
	61	- 27	1352062		
		N	SHEPTR	The second secon	NA NE DESCRIPTOR
			1		
			CEMENT PORT COL	LAR-22	
		-	APPROVAL		
			VERIFIED ACCURACY		1.4
					(-)
		Subtotal			4 596 20

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 917 24

ONLY IF PAID ON OR BEFORE May 6, 2011

Subtotal 4,586.20 126.83 Sales Tax Total Invoice Amount 4,713.03 Payment/Credit Applied TOTAL 4,713.03





PO BOX 31 Russell, KS 67665

APR 0 4 2011)

INVOICE Invoice Number: 126617

Invoice Date: Mar 22, 2011

Page:

Fax: (785) 483-5566

Voice:

Bill To:

(785) 483-3887

Abercrombie Energy, LLC 5510 Oil Center RD South Great Bend, KS 67530

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment Terms			
Aber	Shepard Trust #2-25	Net 30 Days			
Job Location	Camp Location	Service Date	Due Date		
KS2-01	Russell	Mar 22, 2011	4/21/11		

Quantity	Item		Description		Unit Price	Amount
170.00	MAT	Class A Comm	Control of the Contro	Section state and section of the sec	16.25	2,762.50
3.00	MAT	Gel		=	21.25	63.75
6.00	MAT	Chloride			58.20	349.20
179.00	SER	Handling		±	2.25	402.75
30.00	SER	Mileage 179 sx	@.11 per sk per mi		19.69	590.70
1.00	SER	Surface		38	1,125.00	1,125.00
60.00	SER	Pump Truck Mi	leage		7.00	420.00
60.00	SER	Light Vehicle M	lileage		4.00	240.00
1.00	CEMENTER	Glenn Ginther				
1.00	EQUIP OPER	Woody O'Neil	VENDOR NUMBER			
1.00	OPER ASSIST	Mark Radke	VOUCHER NUMBER	4/5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
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			1352062			
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			VERIFIED ACCURACY	COLUMN STREET,	Characteristic and the Section 1995	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

1190 78

ONLY IF PAID ON OR BEFORE Apr 16, 2011

Subtotal 5,953.90 Sales Tax 200.05 **Total Invoice Amount** 6,153.95 Payment/Credit Applied TOTAL

ALLIED EMENTING CC., LLC. 036446 Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE-POINT:	1 \$
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PERFS.	CHLORIDE	6		349,20
DISPLACEMENT 164 BBL	ASC	*	@ @	3
EQUIPMENT /			_ @	
PUMPTRUCK CEMENTER CALLER	40			21
# 398 HELPER WOODY			@	
BULK TRUCK			@	17
# 410 DRIVER MARK BULK TRUCK			@	
# DRIVER			@	1100 0 0
DRIVER	HANDLING_	179	@ 2,25	402.75
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CHARGE TO: ABERCROMBIE ENERGY LIC.				
			TOTAL	1785,w
STREET				
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			@	
To Allied Cementing Co., LLC.			_	
You are hereby requested to rent cementing equipment	\$ \frac{1}{2},		@	
and furnish cementer and helper(s) to assist owner or	-		@	9
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or			TOTAL	•
contractor. I have read and understand the "GENERAL				
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TERMS AND CONDITIONS" listed on the reverse side.		f Any)		a a
TERMS AND CONDITIONS" listed on the reverse side.		f Any)		
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ALLIECCEMENTING CO., LLC. 036457

