

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053263

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Fee Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Fee If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to GSW Original Total Depth Plug Back: Plug Back Total Depth Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #: GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Side Two	1053263
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No]Log Formatio	on (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	set-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Depth		
TUBING RECORD: Size: Set At: Packer At:					Liner F	Run:	No			
Date of First, Resumed	Product	ion, SWD or ENHF	λ .	Producing M	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Water		Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS: METHOD				METHOD	OF COMPLE	TION:		PRODUCTION INTERVAL:		
Vented Solo		Jsed on Lease		Open Hole Perf. Dually Com (Submit ACO-5				Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify)						

		Γ	PAGE	C	UST NO	INVOICE DATE
			1 of 1		004409	03/18/2011
D) RAG				II	VOICE NUMBI	ER
ENERGY S	ERVICES			171	8 - 9054907	9
Pratt	(620) 672	-1201 J o	LEASE NAME LOCATION	C	J.B. Blevins	1-27
	S AVE STE 520	B	COUNTY STATE		Barber 133/8	Conductor Cas
KSUS 67	²⁰² RECE	IVED	JOB DESCRI JOB CONTAC		Cement-New We	ll Casing/Pi
o ATTN:	MAR 1	9 2011				
ЈОВ #	EQUIPMENT #		E ORDER NO.	and Ballet and State of State	TERMS	DUE DATE
40297132	19905	90	10B		Net - 30 days	04/17/2011
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates:	03/16/2011 to 03/10	6/2011		14		
0040297132						
171803854A Ceme Conductor	nt-New Well Casing/Pi 03/	16/2011				
Common			65.00	EA	11.52	748.63
Cello-flake			17.00	10,000 10	2.66	
Calcium Chloride			160.00		0.76	
	-Pickups, Vans & Cars		45.00		3.06	
Heavy Equipment Mi Proppant and Bulk D			90.00 140.00	1000000	5.04	
Depth Charge 0-500			140.00		1.15 719.84	
Blending & Mixing S			65.00		1.01	65.5
Supervisor			1.00		125.97	
						h 'n :: 'n :: ' :: ' :: '
	10.	OTHER CORS				
PLEASE REMIT T			ESPONDENCE T	0:	SUB TOTAL	2,578.5
BASIC ENERGY S PO BOX 841903	SERVICES,LP BASIC PO BC	C ENERGY SEN DX 10460	RVICES,LP		TAX	66.7
DALLAS, TX 7528		AND, TX 79702	2	TNN	OICE TOTAL	2,645.3
			001	TTAV	OTCE IOTAL	2,045.3

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ENERGY

SERVICES

FIELD SERVICE TICKET 1718 03854 А

F	PRESSURE PU	MPING & WIRELINE	7-	345	5-11W		DATE TICKET NO		
DATE OF 3-	6-11	Tanso	15	NEW P C			CUSTOMER ORDER NO.:		
	SUSTOMER Val Energy, Incorporated						levins	WELL NO. 1-27	
ADDRESS		2		COUNTY Barber STATE Tansas					
CITY				SERVICE CREWC, Messich: M. Mattal: M. McGraw					
AUTHORIZED B	AUTHORIZED BY					JOB TYPE: C. N. W Conductor			
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 3-16-11	TE AM TIME	
37,216	-25						ARRIVED AT JOB	AM 7:15	
			_				START OPERATION	AM 8:00	
19,903-19	905.25						FINISH OPERATION	PM 8:15	
19 9 26-19 5	360 .25						RELEASED 3-16-11	AM 8:30	
11,020 11,0	id id J						MILES FROM STATION TO WE	- 45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

