

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1053544

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
	Abd. If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv.	to SWD Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Two S R East West
ENHR Permit #:	Dermit #:
GSW Permit #:	County Permit #
Spud Date or Recompletion Date         Date Reached TD         Completion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1053544
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	)	☐ Log Name	Formatior	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	)	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted B (If no, Submit Copy)	Electronically	Yes No Yes No Yes No	>					
List All E. Logs Run:								
		CAS	ING RECORD	New	Used			
		Report all strings	set-conductor, surfa	ace, interm	nediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			۲.	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									Ι	
DISPOSITIO	OSITION OF GAS:				METHOD OF COMPLETI				PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit )		Commingled (Submit ACO-4)		
(If vented, Subi	mit ACC	)-18.)		Other (Specify	)					

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VIOLA	4102 (-2137)	4103 (-2138			
ARBUCKLE	4260 (-2295)	4262 (-2297		1	90°
	4300 (-2335)	4299 (-2334	<u> </u>		
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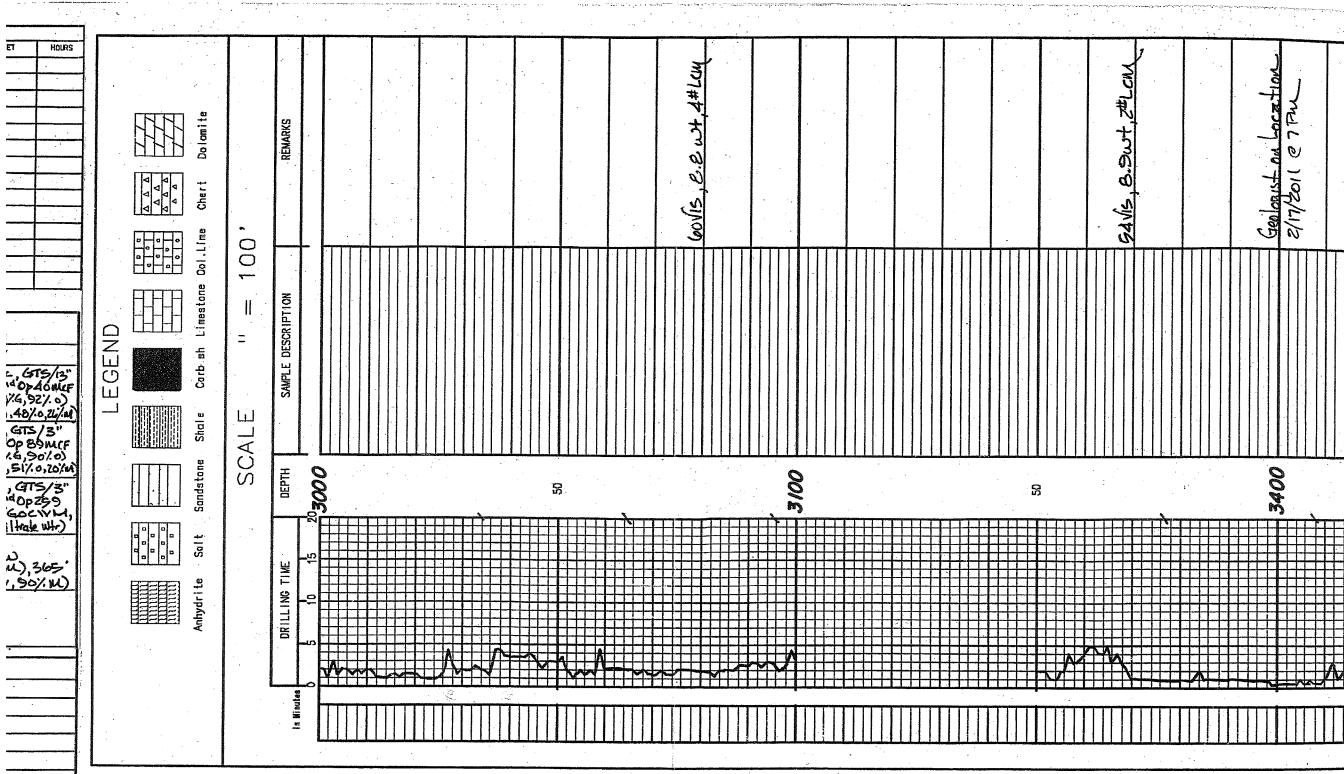
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Knighton Oil Co Inc.



# DRILL STEM TEST REPORT

Prepared For:

Knighton Oil Co Inc.

