



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1053263

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW
- ☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW
- ☐ OG      ☐ GSW      ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled      Permit #: \_\_\_\_\_
- ☐ Dual Completion      Permit #: \_\_\_\_\_
- ☐ SWD      Permit #: \_\_\_\_\_
- ☐ ENHR      Permit #: \_\_\_\_\_
- ☐ GSW      Permit #: \_\_\_\_\_

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE      ☐ NW      ☐ SE      ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received
- Date: \_\_\_\_\_
- ☐ Confidential Release Date: \_\_\_\_\_
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1053263

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/18/2011
INVOICE NUMBER 1718 - 90549079		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J O B S I T E  
 LEASE NAME J.B. Blevins 1-27  
 LOCATION  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pi  
 JOB CONTACT

**RECEIVED**

MAR 19 2011

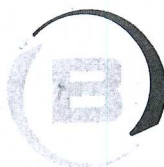
JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40297132	19905	9208	Net - 30 days	04/17/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/16/2011 to 03/16/2011</b>				
0040297132				
171803854A Cement-New Well Casing/Pi 03/16/2011 Conductor				
Common	65.00	EA	11.52	748.63 T
Cello-flake	17.00	EA	2.66	45.28 T
Calcium Chloride	160.00	EA	0.76	120.93 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.67
Heavy Equipment Mileage	90.00	MI	5.04	453.50
Proppant and Bulk Delivery Charges	140.00	MI	1.15	161.24
Depth Charge 0-500'	1.00	HR	719.84	719.84
Blending & Mixing Service Charge	65.00	MI	1.01	65.51
Supervisor	1.00	HR	125.97	125.97

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,578.57
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	66.78
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,645.35
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

**BASIC**<sup>SM</sup>ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

## FIELD SERVICE TICKET

1718 03854 A

27-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 3-16-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE J.B. Blevins		WELL NO. 1-27	
ADDRESS		COUNTY Barber		STATE Kansas	
CITY		STATE		SERVICE CREW C. Messick: M. Mattal: M. McGraw	
AUTHORIZED BY		JOB TYPE: C.N.W. - Conductor			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.25						3-16-11	PM	5:00
						ARRIVED AT JOB		PM	7:15
19,903-19905	.25					START OPERATION		AM	8:00
						FINISH OPERATION		PM	8:15
19,826-19,860	.25					RELEASED	3-16-11	AM	8:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

 SIGNED: \_\_\_\_\_  
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 100	Common Cement	sk	65		\$ 1,040.00
P CC 102	Cell Plate	Lb	17		\$ 62.90
P CC 109	Calcium Chloride	Lb	160		\$ 168.00
P E 100	Pickup Mileage	mi	45		\$ 191.25
P E 101	Heavy Equipment Mileage	mi	90		\$ 630.00
P E 113	Bulk Delivery	tm	140		\$ 223.20
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs.	4		\$ 1,000.00
P CE 240	Blending and Mixing Service	sk	65		\$ 91.00
P S 003	Service Supervisor	hrs.	8		\$ 175.00

CHEMICAL / ACID DATA:


SUB TOTAL

DLS \$ 2,578.57

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





Customer Val Energy, Incorporated		Lease No.		Date 3-16-11	
Lease J. B. Blevins		Well # 1-27			
Field Order # 3854	Station Pratt, Kansas	Casing 1378 48 LB	Depth 59 Feet	County Barber	State Kansas
Type Job C.M.W. - Conductor			Formation	Legal Description 26-34S-11W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 3 7/8" 48 Lb./ft.	Tubing Size 2 3/8" 17 Lb./ft.	Shots/Ft.	65 sac	Acid As common cement with 28 calcium chloride.	RATE	PRESS.	ISIP
Depth 54 Feet	Depth	From	To	Pre Pad 15.6 Lb./Gal.	Max 5.23 Gal./stk.		5 Min.
Volume	Volume	From	To	Pad	Min'		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection 5 7/8" S.W. and 2"	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 7 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative	Randy Smith	Station Manager	David Scott	Treater	Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,826	19,860						
Driver Names	Messich	Matthai	McGraw								

[illegible]