All a state					(WELL OWNE	R, OPERATOR,	CONTR	ACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUNT	
P C P 100	Common Cement			st	65-		\$	1,040	06
						/			
P CC 102 P CC 109	Cell Plate Calcium Chloride			Lb	160-		\$	62	90
PE100 E101 PE113	Pictup Mileage Heavy Equipment Bult Delivery	Mileage		mi mi tm	45 90 140		4	191 630 223	25
) CE 200	Cement Pump: OFee	t To 500	Feet	hrs	4		4	1,000	
PCE240	Blending and Mixin			SIT	65		\$	91	00
5603	Service Supervise	ov		h15.	8		\$	175	00
C	HEMICAL / ACID DATA:	-				SUB T		2,578	57
			SERVICE & EQUIR MATERIALS	PMENI	100 M 100 M 200	(ON \$ (ON \$	OTAL		
						1	UTAL		
SERVICE	Iverence R.M. april	THE ABOVE M	ATERIAL AND SEF	RECEIVE		1 Aton	n		
FIELD SERVIC				(WELL C	OWNER OPERAT	OR CONTRACT	OR OR	AGENT)	



TREATMENT REPORT

ener	89 30		C 3, L.P.		in the second		a da da da	A. Martin			. *		
Customer	heray.	Incor	porate	ease No.				The Real Local Street	Date	>1	C 1 1		
Lease J	n ni	Vins	· /	Vell #	-2	7	*			2^{-1}	6-11		
Field Order	# Statio	n D	Fansas			Casing	1811 Depth	59Feet	County	Barb	er State	205	
Type Job	N.W	Condu		·····		1 1 10	Formation		0		escription - IIW	14.2	
PIP	E D <mark>ATA</mark>								TR	EATMENT	RESUME		
Casing Size	Tubing-Si			5500		COMM	oncem	intwi	BATE 8	RESS. Calcium	Horide, 25Lb.	Ist FL	
Depth Fee	Depth	From	То	<u> </u>		Pad 5.	6Lb.IG		2362	1/st.	5 Min	5hr.	
Volume	Volume	From	То	·	Pa	6		Min		<u></u>	10 Min.		
Max Press	Max Pres	From	То		/Fra	ic		Avg		8 - A	15 Min.		
WelEConnecti	on Annulus V	101-2 Froma	Ive To	4			a	HHP Use	d	•	Annulus Pressure		
Plug Depth	Pácker D	epth From	То	5	Flu	sh 7 Bbl	Freshl	Gas Volur	ne		Total Load		
Customer Re	presentative	Randy	Smith	Station	n Man	ager Dav	id Scott	n	Treater	rence R.	Messich		
Service Units	37,216	19.903	19,905	19.8	26	19,860	х. х. х.		т. 1 т.	-			
	ssich		H-al .	N	lc	Graw		Ţ			2 ×		
Time P. M	Casing Pressure	Tubing Pressure	Bbls. Pun	nped		Rate		· .	S S	ervice Log		•	
7:15	- 5 .		Truck	rs on	10	catior	andhold	dsafe	tymee	ting.			
							Casing	inWe	lupor	arrivo	аl.		
8:00	200					5	Star	t Mixi	ng 655	actos Co	MMON Cement.	*	
	150		14			5	Start	Fresh.	water	Displac	cement.		
8:10	200		2				1		Shuti	•			
							Circula	isculated cement to cellar.					
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8:30		a an .			• •			omple	te.		· · · · · ·		
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Taylor Printing, Inc. 620-672-3656