1700 Waterfront Pky. Wichita Ks. 67206 Bldg 100 Ste A

ATTN: Dave Montague

11-25s14 Stafford KS

## Kachelman # 3

 Start Date:
 2011.02.18 @ 20:53:36

 End Date:
 2011.02.19 @ 04:30:21

 Job Ticket #:
 37420
 DST #: 1

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Witchild KS. 67206     Job Ticket: 37420     DST#:1       ATTN:     Dave Montaque     Test Start: 2011.02.18 @ 20:53:36       GENERAL INFORMATION:     Formation:     Lansing Drum       Daviated:     No     Whipstock:     ft (KB)       Time Tool Opened: 23:01:21     Test Type:     Conventional Bottom Hole       Time Tool Opened: 23:01:21     Tester::     Gary Pevoleaux       Time Tool Opened: 23:01:21     Unit No:     34       Interval:     3795.00 ft (KB) (TVD)     Reference Elevations:     1965.00 ft (KB)       Total Dapth:     3817.00 ft (KB) (TVD)     Reference Elevations:     1965.00 ft (KB)       Serial #:     6773     Inside     ResegRunDapth:     20:33.41     End Date:     2011.02.19     Last Callb::     2011.02.18 @ 22:58:36       Start Date:     2015.3.41     End Date:     2011.02.19     Last Callb::     2011.02.19 @ 02:06:51       TEST COMMENT:     F:Strong blow.     Soes as flow report)     F:Strong blow.     SiNo blow.     F:Strong blow.     See gas flow report)       SiNo blow.     F:Strong blow.     See gas flow report)     3     44.40     104.30     Open To Flow(1)       19     Interververververververververververververve	RILOBITE	Knighton Oil Co Inc.			Ka	chelma	n#3	}	
Wichita Ks. 67206         Job Ticket: 37420         DST#:1           ATTN: Dave Montaque         Test Start: 2011.02.18 @ 20:53:36           GENERAL INFORMATION:         Tormation:         Lansing Drum           Daviated:         No         Whipstock:         ft (KB)           Time Test Ended:         04:30:21         Test Type:         Conventional Boitom Hole           Time Test Ended:         04:30:21         Unit No:         34           Interval:         3795.00 ft (KB) To         3817.00 ft (KB) (TVD)         Reference Elevations:         1965.00 ft (KF)           Total Depth:         39796.00 ft (KB) (TVD)         Reference Elevations:         1965.00 ft (KF)           Total Depth:         20:33:41         End Date:         2011.02.19         Last Calib.:         2011.02.18 @ 22:56:36           Time Off Btm:         20:53:41         End Time:         04:30:20         Time On Btm:         2011.02.19 @ 02:06:51           TEST COMMENT:         F:Strong blow. B.O.B. in 30 secs. GTS in 13 mins.(see gas flow report)         Time (dep F)         Initial Hydro-static           Sthk blow.         F:Strong blow.         Bod.B. in 30 secs. GTS in 13 mins.(see gas flow report)         122.10 0.27.0         Initial Hydro-static           Sthk blow.         F:Strong blow.         Bod.B. in 30 secs. GTS in 13 mins.(see gas flow report) </td <td>ESTING , INC</td> <td>1700 Waterfront Pky. B</td> <td>ldg 1</td> <td>100 Ste A</td> <td>11-</td> <td>25s14 S</td> <td>taffo</td> <td>rd KS</td> <td></td>	ESTING , INC	1700 Waterfront Pky. B	ldg 1	100 Ste A	11-	25s14 S	taffo	rd KS	
GENERAL INFORMATION: Formation: Lansing Drum Deviated: No Whipstock: ft (KB) Time Tool Opened: 23:01:21 Time Tool Opened: 23:01:21 Time Test Ended: 04:30:21 Unit No: 34 Interval: 3755.00 ft (KB) To 3817.00 ft (KB) (TVD) Total Depth: 3755.00 ft (KB) (TVD) Total Depth: 3755.00 ft (KB) (TVD) Total Depth: 7.88 inchesHole Condition: Fair KB to GR/CF: 6.00 ft KB to GR/CF: 6.00 ft KB to GR/CF: 6.00 ft Serial #: 6773 Inside Press@RunDepth: 102:34 psig @ 3796.00 ft (KB) Start Date: 2011.02.18 End Date: 2011.02.19 Last Calib.: 2011.02.19 @ 22:58:36 Time On Burk: 2011.02.18 @ 20:66:51 TEST COMIMENT: F:Strong blow. B.O.B. in 30 secs. GTS in 13 mins.(see gas flow report) Sitho blow. FF:Strong blow. (see gas flow report) Sitho blow. FF:Strong blow. (see gas flow report) Sitho blow. FF:Strong blow. (see gas flow report) FSitho blow. FF:Strong blow. (see gas flow report) Sitho blow. FF:Strong blow. F			•		Job	Ticket: 37	7420	DS.	Γ#: 1
Tormation:       Lansing Drum         Deviated:       No       Whipstock:       ft (KB)       Test Type:       Conventional Bottom Hole         Time Tool Opened:       23:01:21       Test Ended:       64:30:21       Unit No:       34         Imme Tool Opened:       3755.00 ft (KB) To       3817.00 ft (KB) (TVD)       Reference Elevations:       1965.00 ft (KB)         Total Depth:       3817.00 ft (KB) (TVD)       1959.00 ft (KB)       1959.00 ft (KB)         Total Depth:       3817.00 ft (KB) (TVD)       1959.00 ft (KB)       1959.00 ft (CF)         Serial #:       6773       Inside       2011.02.18       End Date:       2011.02.19       Last Calib.:       2011.02.19         Start Date:       2011.02.18       End Date:       2011.02.19       Last Calib.:       2011.02.19 @ 02.06:51         TEST COMMENT:       F:Strong blow. Isee gas flow report)       F:Strong blow. Isee gas flow report)       Time       Pressure (Min.)       Intial Hydro-static         0       0       192.32       104.30       192.34       04:30.20       Intial Hydro-static         0       0       192.32       193.30       61.34       103.36       Shut-h(1)       103.96       Shut-h(1)         1       1       1       1       1		ATTN: Dave Montaque			Tes	t Start: 20	011.02	2.18 @ 20:53:3	36
Paviated: No Whipstock: ft (KB) Time Tool Opened: 23:01:21 Time Test Ended: 04:30:21 Time Test Ended: 04:30:20 Time Off Btm: 2011.02:19 Time Off Btm: 2011.02:19 @ 02:06:51 TEST COMMENT: IF:Strong blow. (see gas flow report) Sitho blow. FF:Strong blow. (see gas flow report) FStho blow. Time Test Time Test Test Test Test Test Test Test Tes	ENERAL INFORMATION:	<u> </u>							
Total Depth:       3817.00 ft (KB) (TVD)       1959.00 ft (CF)         tole Diameter:       7.88 inchesHole Condition: Fair       KB to GR/CF:       6.00 ft         Serial #: 6773       Inside       2011.02.18       End Date:       2011.02.19       Last Calib.:       2011.02.19         Start Date:       2011.02.18       End Date:       2011.02.19       Last Calib.:       2011.02.18 @ 22:58:36         Time:       20:53:41       End Time:       04:30:20       Time On Bim:       2011.02.19 @ 02:06:51         TEST COMMENT:       F:Strong blow. B.O.B. in 30 secs. GTS in 13 mins.(see gas flow report)       IstNo blow.       FF:Strong blow. (see gas flow report)         FF:Strong blow.       (see gas flow report)       FS:No blow.       Freesure vs. Time       Time       Manotation         Time       Time       102.34       103.96       Shut-In(1)       00.96       End Shut-In(1)         00       1192.32       109.66       End Shut-In(2)       113.01       End Shut-In(2)       113.01       End Shut-In(2)         113       1123       102.34       106.66       Shut-In(2)       113.01       End Shut-In(2)         113       113       113       113       113       113.01       End Shut-In(2)       111.02       End Shut-In(2)       111	viated: No Whipstock: ne Tool Opened: 23:01:21	ft (KB)			Tes	ter:	Gary I		ı Hole
Press@RunDepth: 102.34 psig @ 3796.00 ft (KB) Capacity: 8000.00 psig Start Date: 2011.02.18 End Date: 2011.02.19 Last Calib.: 2011.02.19 Start Time: 20:53:41 End Time: 04:30:20 Time On Btm: 2011.02.18 @ 22:58:36 Time Off Btm: 2011.02.19 @ 02:06:51 TEST COMMENT: IF:Strong blow. B.O.B. in 30 secs. GTS in 13 mins.(see gas flow report) IStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. Time Off Etm: 2011.02.19 @ 02:06:51 Time Off Btm: 2011.02.19 @ 02:06:51 FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. Time Off Etm: 2011.02.19 @ 02:06:51 Time Off Btm: 2011.02.19 @ 02:06:51 FStNo blow. FF:Strong blow. (see gas flow report) FStNo blow. FF:Strong blow. FF:Stro	tal Depth: 3817.00 ft (KB) (T	VD)			Ref			1959	.00 ft (CF)
ISI:No blow . FF: Strong blow . (see gas flow report) FSI:No blow .	ess@RunDepth: 102.34 psig art Date: 2011.02.18	End Date:	2		Last Calil Time On	b.: Btm: 2		2011.02 22:58 @ 22:58	.19 :36
0737 Pressure       073 Temperature         1700       1000 or 100	ISI:No blow . FF:Strong blow .		ns.(s	ee gas flow	report)				
1770       1111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       111110       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100       1111100	California	(manufacture)							
1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1       1				(Min.) 0 3	(psig) 1800.03 44.40	(deg F) 102.70 104.30	Initial Oper	Hydro-static 1 To Flow (1)	
m 189 1775.72 111.39 Final Hydro-static			Temperature	93 123	73.06 102.34	102.71 106.86	Oper Shut	n To Flow (2) -in(2)	
Full Feb 2011 Time (Hours)	GPM 10 Sat SPM 10 Sat Time (Hours)	Realization of the second s							
Recovery Gas Rates		<b></b>			4	Gas	s Rat	es	
	Recovery								Gas Rate (Mcf/d)
	ength (ft) Description				Rate	1 0	.25	5.00	30.78
90.00         CGO 8%g 92%o         1.26         Last Gas Rate         0.25         11.00         40.3           Max. Gas Rate         0.25         11.00         40.3	ength (ft)         Description           25.00         GMCO 26%g 26%m 48%	00 1.21							1

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TEN DUAR	DRILL STEM TES	ST REP	ORT				The Tou on Tr	DRIL	L STEM 1
RILOBITE -	Knighton Oil Co Inc.		Ka	chelman #	3	ista en	RILOBITE		Oil Co Inc.
ESTING , INC	1700 Waterfront Pky. Bldg Wichita Ks. 67206	9 100 Ste A		-25s14 Staf			ESTING , I	NC 1700 Wat Wichita K	aterfront Pky. Ks. 67206
	ATTN: Dave Montaque		Tes	t Start: 2011.	.02.18 @ 20:53:36			ATTN: E	Dave Montaque
GENERAL INFORMATION:							Tool Information		
Formation: Lansing Drum Deviated: No Whipstock: Time Tool Opened: 23:01:21 Time Test Ended: 04:30:21	ft (KB)		Tes		iventional Bottom H y Pevoteaux	ble		ft Diameter: ft Diameter:	3.80 inches 0.00 inches 2.25 inches Total
Interval: 3795.00 ft (KB) To 38 Total Depth: 3817.00 ft (KB) (TV Hole Diameter: 7.88 inchesHole	D)		Ref	erence Eleval	1959.0	D ft (KB) D ft (CF) D ft	Depth to Top Packer:3795.00Depth to Bottom Packer:Interval betw een Packers:22.00Tool Length:50.00	ft ft	
Serial #: 6773         Inside           Press@RunDepth:         102.34 psig           Start Date:         2011.02.18           Start Time:         20:53:41	② 3796.00 ft (KB) End Date: End Time:	2011.02.19 04:30:20	Capacity Last Cal Time On Time Off	ib.: Btm: 201	8000.0 2011.02.1 1.02.18 @ 22:58:3 1.02.19 @ 02:06:5	9 6	Number of Packers: 2 Tool Comments:		6.75 inches
	O D in 20 anone OTC in 12 mine	(and the flow					Tool Description	Length (ft) S	Serial No. Pos
TEST COMMENT: IF:Stromg blow . E ISI:No blow .	O.B. IN 30 SECS. GTS IN TS MINS	.(See gas nov	viepon				Change Over Sub	1.00	
	see gas flow report)						Shut In Tool	5.00	
FSI:No blow .	,						Hydraulic tool	5.00	
							Jars	5.00	
Pressure vs. Ti			Р	RESSURE	SUMMARY		Safety Joint	3.00	
Excenses 6773 Pressure Initial Hydrostritic	6773 Temperature	Time	Pressure	1	Annotation		Packer	3.00 4.00	
1700	110	(Min.)	(psig)	(deg F)	itial Hydro-static		Packer	5.00	
		0	1800.03 44.40	1 1	pen To Flow (1)		Stubb	1.00	
		33	61.44	103.96 SI			Recorder	0.00	8166 Ot
200		92	1192.32		nd Shut-In(1)		Recorder	0.00	6773
		93	73.06		pen To Flow (2)		Perforations	18.00	0110
		123		106.86 SI			Bullnose	3.00	
750 600 250 -0 -0 -0 -0 -0 -0 -0 -0 -0 -	- 70 - 70 - 60 - 90 - 90 - 90 - 90	<sup>5</sup> 187 189	1184.62 1775.72		nd Shut-In(2) nal Hydro-static		Total Tool Length:		
Recovery			<u> </u>	Gas F	Rates				
Length (ft) Description	Volume (bbl)			Choke (inche	es) Pressure (psig)	Gas Rate (Mcf/d)			
125.00 GMCO 26%g 26%m 48%	o 1.21	First Ga	as Rate	0.2	5 5.00	30.78			
90.00 CGO 8%g 92%o	1.26	Last Ga	as Rate	0.2	5 11.00	40.30			
		Max. G	as Rate	0.2	5 11.00	40.30			
		1							