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 03/18/2011
INVOICE NUMBER 1718 - 90549446		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

**RECEIVED**  
 MAR 19 2011

J LEASE NAME JB Blevins 1-27  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS 8 5/8 Surface  
 T JOB DESCRIPTION Cement-New Well Casing/Pi 1-27  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40297290	19905	9208	Net - 30 days	04/17/2011

For Service Dates: 03/17/2011 to 03/17/2011		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040297290					
171803418A Cement-New Well Casing/Pi 03/17/2011					
8 5/8" Surface					
A-Con Blend Common		200.00	EA	12.96	2,592.00 T
60/40 POZ		190.00	EA	8.64	1,641.60 T
Cello-flake		98.00	EA	2.66	261.07 T
Calcium Chloride		1,056.00	EA	0.76	798.34 T
Top Rubber Cement Plug 8 5/8"		1.00	EA	162.00	162.00
8 5/8" Basket (Blue)		2.00	EA	226.80	453.60
Baffle Plate Aluminum 8 5/8" (Blue)		1.00	EA	122.40	122.40
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.06	137.70
Heavy Equipment Mileage		90.00	MI	5.04	453.60
Proppant and Bulk Delivery Charges		792.00	MI	1.15	912.38
Depth Charge 501-1000'		1.00	HR	864.00	864.00
Blending & Mixing Service Charge		390.00	MI	1.01	393.12
Plug Container Utilization Charge		1.00	EA	180.00	180.00
Supervisor		1.00	HR	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,097.81
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	386.39
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,484.20
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC<sup>SM</sup>**  
**ENERGY SERVICES**

## PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 03418 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 3-17-11		DISTRICT PRA-H KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:				
CUSTOMER VAL-ENR294				LEASE BLEVNS #1 WELL NO.								
ADDRESS				COUNTY BARBER STATE KS								
CITY				STATE								
AUTHORIZED BY				SERVICE CREW Sullivan, motel, Phye								
				JOB TYPE: COW 8 5/8 Surface								
EQUIPMENT#		HRS	EQUIPMENT#		HRS	EQUIPMENT#		HRS	TRUCK CALLED 3-17-11	DATE 3-17-11	AM PM	TIME 08:00
19903-19905		40	miller						ARRIVED AT JOB		AM PM	11:00
19960-19918		40	miller						START OPERATION		AM PM	3:50
19866									FINISH OPERATION		AM PM	4:30
									RELEASED		AM PM	5:00
									MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wanda Smith  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-CON cont	SK	200		3,600 00
CP 103	Co/40 pot cont	SK	190		3,280 00
CC 102	cell/take	lb	98		362 60
CC 107	Calcium chloride	lb	1056		1,108 80
CF 105	Top Ruthen play 8 3/4	SA	1		225 00
CF 1903	BASKET	SA	2		630 00
CF 753	BAFFLE plate	SA	1		170 00
E 100	pump miles	mi	45		191 25
E 101	Heavy set miles	mi	90		630 00
E 113	Bulk Diking	Tm	792		1,267 20
CE 201	Depth change 501-1000	SA	1		1,200 00
CE 240	Blender - mixing chnges	SK	390		546 00
CE 504	plus contracted Rental	SA	1		250 00
S 003	Schmidt Soperware	SA	/		175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
<i>Thank you</i>		TOTAL	
		<i>Ks</i>	<i>9,097.81</i>

SERVICE REPRESENTATIVE <i>Robert L. Linn</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Thomas Linn</i>
--	--

FIELD SERVICE ORDER NO.