3e			PAGE	C	UST NO	INVOICE DATE
			1 of 1		004409	03/18/2011
R) BA	SIC				NVOICE NUMB	
ENERGY	SERVICES			171	8 - 9054944	6
Pratt ^B VAL ENERGY ^I 200 W DOUG L WICHITA	GLAS AVE STE 520	O B	LEASE NAME LOCATION COUNTY STATE	JB	Blevins 1-	27 Surface
-		EIVED 192011	JOB DESCRI JOB CONTAC			ell Casing/Pi /-
ЈОВ #	EQUIPMENT #	PURCHASE	ORDER NO.	The state of the state of	TERMS	DUE DATE
40297290	19905	920	8		Net - 30 days	04/17/2011
	I		QTY	U of	UNIT PRICE	INVOICE AMOUN
For Service Date	es: 03/17/2011 to 03/	17/2011		M		
0040297290 171803418A Ce 8 5/8" Surface A-Con Blend Com 60/40 POZ	ement-New Well Casing/Pi O nmon	3/17/2011	200.00		12.96	
Cello-flake Calcium Chloride Top Rubber Ceme 8 5/8" Basket (Bl Baffle Plate Alum Unit Mileage Chan Heavy Equipment Proppant and Bull	ent Plug 8 5/8" ue) inum 8 5/8" (Blue) rge-Pickups, Vans & Cars : Mileage k Delivery Charges		190.00 98.00 1,056.00 2.00 1.00 45.00 90.00 792.00	EA EA EA EA HR MI	8.64 2.66 0.76 162.00 226.80 122.40 3.06 5.04 1.15	1,641.60 261.07 798.34 162. 453. 122. 137. 453. 912.
Depth Charge 50 Blending & Mixing Plug Container Ut Supervisor	g Service Charge		1.00 390.00 1.00 1.00	MI EA	864.00 1.01 180.00 126.00	864. 393. 180. 126.
PLEASE REMIT		O OTHER CORRES):	SUB TOTAL	9,097.8
BASIC ENERGY PO BOX 84190 DALLAS,TX 75	3 PO 1	IC ENERGY SERV 30X 10460 LAND,TX 79702	ICES,LP	TNNZ	TAX DICE TOTAL	9,097.3 386.3 9,484.3



FIELD SERVICE TICKET

1718 03418 A

						DATE TICKET NO			
DATE OF JOB 2-/7	7.11	[DISTRICT PRA-H	Ks		NEW OLD PROD INJ WDW CUSTOME WELL WELL			
CUSTOMER VAL-ENSR94					LEASE BLEVNS #/ WELL NO.				
ADDRESS						COUNTY	BF	ARBER STATE KS	
CITY	ITY STATE					SERVICE CREW Sullisar, Motol, Phye			
AUTHORIZED B	Y					JOB TYPE:	NW	85/8 Syntaic	
EQUIPMENT	f#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 3-17-11 PM OF	
19903 -1990	14	40	mit			. b ~ b		ARRIVED AT JOB	
15866	5 .	40	Mill			4		START OPERATION	
11000								FINISH OPERATION	
		12						RELEASED AM 500	
								MILES FROM STATION TO WELL 45	

10244 NE Hwy. 61

Phone 620-672-1201

P.O. Box 8613 Pratt, Kansas 67124

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:_

			(WELL OWNE	R, OPERATOR, CONTR	RACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	ACON CONT	sk	200		3,600 00
GP 103	60/40 por cont	sk	190		2,280 00
CC 102	Collfake.	16	98		362 60
00 107	Calcium chlorid.	16	1056		1, 108 30
CF 105	TOP Ruther play 818	St.	1		225 00
CF 1903	BASKd	51	2		630 00
CF 753	BAFFIC Plate	9A.			170 00
8100	sides miles	en!	45		191 25
E 101	Hegy Set the	mi	90		630 00
8.113	Byk Deling	TM	792		1,26720
CE 201	Nepth chune SOI 1000	514	/		1,200 00
CF 240	Blendy - mixing they	SK	390	i. t	546 00
CE 504	plug constanded Restal	5A	1	4	250 00
9003	Schund Sepencens.	SA	< - i	55 	17500
			24 1		
			e .		
[
СН	EMICAL / ACID DATA:			SUB TOTAL	
	SERVICE	E & EQUIPMENT	%TAX	ON \$	

CHEMI	CAL / ACID DAT	A:	

SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
17791	t for	TOTAL VG	9,097.	8