ITEST REPOR	Т	OOL DIAGRAM
	Kachelman # 3	
Bldg 100 Ste A	11-25s14 Stafford KS	
	Job Ticket: 37420	DST#:1
9	Test Start: 2011.02.18 @ 20:5	3:36
es Volume: 52.41 bbl	Tool Weight: 240	0.00 lb
es Volume: 0.00 bbl	Weight set on Packer: 2500	0.00 lb
es Volume: 0.30 bbl	Weight to Pull Loose: 5500	dl 00.00
tal Volume: 52.71 bbl	Tool Chased	0.00 ft
	String Weight: Initial 4800	0.00 lb
	Final 4900	dl 00.00
es		

Position	Depth (ft)	Accum. Lengths	
	3768.00		
	3773.00		
	3778.00		
	3783.00		
	3786.00		
	3790.00	28.00	Bottom Of Top Packer
	3795.00		
	3796.00		
Outside	3796.00		
Inside	3796.00		
	3814.00		
	3817.00	22.00	Bottom Packers & Anchor

17 .	DRILL	STEM TEST REPOR		5 <del></del> 8	UID SUMMARY
RILOBITE	Knighton Oil (	· · · · · · · · · · · · · · · · · · ·	Kachelma		
TESTING , INC	1700 Waterfr Wichita Ks. 6 ATTN: Dave	ront Pky. Bidg 100 Ste A 7206	<b>11-25s14</b> S Job Ticket: 3	Stafford KS	DST#:1 53:36
Mud and Cushion Information					
Mud Type:Gel ChemMud Weight:9.00 lb/galViscosity:47.00 sec/qtWater Loss:10.36 in³Resistivity:0.00 ohm.mSalinity:4800.00 ppmFilter Cake:0.20 inches		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:		Oil API: Water Salinity:	31.7 deg API 4800 ppm
Recovery Information	1. <b>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</b>				
		Recovery Table		T	
Leng ft		Description	Volume bbl		
		O 26%g 26%m 48%o	1.207		
Total Length:	90.00 CGO 215.00 ft	8%g 92%o Total Volume: 2.469 bbl	1.262		
Num Fluid Sam Laboratory Nan Recovery Com	ne:	Num Gas Bombs: 0 Laboratory Location:	Serial #:		
Trilobite Testing, Inc	Ref. No:	37420	Printed:	2011.03.04 @ 08	:57:36 Page 4

GAS RATES

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### Knighton Oil Co Inc.

1700 Waterfront Pky. Bldg 100 Ste A Wichita Ks. 67206

### Kachelman # 3

 11-25s14 Stafford KS

 Job Ticket: 37420
 DST#:1

 Test Start: 2011.02.18 @ 20:53:36

ATTN: Dave Montaque

### **Gas Rates Information**

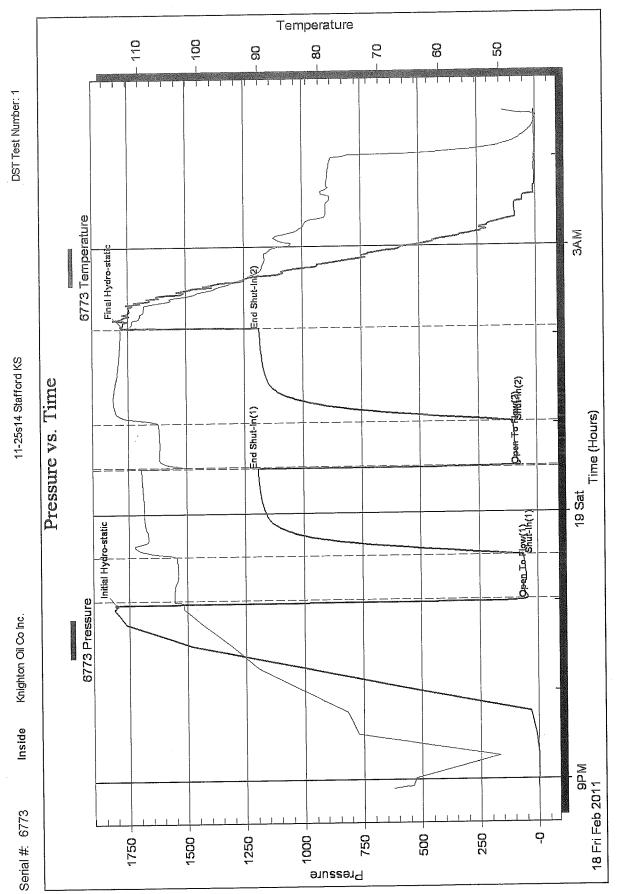
Temperature: Relative Density: Z Factor:

RILOBITE -

59 deg C 0.65 0.8

#### Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
. 1	20	0.25	5.00	30.78
1	25	0.25	6.00	32.36
1	30	0.25	7.00	33.95
2	10	0.25	10.00	38.71
2	20	0.25	11.00	40.30
2	30	0.25	11.00	40.30



Printed: 2011.03.04 @ 08:57:37 Page 6

Ref. No: 37420

Trilobite Testing, Inc

DST # 2



# DRILL STEM TEST REPORT

Prepared For:

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The second second

Madamatan Sanjaran Knighton Oil Co Inc.

1700 Waterfront Pky. Wichita Ks. 67206 Bldg 100 Ste A

ATTN: Dave Montague

## 11-25s14 Stafford KS

## Kachelman # 3

Start Date:	2011.02.19 @	) 14:54:45	
End Date:	2011.02.19 @	21:48:30	
Job Ticket #:	37421	DST #:	2