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERV	VICE POINT:		
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CHARGE TO: ABERCROMBIE FRERLY LLC.	EXTRA FOOTA MILEAGE 1102 MANIFOLD 17 MANIF	Surface or sub- connection with a damage is c ALLIED S tool tob or, in the co- return to ALLI	and: 2 @ list politic on a coal of one of on	the well awner (B) Gil-spi blowout arising this contract until 2. Will resolution of attemption to
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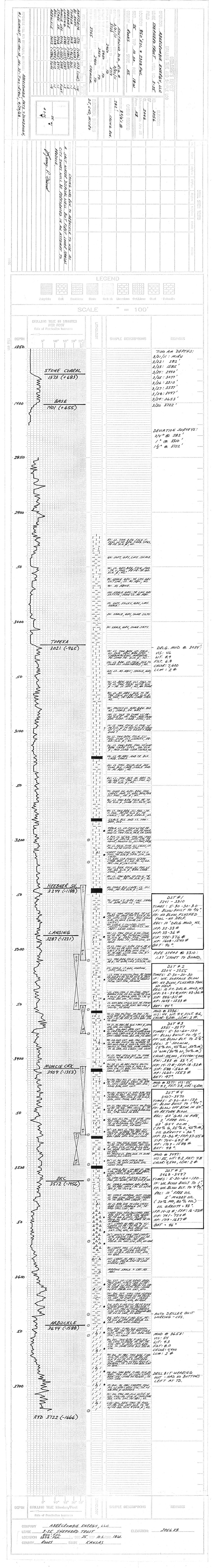
(C) Welk done to the IEEE shall be under the direct super-suon and ecosted of the CUSTOMER or his agent add ALLIED will

SIGNATURE

ALLIEC CEMENTING CO., LLC. 036910 Federal Tax I.D.# 20-5975804

REMIT TO P.O. B RUSS	ELL, KAN	ISAS 676		s, dina Chillia a A mara dili cama	mpilitan i ben vers	VICE POINT:	cy
DATE 4-//-//	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
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accomplish the job as an independent contractor and not as an employee or agent of the CUSTONIAL.





Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

Job Ticket: 42833

Tester:

Unit No:

DST#: 1

2046.00 ft (CF)

Wichita, KS. 67212 ATTN: Larry Friend

10209W.Central

Suite 2

Test Start: 2011.03.26 @ 01:49:06

54

GENERAL INFORMATION:

Formation: Toronto-Lansing A

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole

Time Tool Opened: 04:19:06 Time Test Ended: 07:13:36

Interval: 3241.00 ft (KB) To 3310.00 ft (KB) (TVD)

Total Depth: 3310.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2056.00 ft (KB)

Jason McLemore

KB to GR/CF: 10.00 ft

Serial #: 8673 Inside

Press@RunDepth: 35.63 psig @ 3307.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2011.03.26
 End Date:
 2011.03.26
 Last Calib.:
 2011.03.26

 Start Time:
 01:49:08
 End Time:
 07:13:36
 Time On Btm:
 2011.03.26 @ 04:18:51

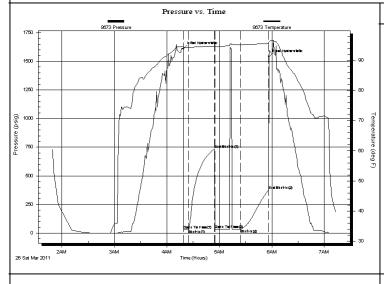
 Time Off Btm:
 2011.03.26 @ 05:56:36

TEST COMMENT: IFP-w eak Blow ,Built to 3/4"

ISI-Dead

FFP-Dead,Flush Tool,Surge,then Dead

FSIDead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1608.01	94.72	Initial Hydro-static
1	31.61	93.61	Open To Flow (1)
6	33.00	94.29	Shut-In(1)
36	735.15	94.79	End Shut-In(1)
37	33.33	94.53	Open To Flow (2)
66	35.63	95.27	Shut-In(2)
98	375.92	95.65	End Shut-In(2)
98	1540.29	96.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.14

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 42833 Printed: 2011.03.26 @ 10:34:43 Page 1



FLUID SUMMARY

ppm

DST#: 1

Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

Serial #:

10209W.Central

Suite 2

Wichita.KS. 67212 ATTN: Larry Friend Job Ticket: 42833

Test Start: 2011.03.26 @ 01:49:06

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API Water Salinity:

Mud Weight: Cushion Length: 9.00 lb/gal ft Viscosity: 46.00 sec/qt Cushion Volume: bbl

Water Loss: 6.81 in³ Gas Cushion Type:

Resistivity: Gas Cushion Pressure: ohm.m psig

7600.00 ppm Salinity: Filter Cake: inches

Recovery Information

Recovery Table

Volume Description Length ft bbl 10.00 Drilling Mud 0.140

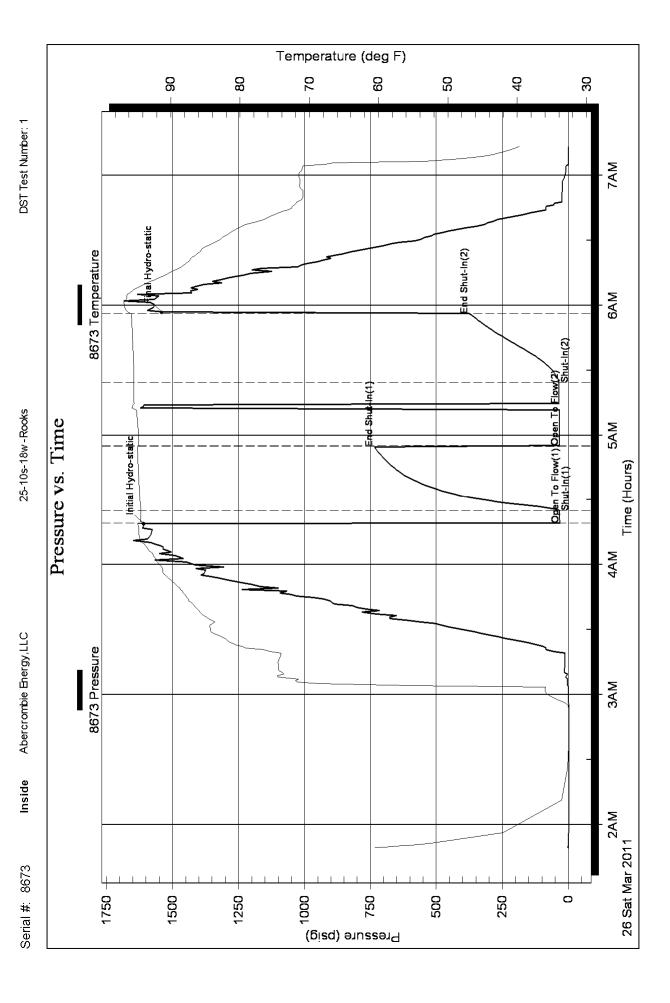
Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 42833 Printed: 2011.03.26 @ 10:34:44 Page 2



Printed: 2011.03.26 @ 10:34:45 42833 Ref. No: Trilobite Testing, Inc

Page 3



Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

10209W.Central Suite 2

Job Ticket: 42834

DST#: 2

Wichita.KS, 67212 ATTN: Larry Friend

Test Start: 2011.03.26 @ 15:45:37

GENERAL INFORMATION:

Formation: B-D

Interval:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:04:37 Time Test Ended: 19:46:07

3304.00 ft (KB) To 3355.00 ft (KB) (TVD)

Total Depth: 3355.00 ft (KB) (TVD)

7.80 inches Hole Condition: Good Hole Diameter:

Test Type: Conventional Bottom Hole

54

Jason McLemore

Reference Elevations:

Tester:

Unit No:

2056.00 ft (KB)

2046.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8673 Inside

Press@RunDepth: 3352.00 ft (KB) 36.39 psig @ Capacity: 8000.00 psig

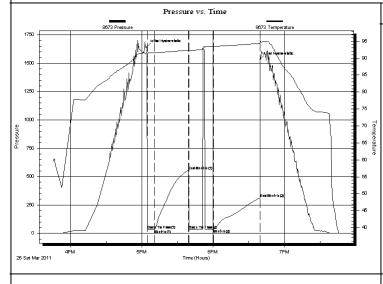
Start Date: 2011.03.26 End Date: 2011.03.26 Last Calib.: 2011.03.26 Start Time: 15:45:39 End Time: 2011.03.26 @ 17:04:22 19:46:07 Time On Btm: 2011.03.26 @ 18:39:37 Time Off Btm:

TEST COMMENT: IFP-Kick on Open, Weak Surface Blow at end of Period

ISI-Dead

FFP-Dead,Flush Tool,Surge,Then Dead

FSI-Dead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1643.37	91.51	Initial Hydro-static
1	31.85	90.91	Open To Flow (1)
7	34.01	91.60	Shut-In(1)
35	555.61	92.35	End Shut-In(1)
36	32.89	92.05	Open To Flow (2)
56	36.39	93.53	Shut-In(2)
95	310.66	94.35	End Shut-In(2)
96	1533.48	95.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.14
-		

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 42834 Printed: 2011.03.27 @ 09:41:54 Page 1



FLUID SUMMARY

Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

10209W.Central

Suite 2

Wichita.KS. 67212 ATTN: Larry Friend Job Ticket: 42834

Serial #:

DST#: 2

Test Start: 2011.03.26 @ 15:45:37

Mud and Cushion Information

9.59 in³

4200.00 ppm

ohm.m

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: Cushion Length: 9.00 lb/gal ft Viscosity: 44.00 sec/qt Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig Water Salinity: ppm

Filter Cake: inches

Recovery Information

Water Loss:

Resistivity:

Salinity:

Recovery Table

Volume Description Length ft bbl 10.00 Drilling Mud 0.140

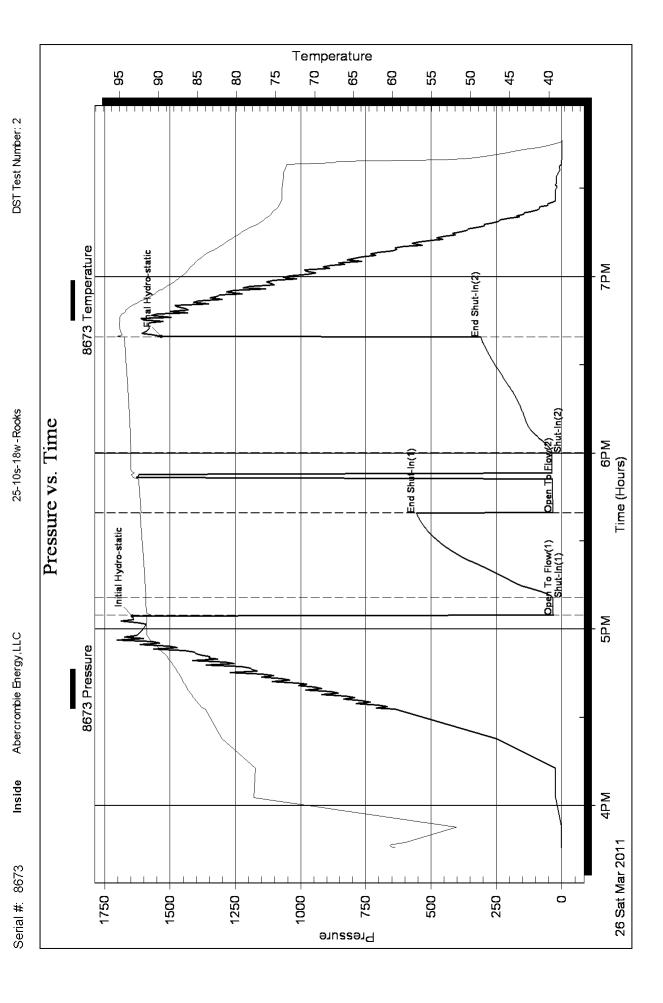
Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0 Num Gas Bombs:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 42834 Printed: 2011.03.27 @ 09:41:55 Page 2