SERVICE	
REPRESENTATIV	VΕ

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer VAL-ENEL94 Lease Lease M						ease No.						Date					
10000 01	evips			Well #							3-	17-1	11				
Field Order #	Station		Casing Depth 60'					County BARBER State									
Type Job	WW S	0			Forr	nation		Legal Description									
PIPE	DATA	PERF	ORATIN	IG DATA		FLUID U	SED			•	TREA		RESUM				
Casing Size	Tubing Size	e Shots/Ft			Acid					RATE	PRE	SS	ISIP				
Depth 54	Depth	From	Т)	Pre	Pad			Max				5 Min.				
Volume	Volume	From	Т)	Pad	a 5			Min	·			10 Min.				
Max Press	Max Press	From	То) .	Frac	;	·	4 4	Avg		÷		15 Min.				
Well Connection	Annulus Vo	I. From	Тс)					HHP Use	d			Annulus	Pressure			
Plug Depth	Packer Dep	From	Тс)	Flus	h		2	Gas Volu	me			Total Load				
Customer Repre	esentative			Station	Mana	iger D	4 UE	S	off	Trea	iter k	blent	hll.	and the second s			
	9866 1	19903	19905	- 1996	0 .	19718	-		:	4		0					
Driver Names S		Mita	-	PH	18		1		· · ·								
Time	Casing Pressure	Tubing Pressure	Bbls. P	umped	F	Rate					Serv	ice Log					
11:00					· · · · .		01-	16	C Se	fil	1	neoly	gr.				
							-	2.5		/							
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10244	NE Hiwa	IV 61 • P.	O. Bo	x 8613 •	Pra	tt, KS 6	7124	-861	3 • (62)	0) 672	2-120	01 • Fa	x (620)	672-5383			

Taylor Printing, Inc. 620-672-3656

	PAGE		CUST NO	INVOICE DATE
	1 of 1		1004409	03/23/2011
BASIC			INVOICE NUME 18-9055282	
ENERGY SERVICES		17	18 - 905528	
Pratt (620) 672-1201	J LEASE		B Blevins 1-	27
VAL ENERGY 200 W DOUGLAS AVE STE 520	B COUNTY		Barber	a coll i
WICHITA	S STATE	SCRIPTIO	KS to O	lug Well 1-2 Vell Casing/Pi
KS US 67202 RECEIV	Е Дов со	NTACT		
MAR 2 5 20				-
	ASE ORDER	NO.	TERMS	DUE DATE
40299112 19842	7233		Net - 30 days	
	QTY	U C M		INVOICE AMOUNT
or Service Dates: 03/22/2011 to 03/22/2011				
040299112				
171803659A Cement-New Well Casing/Pi 03/22/2011 P.T.A.				
60/40 PQZ		50.00 EA	9.0	1,350.1
Cement Gel	2	58.00 EA	0.1	19 48.3
Unit Mileage Charge-Pickups, Vans & Cars Heavy Equipment Mileage		45.00 HR 90.00 MI	3. 5.2	
Proppant and Bulk Delivery Charges Depth Charge; 501-1000'	2	90.00 MI 1.00 HR	1.: 900.0	
Blending & Mixing Service Charge	1	50.00 MI	1.0	05 157
Supervisor		1.00 HR	131.	26 131
PLEASE REMIT TO: SEND OTHER CO.	RRESPONDEN	CE TO:	SUB TOTAL	3,551.
			SUB TOTAL	3,331.
BASIC ENERGY SERVICES,LP BASIC ENERGY PO BOX 841903 PO BOX 10460	SERVICES,L	P	TAX	102.