Customer <i>VAL-ENERGY</i>	Lease No.	Date <i>3-17-11</i>	
Lease <i>BLEVINS</i>	Well # <i>1</i>		
Field Order # <i>3418</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>	Depth <i>160'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
		Legal Description <i>33-34-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>154'</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>45</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>5110</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>P.C.</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>713'</i>							

Customer Representative Station Manager *DAVE SCOTT* Treater *Robert Johnson*

Service Units	19866	19903	19905	19960	19918					
Driver Names	<i>Sullivan</i>	<i>Mital</i>		<i>Phyllis</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>					<i>on loc safety meeting</i>
					<i>Run 18.5 hrs 8 5/8 24 csq.</i>
<i>3.35</i>					<i>CRACKING ON BOTTOM</i>
<i>340</i>					<i>HOOK RIG TO CRK</i>
<i>350</i>			<i>2</i>	<i>3</i>	<i>st flush SPAC</i>
			<i>70</i>	<i>5</i>	<i>st mixing cmt 160 sk H-CO-BLND</i>
			<i>40</i>	<i>5</i>	<i>st mixing Tool 190 sk 60/40 POC</i>
					<i>shut down and Reperc plug</i>
				<i>4.5</i>	<i>st Deep</i>
<i>4:30</i>		<i>300</i>	<i>45</i>		<i>plug down</i>
					<i>CIRCULATED 15 BBL TO PIT</i>
					<i>JOBS complete</i>
					<i>Thank you</i>





PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	03/23/2011
INVOICE NUMBER		
1718 - 90552811		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME JB Blevins 1-27  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT to Plug Well 1-27

RECEIVED

MAR 25 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40299112	19842	9233		Net - 30 days	04/22/2011
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 03/22/2011 to 03/22/2011</b>					
0040299112					
171803659A Cement-New Well Casing/Pi 03/22/2011 P.T.A.					
60/40 POZ		150.00	EA	9.00	1,350.11 T
Cement Gel		258.00	EA	0.19	48.38 T
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.19	143.45
Heavy Equipment Mileage		90.00	MI	5.25	472.54
Proppant and Bulk Delivery Charges		290.00	MI	1.20	348.03
Depth Charge; 501-1000'		1.00	HR	900.08	900.08
Blending & Mixing Service Charge		150.00	MI	1.05	157.51
Supervisor		1.00	HR	131.26	131.26

**BASIC<sup>SM</sup>**  
**ENERGY SERVICES**

## PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201**

## FIELD SERVICE TICKET

1718 03659 A

DATE      TICKET NO. \_\_\_\_\_

DATE OF JOB 3-22-2011 DISTRICT PRATT, KS.				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER VAL ENERGY, INC.				LEASE BLEVINS WELL NO. 1-2				
ADDRESS				COUNTY BARBER STATE KS.				
CITY STATE				SERVICE CREW LESLEY, MATTEL, ES MCGRAW				
AUTHORIZED BY				JOB TYPE: CNW - P.T.A.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 3-22-11	AM/PM 12:00
19870	1					ARRIVED AT JOB		AM/PM 3:00
19889-19842	1					START OPERATION		AM/PM 6:15
19832-19862	1					FINISH OPERATION		AM/PM 7:20
						RELEASED		AM/PM 7:45
						MILES FROM STATION TO WELL		45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	KG	3,551.36
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CHEMICAL / ACID DATA:				

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>Debra Debra</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Jeff Hov</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	





Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 PM					ON LOCATION - SAFETY MEETING
6:15 PM					1ST PLUG: 780' W / 50 SKS
6:22 PM	100		15	5	H <sub>2</sub> O AHEAD
6:28 PM	100		12.5	5	MIX 50SK 60/40 POZ @ 13.78 #/GAL
6:30 PM	100		3.3	5	H <sub>2</sub> O BEHIND CMT
6:45 PM					2ND PLUG: 210' w / 30 SKS
6:50 PM	0		5	5	H <sub>2</sub> O AHEAD
6:55 PM	0		7.5	5	MIX 30SKS W / 40 POZ @ 13.78 #/GAL
6:57 PM	0		1	5	H <sub>2</sub> O BEHIND CMT
					3RD PLUG: 60' w / 20 SKS
7:08 PM			5	3	MIX 20SKS 60/40 POZ @ 13.78 #/GAL
7:15 PM					CIRCULATE CMT. TO SURFACE
7:20 PM			6/4		PLUG RH W / 30SK - M.H. W / 20 SKS
					JOB COMPLETE,
					THANK'S -
					KEEVEN LESLEY

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 04, 2011

K TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23665-00-00  
J.B. BLEVINS 1-27  
SE/4 Sec.27-34S-11W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
K TODD ALLAM