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

((19)))	RILOBITE	DRILL STEM T Knighton Oil Co Inc.		60000 B		ichelma	n # 3		
	ESTING , INC	-	Bidg 100 St	еA		-25s14 S		rd KS	
		ATTN: Dave Montaque				o Ticket: 3 st Start: 2		DS1 19 @ 14:54:4	Γ#:2 I5
uhadh.									
	INFORMATION:								
-	Lansing Hertha No Whipstock: ned: 16:38:45 ed: 21:48:30	ft (KB)			Tes	ster:		ntional Bottom Pevoteaux	1 Hole
nterval: <sup>-</sup> otal Depth: -lole Diameter:	3912.00 ft (KB) To 39 3924.00 ft (KB) (T∖ 7.88 inchesHole				Ref	ference El	evatior to GR/	1959	.00 ft (KB) .00 ft (CF) .00 ft
								v	
Serial #: 8 ress@RunDe start Date: start Time:		<ul> <li>@ 3913.00 ft (KB)</li> <li>End Date:</li> <li>End Time:</li> </ul>	2011.0 21:4	)2.19  8:29	Capacity Last Cal Time On Time Off	ib.: Btm:		8000 2011.02 02.19 @ 16:35 02.19 @ 19:39	:30
	ISI: No blow FF: Strong blow FSI: Weak blow I	{see gas flow report} back 3/4"							
	Dressure ve T				ימ				
	Pressure vs. T stee Pressure vi. T	Sife Temperature	- 115 Tir	ne	Pressure	RESSUF		JMMARY notation	
000	5000000000		1	n.)	Pressure (psig)	Temp (deg F)	Anı	notation	
	scenerosa 8166 Pressure	S168 Temperature	- 110 (Mi	n.) 0	Pressure (psig) 1869.82	Temp (deg F) 103.00	Anı Initial	notation Hydro-static	
750	scenerosa 8166 Pressure	S168 Temperature	- 110 (Mi - 105 - 100	n.)	Pressure (psig)	Temp (deg F)	Anı Initial Oper	notation Hydro-static n To Flow (1)	
600	scenerosa 8166 Pressure	S168 Temperature	- 110 (Mi	n.) 0 4 32 91	Pressure (psig) 1869.82 102.77 59.07 1266.36	Temp (deg F) 103.00 105.02 102.65 108.93	Anı Initial Oper Shut- End S	notation Hydro-static n To Flow (1) -In(1) Shut-In(1)	
600		9162 Temperatura	- 110 (Mi - 105 - 100 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -	n.) 0 4 32 91 93	Pressure (psig) 1869.82 102.77 59.07 1266.36 76.62	Temp (deg F) 103.00 105.02 102.65 108.93 102.77	Ani Initial Oper Shut- End S Oper	Hydro-static To Flow (1) -In(1) Shut-In(1) 1 To Flow (2)	
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720 220 220 220 220 220 220 220	erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease erease	PIED Temperature	. 110 (Mi 105 . 100 . 105 . 10	n.) 0 4 32 91 93 122 183 184 184 st Gas	Pressure (psig) 1869.82 102.77 59.07 1266.36 76.62 74.71 1204.28 1820.76	Temp (deg F) 103.00 105.02 102.65 108.93 102.77 106.11 112.25 112.06 Ga	Ann Initial Oper Shut- End S Final S Rat	Hydro-static n To Flow (1) -In(1) Shut-In(1) n To Flow (2) -In(2) Shut-In(2) Hydro-static es Pressure (psig) 10.00	164.60

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Knighte	on Oil Co Inc.			Kachelman # 3	4800 U
1 1100 0		Bidg 10	00 Ste A	11-25s14 Stafford I	(S
Wichita	Ks. 67206			Job Ticket: 37421	DST#: 2
ATTN:	Dave Montaque			Test Start: 2011.02.19 (	@ 14:54:45
t Diameter:	3.80 inche	s Volume:	53.74 bbl	Tool Weight:	2400.00 lb
t Diameter:	0.00 inche	s Volume:		-	
t Diameter:	2.25 inche	s Volume:	0.30 bbl		
	Tota	al Volume:	54.04 bbl	Tool Chased	2.00 ft
				String Weight: Initial	48000.00 lb
				Final	50000.00 lb
	675 inches	9			
Diamotor.		2			
				cum. Lenguis	
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5.00			3900.00		
				28.00	Bottom Of Top Packer
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5.00 3.00 4.00 5.00 1.00 0.00 0.00 8.00 3.00	6773		3900.00 3903.00 3907.00 3912.00 3913.00 3913.00 3913.00 3921.00	12.00 Bo	
5.00 3.00 4.00 5.00 1.00 0.00 0.00 8.00 3.00	6773		3900.00 3903.00 3907.00 3912.00 3913.00 3913.00 3913.00 3921.00	12.00 Bo	
f f f f f f	VC Knighto 1700 W VVichita ATTN: ft Diameter: ft Diameter: ft Diameter: ft Diameter: ft Diameter: ft Diameter: ft 1 ft ft 1 ft 1 ft 1 ft 1 ft 1 ft 1 f	Knighton Oil Co Inc. 1700 Waterfront Pky. Wichita Ks. 67206 ATTN: Dave Montaque ATTN: Dave Montaque ft Diameter: 3.80 inche ft Diameter: 0.00 inche ft Diameter: 2.25 inche Tota ft ft t Diameter: 6.75 inches Length (ft) Serial No. Po 1.00 5.00	Knighton Oil Co Inc.         1700 Waterfront Pky.       Bldg 10         Wichita Ks. 67206       ATTN:       Dave Montaque         ATTN:       Dave Montaque       Diameter:       3.80 inches Volume:         ft       Diameter:       0.00 inches Volume:       Total Volume:         ft       Diameter:       2.25 inches Volume:       Total Volume:         ft       Total Volume:       Total Volume:       Total Volume:         ft       Diameter:       6.75 inches       Diameter:         100       5.00       5.00       Diameter:       Diameter:	Knighton Oil Co Inc.         1700 Waterfront Pky.       Bldg 100 Ste A         Wichita Ks. 67206         ATTN:       Dave Montaque         ft       Diameter:       3.80 inches Volume:       53.74 bbl         ft       Diameter:       0.00 inches Volume:       0.00 bbl         ft       Diameter:       2.25 inches Volume:       0.30 bbl         ft       Total Volume:       54.04 bbl         ft       Fit       Fit       Fit         ft       Diameter:       6.75 inches         ength (ft)       Serial No.       Position       Depth (ft)       Action 1.00	Knighton Oil Co Inc.       Kachelman # 3         1700 Waterfront Fky.       Bidg 100 Ste A       11-25s14 Stafford M         Wichita Ks. 67206       Job Ticket: 37421       Job Ticket: 37421         ATTN:       Dave Montaque       Test Start: 2011.02.19 (         ft       Diameter:       3.80 inches Volume:       53.74 bbl       Tool Weight:         ft       Diameter:       0.00 inches Volume:       0.00 bbl       Weight set on Packer         ft       Diameter:       2.25 inches Volume:       0.30 bbl       Weight to Pull Loose:         ft       Total Volume:       54.04 bbl       Tool Chased         ft       String Weight: Initial       Final         ft       Diameter:       6.75 inches         eength (ft)       Serial No.       Position       Depth (ft)       Accum. Lengths         1.00       3885.00       385.00       385.00

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	RILOBITE				REPOR	8		FLUID SUN
	ESTING , INC	Knighton (	Dil Co Inc. erfront Pky.	Bldg 100	Ste A	Kachelm 11-25s14	an # 3 Stafford KS	
	34	Wichita Ks		Bidg 100		Job Ticket:		DST#: 2
		ATTN: D	ave Montaque	Э		Test Start:	2011.02.19 @	14:54:45
Mud and Cush	ion Information							
Mud Type: Gel C			Cushion			_	Oil API:	d
Mud Weight:	9.00 lb/gal			Length:		ft	Water Salinity	y: 12000 pj
Viscosity: Water Loss:	52.00 sec/qt 15.15 in³			Volume: shion Type:		bbl		
Resistivity:	0.00 ohm.m			shion Pressur	re:	psig		
-	2000.00 ppm					1 0		
Filter Cake:	0.20 inches							
Recovery Infor	mation		Doog	ery Table				
	Lengt	ih l		cription		Volume	Т	
	ft			-		bbl	4	
			MCO 29%g 2			1.16		
		,	GO 10%g 90%		· · · ·	0.84	<u>,                                    </u>	
	Total Length:	182.00	ft Total	Volume:	2.007 bbl			
					on: Liberal, KS			
	Recovery Comm	nents:						
	Recovery Comm	nents:						
	Recovery Comm	nents:						
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	LL STEM TEST REPO	ΕP	' RE	ST	TE	M	TE	. S		21	DI
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GAS RATES

#### Kachelman #3

 DRILL STE

 RILOBITE
 DRILL STE

 Knighton Oil Co Inc.
 NIC.