FIELD SERVICE TICKET 1718 03659 Α



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

ICES

CUSTOMER VALENERGY, INC. LEASE BLEVINS WELL ADDRESS COUNTY BARBER STATE STATE COUNTY BARBER STATE STATE SERVICE CREW LESLEY, MATTEL, ES MCGRA AUTHORIZED BY JOB TYPE: CALL P.T.A. MCGRA EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 3-22-11 PM 19839-19840 1 ARRIVED AT JOB FM START OPERATION PM PM 19832-19862 1 START OPERATION FM FINISH OPERATION PM		DATE TICKET NO										
DATE OF 3-2	2-6	2011 0	ISTRICT PRATTI	Ks.		NEW WELL		PROD INJ WDW CUSTOMER ORDER NO.:				
CUSTOMER L	/AL	EN	ERGY, INC.			LEASE	BLEI	VINS WELL NO. 1-27				
					COUNTY BARBER STATE KS.							
					SERVICE CREW LESLEY, MATTEL, ES MCGRAW							
AUTHORIZED B	Y					JOB TYPE:	CNL) - P.T.A.				
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 3-22-11 PM 12:00				
19870		1						ARRIVED AT JOB (M 3:00				
	1.0						-					
19832-198	lod											
								RELEASED) MAT:45				
CUSTOMER VALENERGY, INC. LEASE BLEVINS WI ADDRESS COUNTY BARBER STATE STATE COUNTY BARBER STATE STATE SERVICE CREW LESSEY, MATTEL, ESMON MATTEL, ESMON AUTHORIZED BY JOB TYPE: CALW - P.T.A. JOB TYPE: CALW - P.T.A. DATE EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 3-22-11 19870 1 ARRIVED AT JOB START OPERATION START OPERATION START OPERATION 19832 - 19862 1 START OPERATION FINISH OPERATION RELEASED START OPERATION								MILES FROM STATION TO WELL 45				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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· · · · · · · · · · · · · · · · · · ·			(WELL OWNE	R, OPERATOR, CONTR	ACTOR OR AGE	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES	S USED UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	1
P103	100/40 202	SK	150-		1.800	∞
12 200	CEMENT GEL	Ib	258-		64	50
FIDO	PICKUP MILEAGE	MI	45		191	25
E 101	HEAVYEQUIPMENT MILEAE	TE MI	9D		(0.3D)	∞
E 113	BULK DELIVERY CHRG.	TM	290		464	40
CE 201	DEPTHCHARGE: 501-100	0 HR	1-4		1,200	60
CE 240	BLENDING SERVICE CHRG	. SK	150		210	00
5003	SERVICE SUPERVISOR	FA	1		175	00
		and a second sec	·			
				4	(
				SUB TOTAL	3,551	31
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SERVICE REPRESENTATI		ATERIAL AND SERVICE	DBY: Ley	P How		
FIELD SERVICE	- The state	(WELL C	WNER OPERA	FOR CONTRACTOR OF	AGENT)	
CLOUD LITHO - Abilene, TX	\bigcirc					

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energy	services, L.P.

TREATMENT REPORT

ener	gy s	er	vic	e S,		1			\bigvee				IEAI	MENT	REPOR	
Customer	ALEN	ERE	211,1	NC.		ease No			/		Date			-	,	
Lease B	LEVI	VS			N	/ell #	1-0	27			Ċ	5-0	92	- 201	/	
Field Order	# Stat	ion 1	RATT	r.Ks				Casing	Depth	1	County	BARK	BER	*	State Ks.	
Type Job	NW.	- P	9.M.	١.					Formation	۰.	*2	Le	al Des	scription 1		
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asing Size	Tubing	Size	Shots/F	it .	150) 5 K	-Acid-	= 1001	40Poz		RATE	PRESS		ISIP		
epth	Depth		From		To			Pada 1.	43CUFT .	Мах				5 Min.		
olume	Volume		From	2	То		Pad		CONT	Min		* •		10 Min.	1.1	
lax Press	Max Pr	ess	From		То		Frac			Avg				15 Min.		
/ell Connecti	on Annulu	s Vol.	From		То					HHP Use	d L		•	Annulus Pre	ssure	
lug Depth	Packer		From		То		Flush	1		Gas Volur	ne			Total Load		
ustomer Re	presentativ	RAN	UDU S	MITT	4	Station	n Manag	ger D.	Scott		Treat	er //	LE	SLEV		
ervice Units	1000		829	1981		1983	32-1	9862	5 6	10		*				
river ames	LESLEY		ATTEL	sameboli terra tidan yang	ethen	EJI		ARAW		1.					2	
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 04, 2011

K TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23665-00-00 J.B. BLEVINS 1-27 SE/4 Sec.27-34S-11W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, K TODD ALLAM