Trilobite Testing, Inc



Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

10209W.Central

Wichita.KS, 67212 ATTN: Larry Friend

Suite 2

Job Ticket: 42835

DST#: 3

Test Start: 2011.03.27 @ 02:30:09

GENERAL INFORMATION:

Formation: E-F

Interval:

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:05:24 Time Test Ended: 09:16:24

3351.00 ft (KB) To 3377.00 ft (KB) (TVD)

Total Depth: 3377.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good Test Type: Conventional Bottom Hole

Tester: Jason McLemore 54

Unit No: Reference Elevations:

2056.00 ft (KB)

2046.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8673 Inside

Press@RunDepth: 3354.00 ft (KB) 32.14 psig @

Start Date: 2011.03.27 Start Time: 02:30:11

End Date:

End Time:

2011.03.27 09:16:24

Capacity: Last Calib.: 8000.00 psig

Time On Btm:

2011.03.27 2011.03.27 @ 04:05:09

Time Off Btm:

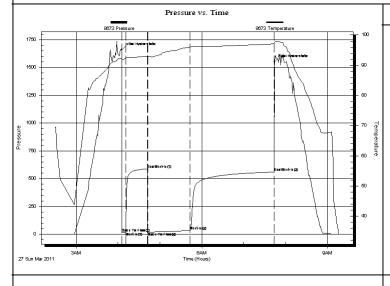
2011.03.27 @ 07:43:54

TEST COMMENT: IFP-Weak Blow .Built to 1/2"

ISI-Dead

FFP-Weak Blow .Built to 2-1/2"

FSI-Dead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1659.71	92.21	Initial Hydro-static
1	14.11	91.57	Open To Flow (1)
6	16.92	92.44	Shut-In(1)
37	588.00	92.98	End Shut-In(1)
38	17.90	92.71	Open To Flow (2)
98	32.14	96.03	Shut-In(2)
219	559.70	97.06	End Shut-In(2)
219	1553.25	97.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCMW-5%O-45%W-50%M	0.07
10.00	Watery Mud-30%W-70%M	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 42835 Printed: 2011.03.28 @ 09:02:43 Page 1



FLUID SUMMARY

Abercrombie Energy,LLC

Shepherd Trust #2-25

10209W.Central

Suite 2

Wichita, KS. 67212 Job Ticket: 42835

ATTN: Larry Friend

25-10s-18w-Rooks

2835 **DST#: 3**

Test Start: 2011.03.27 @ 02:30:09

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 55000 ppm

Viscosity: 46.00 sec/qt Cushion Volume: bbl

Water Loss: 6.79 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 7600.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCMW-5%O-45%W-50%M	0.070
10.00	Watery Mud-30%W-70%M	0.140

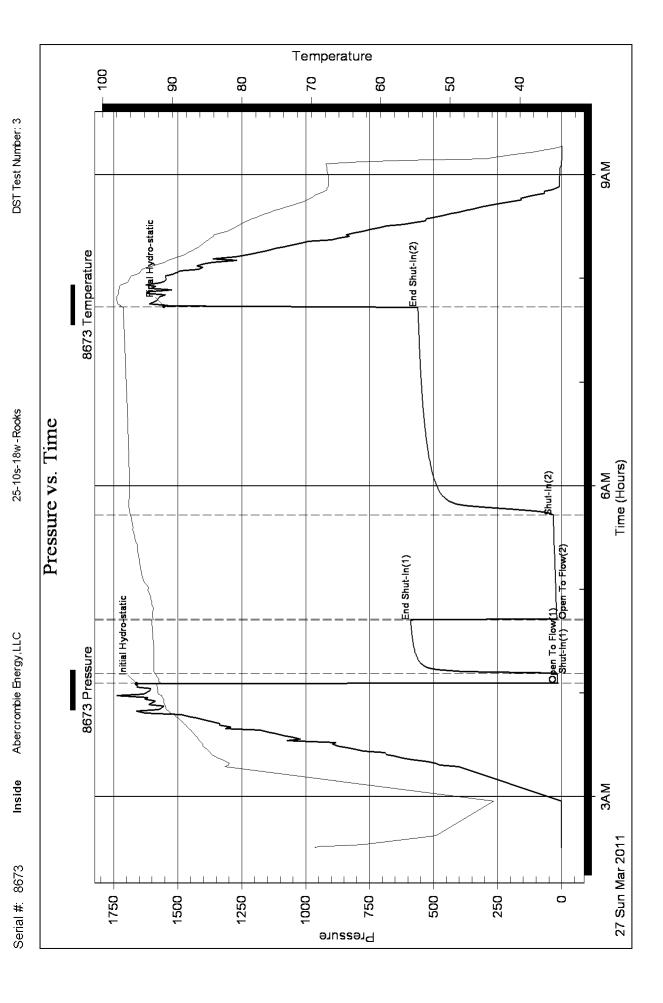
Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 42835 Printed: 2011.03.28 @ 09:02:44 Page 2