 1700 Waterfront Pkg

1700 Waterfront Pky. Bldg 100 Ste A Wichita Ks. 67206

ATTN: Dave Montaque

 11-25s14 Stafford KS

 Job Ticket: 37421
 DST#:2

 Test Start: 2011.02.19 @ 14:54:45

Gas Rates Information

Ann charlog of game

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ATTACTOR OF A

- Strady or do

CULTURE COMPANY

a vysty stationed. Synthesis van Service Temperature: Relative Density: Z Factor: 59 deg C 0.65 0.8

#### Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	5	0.50	10.00	164.60
1	5	0.50	10.00	164.60
1	10	0.50	10.00	164.60
1	20	0.38	12.00	96.71
1	30	0.38	9.00	85.72
2	10	0.38	8.00	82.06
2	20	0.38	9.00	85.72

DST Test Number: 2

Temperature <u>,</u> 15 - 110 - 105 - 100 - 60 ເດ ເດ - 85 85 80 - 75 20 06 ß Т ł ωче 8166 Temperature final Hydro-static A PRIMA REPORT AND A PRIMA ind Shut-In(2 11-25s14 Stafford KS Pressure vs. Time Open To Flow(2) Shut-In(2) 6PM Time (Hours) End Shut-In(1) Open To Flow(1) Shut-In(1) Initial Hydro-static 8166 Pressure Outside Knighton Oil Co Inc. 3PM 19 Sat Feb 2011 Serial #: 8166 0 250 -200 2000 -Pressure 750 1500 1250 1750

Printed: 2011.03.04 @ 08:58:00 Page 6

Ref. No: 37421

Trilobite Testing, Inc



DST # 3



# DRILL STEM TEST REPORT

Prepared For:

energialetete

Substatutions

Knighton Oil Co Inc.

1700 Waterfront Pky. Wichita Ks. 67206 Bldg 100 Ste A

ATTN: Dave Montaque

11-25s14 Stafford KS

## Kachelman #3

Start Date:	2011.02.20 @	) 18:42:50	
End Date:	2011.02.21 @	02:34:50	
Job Ticket #:	37422	DST #:	3

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.03.04 @ 08:58:21 Page 1

TestING , Mo         17.00 Weiterfront Fixy. Wichta Ks. 67206         Bidg 100 Sie A Wichta Ks. 67206         11-25914 Sta fford KS Job Ticket: 37422         DST#: 3 DST#: 3           SENERAL INFORMATION:         ATTN: Deve Montague         Test Start: 2011.02.20 @ 18.42:50         Start: 2011.02.20 @ 18.42:50           SENERAL INFORMATION:         Immediate in the start: 2011.02.20 @ 18.42:50         Test Start: 2011.02.20 @ 18.42:50           Serial I:         No         Weinstock: ft (KB)         Test Type: Conventional Bottom Hole Tester:: Gary Pevoleaux           Imme Tool Opencie:         1472.00 ft (KB) TO 4127.00 ft (KB) (TVD)         Test Type: Conventional Bottom Hole Tester:: 2010.02.01 (KB) (TVD)         1959.00 ft (KB)           Serial I:         1472.00 ft (KB) (TO 20 End Date:: 2011.02.21         End Date: 2011.02.21         East Callb:: 2011.02.21         2011.02.21           Serial I:         8165         Outside Pess@RinDepti: 76.28 psig @ 4107.00 ft (KB)         2011.02.21         East Callb:: 2011.02.21         2011.02.21         East Callb:: 2011.02.21         Bart Callb:: 2011.02.21         2011.02.21         Bart Callb:: 2011.02.21         2011.02.21         East Callb:: 2011.02.21         2011.02.21         Bart Callb:: 2011.02.21         2011.02.21         Bart Callb:: 2011.02.21         2011.02.21         Bart Callb:: 2011.02.21         2011.02.21         Bart Callb:: 2011.02.21         Bart Callb:: 2011.02.21         Bart Callb:: 2011.02.21 <t< th=""><th></th><th>RILOBITE</th><th>Knighton Oil C</th><th>o Inc.</th><th></th><th></th><th>Kac</th><th>helman</th><th>#3</th><th></th><th></th></t<>		RILOBITE	Knighton Oil C	o Inc.			Kac	helman	#3			
Wichita Ks. 67206         Job Ticket: 37422         DST#:3           ATTN: Dave Montaque         Test Start: 2011.02.20 @) 18.42:50           EINERAL INFORMATION:         Trat Dave Montaque         Test Start: 2011.02.20 @) 18.42:50           Immediation:         Viola         Winjestock:         ft (KB)           more Tool Opencies:         Opencies:         Gar Pevoleaux:           more Tool Opencies:         02.036:20         Unit No:         34           mare Tool Opencies:         7.83 incheshole Condition:         Feir         Gar City:         900.00 psig           isstruction:         1995.00 ft (KB)         The City:         900.00 psig         1995.00 ft (KB)           isstruction:         7.83 incheshole Condition:         Feir         KB to GRVCF:         6.00 ft           isstruction:         18:42:55         End Time:         2011.02.21         Last Callb:         2011.02.21 @         00.21:35           EST COMMENT:         F: Strong blow back         F:: Strong blow back		TESTING INC			21da 10		11-2	5s14 Sta	afford k	(S		
Filt the back interval           EINERAL INFORMATION:           Time to Wolge           To state Type:         Conventional Bottom Hole           Test Ended:         Conventional Bottom Hole           Test:         Gary Parcheaux           Units 2010201:         Conventional Bottom Hole           Test:         Gary Parcheaux           Units 2010 ft (KB)         Capacity:         Sabot ft (KB)           Test:         Capacity:         Sabot ft (KB)           Test:         Capacity:         Sabot ft (KB)           Test:         Capacity:         Sabot ft (KB)           Test: <th c<="" td=""><td></td><td>a conno pino</td><td></td><td></td><td>nug ru</td><td>10 Ole A</td><td></td><td></td><td></td><td></td><td>3</td></th>	<td></td> <td>a conno pino</td> <td></td> <td></td> <td>nug ru</td> <td>10 Ole A</td> <td></td> <td></td> <td></td> <td></td> <td>3</td>		a conno pino			nug ru	10 Ole A					3
United of the set of			ATTN: Dave	Montaque			Test	Start: 201	1.02.20	@ 18:42:50		
Boy Writestock:         ft (KB)         Thest Type:         Conventional Bottom Pale           me Tool Opened: 20:36:20         Toster:         Gary Provideaux           me Tool Opened: 20:36:20         Tunk         34           me Tool Opened: 20:36:20         Tunk         34           near Tool Opened: 20:36:20         Tunk         1965.00 ft (KB)           old Dapth:         4127.00 ft (KB) (TVD)         Neetenside:         234:50           old Dapth:         76:28 psig @ 4107.00 ft (KB)         Capacity:         8000.00 psig           ress@RunDepth:         76:28 psig @ 4107.00 ft (KB)         Capacity:         8000.00 psig           tart Date:         2011.02.21         Last Calib:         2011.02.20 @ 20:21:50           Time Off Birn:         2011.02.21 @ 00:21:60         Time Off Birn:         2011.02.21 @ 00:21:35           EST COMMENT:         IF: Strong blow back         FF: Strong Blow (See gas flow report)         FS: No blow           FS: No blow         See gas flow report)         FS: No blow         Shut-h(1)           file         Time         PRESSURE SUMMARY           Time         Pressure st. Bind         Time Off Birn:         2011.02.21 @ 00:21:35           EST COMMENT:         FS: Strong Blow (See gas flow report)         FS: Strong Blow (See gas flow report)	ENERAL INF	ORMATION:	<u></u>									
terval:       4106.00 ft (K8) ft VD)       1959.00 ft (K8) (TVD)         otal Depth:       4127.00 ft (K8) (TVD)       1959.00 ft (CF)         otal Depth:       7.88 inchesHole Condition: Fair       KB to GRVCF:       6.00 ft         ise ralal #:       8166       Outside       2011.02.20       End Date:       2011.02.21       Last Calib.:       2011.02.20 @ 203150         tart Date:       2011.02.25       End Date:       02.34.49       Time On Burn:       2011.02.21 @ 00.21.35         TEST COMMENT:       IP: Strong blow BOB 10 sec GTS 3 min { See gas flow report} Sts Strong blow back       FF: Strong Blow { See gas flow report} FS: No blow       Time On Burn:       2011.02.21 @ 00.21.35         Verseure w. Tore         Pressure w. Tore         Pressure w. Tore         Time On Burn:       2011.02.20 @ 00.21.35         Stong blow BoB 10 sec GTS 3 min { See gas flow report}         Stong blow back         FF: Strong Blow { See gas flow report}         Stong blow back         FF: Strong Blow { See gas flow report}         Stong blow back         FF: Strong Blow { See gas flow report}         Stong blow back         FF: Strong Blow { See gas flow report}	eviated: ime Tool Opene	No Whipstock: d: 20:36:20	ft (l	KB)			Teste Unit I	er: G No: 3	ary Pevo 4	teaux		
Person Process @RunDepth:         76.28 psig @         4107.00 ft (KB)         Ccapacity:         8000.00 psig           tart Date:         2011.02.20         End Date:         2011.02.21         Last Calb:         2011.02.20 @ 20.31:50           tart Date:         18.42:55         End Time:         02:34:49         Time Off Btm         2011.02.21 @ 00:21:35           TEST COMMENT:         IF: Strong blow back         FF: Strong Blow (See gas flow report)         FS: No blow         PRESSURE SUMMARY           Time         Pressure vs. Time         Pressure vs. Time         Pressure vs. Time         Annotation           Time         01.999         1996.32         104.88         Initial Hydro-static           5         75.36         110.22         Open To Flow (1)           4         421.64         112.88         Cod Shut-In(1)           96         75.96         112.12         Open To Flow (2)           138         76.28         109.81         Shut-In(2)           138         76.28         109.81         Shut-In(2)           138         76.28         109.81         Shut-In(2)           138         76.28         109.81         Shut-In(2)           138         76.28         109.81         Shut-In(2)      <	otal Depth:	4127.00 ft (KB) (T	VD)				Refe			1959.00	ft (CF)	
Sit Strong Blow { See gas flow report } FSI: No blow         Pressure vs. Time         PRESSURE SUMMARY         Time Pressure Temp (Min.)       Annotation         OPEN Summer of the pressure of	ress@RunDept tart Date: tart Time:	h: 76.28 psig 2011.02.20 18:42:55	End Dat End Tim	e: e:		02:34:49	Last Calib Time On E	ol: Bitm: 2		2011.02.21 0 @ 20:31:50	)	
Image: Product of Market of Marke	EST COMM	ISI: Strong blow FF: Strong Blov	/ back		as not							
Image: Notice of the last of the la	<u></u>	Pressure vs.	الالانتصاري									
Length (ft)         Description         Volume (bbl)         Choke (inches)         Pressure (psig)         Gas Rate (Methods)           60.00         GOCM10%g 24%o 66%m         0.30         First Gas Rate         0.50         22.00         245.5           65.00         GOCWM 10%g 18%o 22%w 50%m         0.91         Last Gas Rate         0.50         24.00         259.6					- 110 - 100 - 00 Temporature - 70 - 60	(Min.) 0 5 34 94 96 138 229	(psig) 1996.32 75.35 82.64 421.64 75.96 76.28 421.14	(deg F) 104.88 110.22 109.80 112.88 112.16 109.81 114.27	Initial Hy Open To Shut-In( End Shu Open To Shut-In( End Shu	rdro-static o Flow (1) 1) ut-In(1) o Flow (2) (2) ut-In(2)		
Length (ft)         Description         Volume (bbl)         Choke (inches)         Pressure (psi)         Gas Rate (Mini- Gas Rate)           60.00         GOCM/10%g 24%o 66%m         0.30         First Gas Rate         0.50         22.00         245.00           65.00         GOCWM 10%g 18%o 22%w 50%m         0.91         Last Gas Rate         0.50         24.00         259.00	<u> </u>	Recovery					-	Ga	s Rates	S		
60.00         GOCM 10%g 24%o 66%m         0.30         First Gas Rate         0.50         22.00         245.5           65.00         GOCWM 10%g 18%o 22%w 50%m         0.91         Last Gas Rate         0.50         24.00         259.0	Length (ft)			Volume (bbl)	7			Choke (	inches) Pi		Gas Rate (Mcf	
65.00 GOCVM 10%g 18%o 22%w 50%m 0.91		GOCM 10%g 24%o 66	3%m	0.30							245.5	
	65.00	GOCWM 10%g 18%o	22%w 50%m	0.91	4	· · · · · · · · · · · · · · · · · · ·					259.0	
						<b> </b>						

AND TO	ົງ ແ ດເ	DITE	DRI	LL STE	M TEST	REPO	RT	TOOL DIAGRA
変きら	RILOE	NIE	Knighto	on Oil Co Inc.			Kachelman # 3	
	ES7	TING , INC	1700 W	laterfront Pky	. Bldg 10	00 Ste A	11-25s14 Stafford	KS
			Wichita	Ks. 67206			Job Ticket: 37422	DST#:3
			ATTN:	Dave Monta	que		Test Start: 2011.02.20	@ 18:42:50
Tool Information			Ļ					
Drill Pipe: Le	ength:	4050.00 ft	Diameter:	3.80 in	ches Volume:	56.81 bb	Tool Weight:	2400.00 lb
Heavy Wt. Pipe: Le	ength:	0.00 ft	Diameter:	0.00 in	ches Volume:	0.00 bb	Weight set on Packe	er: 25000.00 lb
Drill Collar: Le	ength:	60.00 ft	Diameter:	2.25 in	ches Volume:	0.30 bb	Weight to Pull Loose	: 65000.00 lb
Drill Ding About KD:		32.00 ft		-	Total Volume:	57.11 bb	Tool Chased	0.00 ft
Drill Pipe Above KB: Depth to Top Packer		32.00 ft 4106.00 ft					String Weight: Initial	52000.00 lb
Depth to Bottom Packer		4106.00 ft					Final	57000.00 lb
Interval between Pac		21.00 ft						
Tool Length:	uners.	21.00 ft						
Number of Packers:		49.00 ft 2	Diameter:	6.75 ind	shoo			
Number of Fackers.		2	Diameter.	0.75 110	JUES			
Tool Commonte:								
Tool Comments:								
Tool Comments:								
		Ler	1qth (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Tool Description		Ler	<b>.</b>	Serial No.		Depth (ft)	Accum. Lengths	
Tool Description Change Over Sub		Ler	1.00	Serial No.		4079.00	Accum. Lengths	
<b>Tool Description</b> Change Over Sub Shut In Tool		Ler	<b>.</b>	Serial No.			Accum. Lengths	
Tool Description Change Over Sub Shut In Tool Hydraulic tool		Ler	1.00 5.00	Serial No.		4079.00 4084.00	Accum. Lengths	
Tool Comments: Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint		Ler	1.00 5.00 5.00	Serial No.		4079.00 4084.00 4089.00	Accum. Lengths	
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint		Ler	1.00 5.00 5.00 5.00	Serial No.		4079.00 4084.00 4089.00 4094.00	Accum. Lengths	Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer		Ler	1.00 5.00 5.00 5.00 5.00 3.00	Serial No.		4079.00 4084.00 4089.00 4094.00 4097.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer		Ler	1.00 5.00 5.00 5.00 3.00 4.00	Serial No.		4079.00 4084.00 4089.00 4094.00 4097.00 4101.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool lars Safety Joint Packer Packer Stubb		Ler	1.00 5.00 5.00 3.00 4.00 5.00	Serial No.		4079.00 4084.00 4089.00 4094.00 4097.00 4101.00 4106.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars		Ler	1.00 5.00 5.00 5.00 3.00 4.00 5.00 1.00		Position	4079.00 4084.00 4089.00 4094.00 4097.00 4101.00 4106.00 4107.00		Bottom Of Top Packer
Tool Description Change Over Sub Shut In Tool Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder			1.00 5.00 5.00 5.00 3.00 4.00 5.00 1.00 0.00	8166	Position	4079.00 4084.00 4089.00 4094.00 4097.00 4101.00 4106.00 4107.00		Bottom Of Top Packer

ATTACK AND A

(Th)	TRILOE	DITE	DR	LL STEM	TEST	REPOR			LUID SUMMAR
	Received and product of the second		Knight	on Oil Co Inc.	· · · · · · · · · · · · · · · · · · ·		Kachelm	an#3	
	EST	TING , INC	1100 0	Vaterfront Pky. a Ks. 67206	Bidg 100	) Ste A	11-25s14 Job Ticket:	Stafford KS	DST#:3
			ATTN:	Dave Montaque				2011.02.20 @ 18	
Mud and C	ushion Inf	formation							
Mud Type: 0	Sel Chem			Cushion	Type:			Oil API:	deg API
Mud Weight:		lb/gal		Cushion			ft	Water Salinity:	13000 ppm
Viscosity:		sec/qt		Cushion	-		bbl		ieeee ppin
Water Loss:	16.75				hion Type:				
Resistivity:	0.00	ohm.m			hion Pressu	re:	psig		
Salinity:	13000.00	ppm							
Filter Cake:	0.20	inches							
Recovery In	nformatio	n					24. 28.24		
				Recover	y Table				
		Lengt ft	th	Desci	iption		Volume bbl		
			60.00	GOCM 10%g 24	%o 66%m		0.29	5	
			65.00	GOCWM10%g1		50%m	0.91		
	То	tal Length:	125.	00 ft Total V	/olume:	1.207 bbl			
	Nu	ım Fluid Samp	les: 0	Num C	as Bombs:	1	Serial #	t: cs-3	
		boratory Nam		way Labor	atory Locati	on: Liberal, KS			
	Re	covery Comm	nents:						

# DRILL STEM TEST REPORT

## Knighton Oil Co Inc.

ATTN: Dave Montaque

1700 Waterfront Pky. Bldg 100 Ste A Wichita Ks. 67206 Kachelman # 3

 11-25s14 Stafford KS

 Job Ticket:
 37422
 DST#:3

 Test Start:
 2011.02.20 @ 18:42:50

**Gas Rates Information** 

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colorpositions.