Trilobite Testing, Inc

Page 3



Abercrombie Energy,LLC

10209W.Central

Wichita, KS. 67212 ATTN: Larry Friend

Suite 2

Shepherd Trust #2-25

25-10s-18w-Rooks

Job Ticket: 42836

DST#: 4

Test Start: 2011.03.27 @ 19:47:34

GENERAL INFORMATION:

Formation: H-I-J

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:18:34 Time Test Ended: 02:32:19

Interval: 3407.00 ft (KB) To 3470.00 ft (KB) (TVD)

Total Depth: 3470.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Reference Elevations:

2056.00 ft (KB)

2046.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8673
Press@RunDepth:

Start Date:

Start Time:

Inside

55.47 psig @ 2011.03.27 19:47:36

3467.00 ft (KB) End Date:

End Time:

2011.03.28

02:32:19

Capacity: Last Calib.: 8000.00 psig

Time On Btm:

2011.03.28 2011.03.27 @ 21:18:04

Time Off Btm:

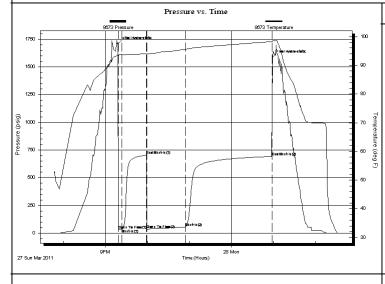
2011.03.28 @ 00:58:49

TEST COMMENT: IFP-Fair Blow .Built to 1-3/4"

ISI-Dead

FFP-Good Blow, BOB in 50 Min.

FSI-Dead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1709.23	93.56	Initial Hydro-static
1	32.97	92.95	Open To Flow (1)
6	36.21	93.79	Shut-In(1)
41	703.84	94.06	End Shut-In(1)
42	37.33	93.87	Open To Flow (2)
97	55.47	95.61	Shut-In(2)
220	692.39	98.23	End Shut-In(2)
221	1588.41	98.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Free Oil	0.03
63.00	Gassy HOCM-20%G-35%O-45%M	0.88
0.00	60' Gas In Pipe	0.00
	•	,

Gas Rates

		Choke (inches)	Pressure (psig)	Gas Rate (Mct/d)	
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Trilobite Testing, Inc Ref. No: 42836 Printed: 2011.03.28 @ 08:58:36 Page 1



FLUID SUMMARY

DST#: 4

Abercrombie Energy,LLC

Shepherd Trust #2-25

25-10s-18w-Rooks

10209W.Central

Suite 2

Wichita, KS. 67212 Job Ticket: 42836

ATTN: Larry Friend

Test Start: 2011.03.27 @ 19:47:34

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil A Pl:36 deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight: 9.00 lb/gal Cushion Length: ft Viscosity: 46.00 sec/qt Cushion Volume: bbl

Water Loss: 6.80 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 7600.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Free Oil	0.028
63.00	Gassy HOCM-20%G-35%O-45%M	0.884
0.00	60' Gas In Pipe	0.000

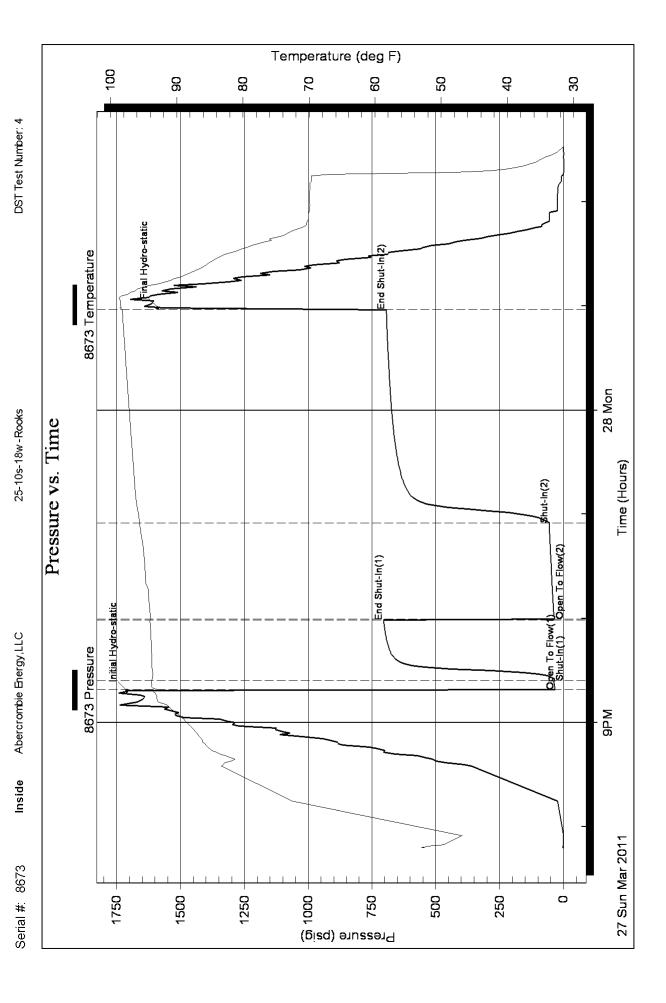
Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 42836 Printed: 2011.03.28 @ 08:58:37 Page 2



Page 3

Printed: 2011.03.28 @ 08:58:38

42836

Ref. No:

Trilobite Testing, Inc



Abercrombie Energy,LLC

10209W.Central

Wichita.KS, 67212

Suite 2

Shepherd Trust #2-25

25-10s-18w-Rooks

Job Ticket: 42837

DST#:5

ATTN: Larry Friend

Test Start: 2011.03.28 @ 08:16:41

GENERAL INFORMATION:

Formation: Κ

Deviated: Whipstock: No ft (KB)

Time Tool Opened: 10:25:11 Time Test Ended: 15:29:26

Interval: 3468.00 ft (KB) To 3497.00 ft (KB) (TVD)

Total Depth: 3497.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Reference Elevations:

2056.00 ft (KB) 2046.00 ft (CF)

KB to GR/CF: 10.00 ft

2011.03.28 @ 14:03:11

Serial #: 8673 Inside

Press@RunDepth: 3494.00 ft (KB) 21.75 psig @ Capacity:

Start Date: 2011.03.28 End Date:

Start Time: 08:16:43 End Time: 15:29:26 Last Calib.:

Time Off Btm:

2011.03.28

8000.00 psig 2011.03.28

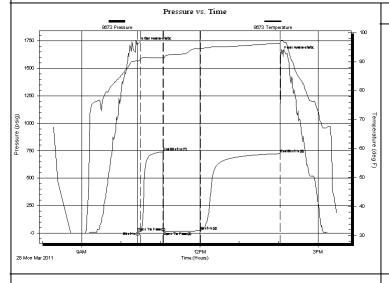
2011.03.28 @ 10:24:41 Time On Btm:

TEST COMMENT: IFP-Weak Blow ,Built to 1"

ISI-Dead

FFP-Weak Blow ,Built to 4-3/4"

FSI-Dead



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1719.16	90.41	Initial Hydro-static
1	14.09	89.67	Open To Flow (1)
5	12.56	90.91	Shut-In(1)
40	740.84	91.35	End Shut-In(1)
40	16.27	91.05	Open To Flow (2)
97	21.75	94.63	Shut-In(2)
218	723.72	96.40	End Shut-In(2)
219	1637.30	96.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Free Oil	0.14
5.00	Muddy Oil-80%O-20%M	0.07
	•	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------

Trilobite Testing, Inc. Ref. No: 42837 Printed: 2011.03.28 @ 16:45:26 Page 1



FLUID SUMMARY

ppm

Abercrombie Energy,LLC

Shepherd Trust #2-25

10209W.Central

Suite 2

Wichita.KS. 67212

ATTN: Larry Friend

25-10s-18w-Rooks

Job Ticket: 42837

DST#:5

Test Start: 2011.03.28 @ 08:16:41

Mud and Cushion Information

 $6.80 in^3$

Mud Type: Gel Chem Cushion Type: Oil API: 33 deg API Water Salinity:

Mud Weight: Cushion Length: 9.00 lb/gal ft Viscosity: 46.00 sec/qt Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Resistivity: ohm.m Salinity: 7600.00 ppm Filter Cake: inches

Recovery Information

Water Loss:

Recovery Table

Length ft	Description	Volume bbl
10.00	Free Oil	0.140
5.00	Muddy Oil-80%O-20%M	0.070

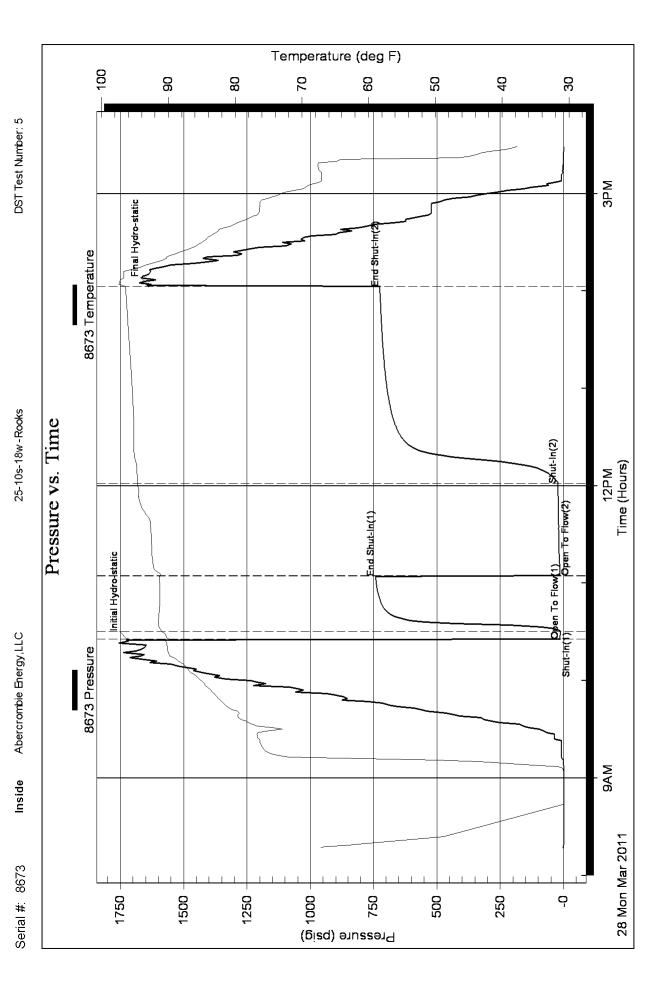
Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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