Service and the service of the servi

Supply and

- Contractive State

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Second Second

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sangapa tempetan

Temperature: Relative Density: Z Factor:

RILOBITE

ESTING , INC.

59 deg C 0.65 0.8

### Gas Rates Table

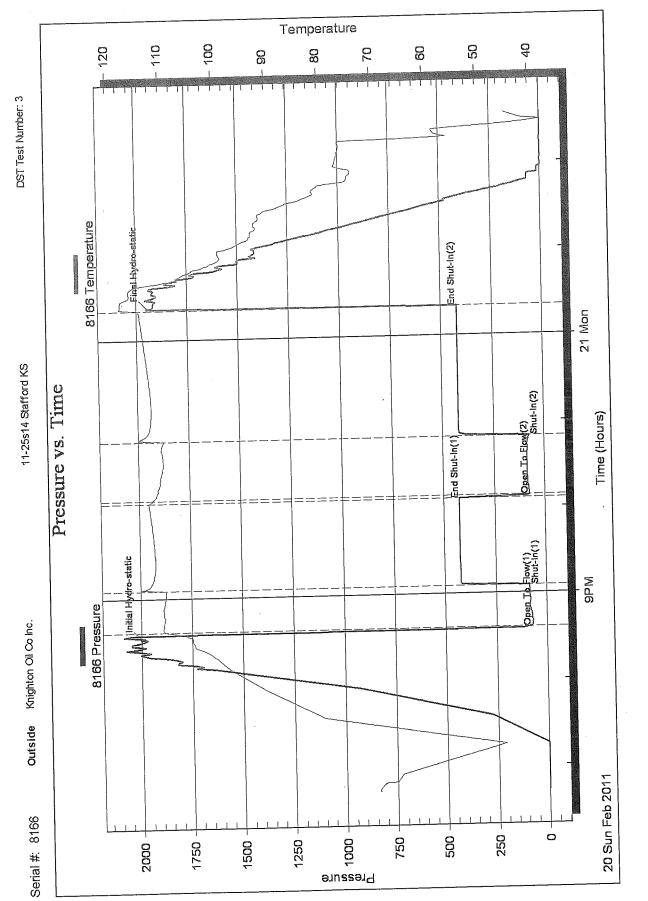
Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.50	22.00	245.54
1	10	0.50	22.00	245.54
1	20	0.75	10.00	381.12
1	30	0.50	22.00	245.54
2	10	0.50	21.00	238.80
2	20	0.50	23.00	252.29
2	40	0.50	24.00	259.04

Trilobite Testing, Inc

GAS RATES

Ref. No: 37422

Trilobite Testing, Inc



Printed: 2011.03.04 @ 08:58:25 Page 6



# DRILL STEM TEST REPORT

Prepared For:

Knighton Oil Co Inc.

1700 Waterfront Pky. Wichita Ks. 67206

Bldg 100 Ste A

ATTN: Dave Montaque

## 11-25s14 Stafford KS

## Kachelman #3

Start Date:	2011.02.21 @	22:15:06	
End Date:	2011.02.22 @	06:30:36	
Job Ticket #:	41924	DST #:	4

Trilobite Testing, Inc PO Box 1733 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

	RILOBITE	DRILL STEM		i \ L i				<u></u>
	ESTING , INC	Knighton Oil Co Inc. 1700 Waterfront Pky.	Bidg 100	) Ste A		achelma -25s14 S	an # 3 Stafford Ki	S
		Wichita Ks. 67206			Jol	b Ticket: 4	1924	DST#:4
NEDI.		ATTN: Dave Montaque			Te	st Start: 2	2011.02.21 @	22:15:06
GENERAL	. INFORMATION:							
•	Arbuckle No Whipstock: ened: 01:10:06 ded: 06:30:36	ft (KB)			Tes	ster:	Conventiona Brett Dickins 47	al Bottom Hole son
Interval: Total Depth: Hole Diamete	4304.00 ft (KB) To 43 4325.00 ft (KB) (TV r: 7.88 inchesHole				Rei	ference E	levations: to GR/CF:	1965.00 ft (H 1959.00 ft (C 6.00 ft
Serial #: 4 Press@RunD Start Date: Start Time:		<ul> <li>@ 4305.00 ft (KB)</li> <li>End Date:</li> <li>End Time:</li> </ul>		1.02.22 06:30:35	Capacity Last Cal Time On Time Off	lib.: Btm:	2011.02.22 ( 2011.02.22 (	-
TEST COM		urface blow died in 16min						
	FF-BOB in 13min FSI-No blow							
	FSI-No blow Pressure vs. Ti	ime					RE SUMM	
2200 2000 1750 1500 1500 1500 750 750 200 750 200 750 100 100 100 100 100 100 100 1	FSI-No blow Pressure vs. Ti E00 Presure International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International International Inte	ime ESS2 Temperature Juni Nederstelle Annual Annual Annua	1 (m)	Time (Min.) 0 2 32 61 62 92 153 155	P Pressure (psig) 2269.34 38.99 161.60 1414.60 169.52 264.80 1456.15 2060.07	Temp (deg F) 109.67 109.59 127.74 125.49 125.11 129.45 127.11	Annotatio Initial Hydro Open To Fl Shut-In(1)	on o-static low (1) n(1) low (2) n(2)
2000 1720 1500 1200 750 250 0 0 0 0 0 0 0 0 0 0 0 0 0	FSI-No blow Pressure vs. Ti BOO Presure COO Presure Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Interview Inte	ime SSO Temperature Part Networkte And Andream Antre Andream Antre Antre Antre	1 120 ( 120 120 ( 120 120 120 ( 120 120 120 120 ( 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 120 ( 120 120 120 120 120 120 120 120 120 120	(Min.) 0 2 32 61 62 92 153	Pressure (psig) 2269.34 38.99 161.60 1414.60 169.52 264.80 1456.15	Temp (deg F) 109.67 109.59 127.74 125.49 125.11 129.45 127.11 126.13	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-Ir Open To Fl Shut-In(2) End Shut-In	on o-static low (1) n(1) low (2) n(2)
2000 1720 1500 1200 750 250 250 250 250 250 250 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1	FSI-No blow Pressure vs. Ti ECO Presure Internetion of the information Internetion of the information of the information of the information Internetion of the information of the informat	ime BSD Temperature 	1 120 ( 120 120 ( 120 120 120 ( 120 120 120 120 ( 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 120 ( 120 120 120 120 120 120 120 120 120 120	(Min.) 0 2 32 61 62 92 153	Pressure (psig) 2269.34 38.99 161.60 1414.60 169.52 264.80 1456.15	Temp (deg F) 109.67 109.59 127.74 125.49 125.11 129.45 127.11 126.13	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-In Open To Fl Shut-In(2) End Shut-In Final Hydro	on o-static low (1) n(1) low (2) n(2) static
2000 1750 1500 1220 750 750 250 0 0 Feb 2011	FSI-No blow Pressure vs. Ti Decomposition Pressure vs. Ti Pressure vs.	ime 500 Tenperature 	1 120 ( 120 120 ( 120 120 120 ( 120 120 120 120 ( 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 120 ( 120 120 120 120 120 120 120 120 120 120	(Min.) 0 2 32 61 62 92 153	Pressure (psig) 2269.34 38.99 161.60 1414.60 169.52 264.80 1456.15	Temp (deg F) 109.67 109.59 127.74 125.49 125.11 129.45 127.11 126.13	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-In Open To Fl Shut-In(2) End Shut-In Final Hydro	on o-static low (1) n(1) low (2) n(2) static
2000 1720 1500 1500 1500 1500 1500 250 0 250 0 1500 250 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 1500 150	FSI-No blow Pressure vs. Ti	ime 500 Temperature Just Network DE 1 1 1 1 1 1 1 1 1 1 1 1 1	1 120 ( 120 120 ( 120 120 120 ( 120 120 120 120 ( 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 ( 120 120 120 120 120 120 ( 120 120 120 120 120 120 120 120 120 120	(Min.) 0 2 32 61 62 92 153	Pressure (psig) 2269.34 38.99 161.60 1414.60 169.52 264.80 1456.15	Temp (deg F) 109.67 109.59 127.74 125.49 125.11 129.45 127.11 126.13	Annotatio Initial Hydro Open To Fl Shut-In(1) End Shut-In Open To Fl Shut-In(2) End Shut-In Final Hydro	on o-static low (1) n(1) low (2) n(2) static

RILO	RITE		LL STI	=M TES	T REPOR	1	TOOL DIAGRA
A Managarana		Knighto	n Oil Co Inc	•		Kachelman # 3	
	TING , INC	1 1/00 14	aterfront Pk	v. Bldg 1	00 Ste A	11-25s14 Stafford	1 KS
			Ks. 67206			Job Ticket: 41924	DST#:4
		ATTN:	Dave Mont	aque		Test Start: 2011.02.2	
Tool Information		ļ					<u> </u>
	4470.00.0						
Drill Pipe: Length: Heavy Wt. Pipe: Length:	4176.00 ft ft			nches Volume		Tool Weight:	2500.00 lb
Drill Collar: Length:		Diameter:		nches Volume nches Volume		Weight set on Pac	
	120.00 11	Diameter.	2.20 1	Total Volume		Weight to Pull Loos Tool Chased	
Drill Pipe Above KB:	20.00 ft			Total Volume	DDI	String Weight: Initia	3.00 ft al 58000.00 lb
Depth to Top Packer:	4304.00 ft					Final Final	
Depth to Bottom Packer:	ft					1 410	
Interval between Packers: Tool Length:	21.00 ft						
Number of Packers:	49.00 ft 2	Diameter:	C 7E	ahaa			
Tool Comments:	2	Diameter:	6.75 ir	ICTIES			
Tool Description	Lei	ngth (ft)	Serial No.	Position	Depth (ft) Ac	cum. Lengths	
Change Over Sub		1.00			4277.00	· · · · · · · · · · · · · · · · · · ·	
Shut In Tool		F 00					
		5.00			4282.00		
Hydraulic tool		5.00 5.00			4282.00 4287.00		
Hydraulic tool Jars							
Hydraulic tool Jars Safety Joint		5.00			4287.00		
Hydraulic tool Jars Safety Joint Packer		5.00 5.00			4287.00 4292.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer		5.00 5.00 2.00			4287.00 4292.00 4294.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer Stubb		5.00 5.00 2.00 5.00			4287.00 4292.00 4294.00 4299.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer		5.00 5.00 2.00 5.00 5.00	6719	Inside	4287.00 4292.00 4294.00 4299.00 4304.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer Stubb		5.00 5.00 2.00 5.00 5.00 1.00	6719 8369	Inside Outside	4287.00 4292.00 4294.00 4299.00 4304.00 4305.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations		5.00 5.00 2.00 5.00 5.00 1.00 0.00			4287.00 4292.00 4294.00 4299.00 4304.00 4305.00 4305.00	28.00	Bottom Of Top Packer
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder		5.00 5.00 5.00 5.00 1.00 0.00 0.00			4287.00 4292.00 4294.00 4299.00 4304.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		Bottom Of Top Packer Bottom Packers & Anchor
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool Jars Safety Joint Packer Packer Stubb Recorder Recorder Perforations Bullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		
Hydraulic tool lars Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations ullnose		5.00 5.00 2.00 5.00 1.00 0.00 0.00 17.00 3.00			4287.00 4292.00 4299.00 4304.00 4305.00 4305.00 4305.00 4305.00		

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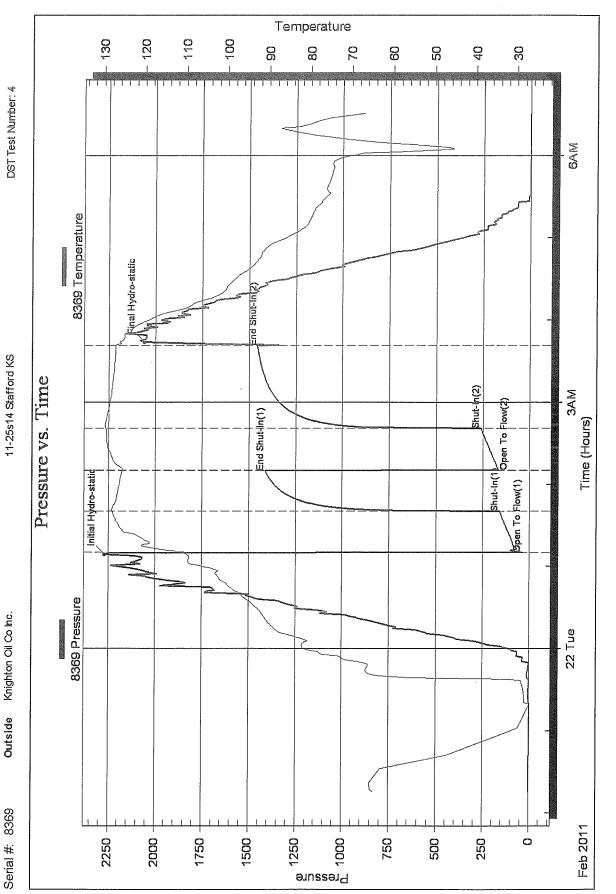
(OR	RILOBITE	DRILL STEM TEST REPOR	RT.		FLUID SUMMARY
	Kontanagananan	Knighton Oil Co Inc.	Kachel	man # 3	
	ESTING , INC	TOO Waterront PKy. Dug 100 Ste A	11-2551	4 Stafford KS	
		Wichita Ks. 67206	Job Tickel	: 41924	DST#:4
		ATTN: Dave Montaque	Test Start	: 2011.02.21 @ 22	2:15:06
Mud and Cu	shion Information		<b></b>		na na mana ana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana amin'ny fisiana
Mud Type: Ge	el Chem	Cushion Type:		Oil APi:	deg APi
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	72000 ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	12.77 in <sup>3</sup>	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	8000.00 ppm				
Filter Cake:	inches				

**Recovery Information** 

# Recovery Table

	Length ft		Description		Volume bbl		
	365.00		4.027				
	180.00		2.525				
Tot	al Length: 54	5.00 ft	Total Volume:	6.552 bbl			
Lab	n Fluid Samples: 0- poratory Name: covery Comments:		Num Gas Bombs: Laboratory Location	Num Gas Bombs: 0 Laboratory Location:			

DST Test Number: 4



Printed: 2011.03.04 @ 08:58:49 Page 5

Ref. No: 41924

Trilobite Testing, Inc



PO BOX 31 Russell, KS 67665



Invoice Number: 126201 Invoice Date: Feb 12, 2011 Page: 1

Federal Tax I.D.#: 20-5975804

Voice: (785) 483-3887 Fax: (785) 483-5566

## Bill To:

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206

CustomerID	Well Name/# or Customer P.O.	Paymen	t Terms		
Knig	Kachelman #3	Net 30 Days			
Job Location	Camp Location	Service Date	Due Date		
KS1-01	Great Bend	Feb 12, 2011	3/14/11		

Quantity	ltem	Description	Unit Price	Amount					
200.00	MAT	Class A Common	13.50	2,700.00					
4.00	MAT	Gel	20.25	81.00					
7.00	MAT	Chloride	51.50	360.50					
50.00	MAT	Flo Seal	2.45	122.50					
200.00	SER	Handling	<b>C</b>						
20.00	SER	Mileage 200 sx @.10 per sk per mi							
1.00	SER	Surface	991.00	991.00					
20.00	SER	Pump Truck Mileage	7.00	140.00					
		HACKENMA SURA HACKENNA SURA CEMENTAS MAS MAS MAS MAS MAS MAS MAS MAS MAS M	Đ						
ALL PRICES	ARE NET, PAYAE	BLE Subtotal		5,245.00					
30 DAYS FO	LLOWING DATE	OF Sales Tax		238.27					
	1 1/2% CHÀRGEI R. IF ACCOUNT			5,483.27					
	AKE DISCOUNT								
<u>c</u>	- 00	TOTAL		5,483.27					
	<u>D ON OR BEFOR</u> , 2011	PE	- <sup>#</sup> 4	434.27					



ALLICU UCIVENEN ING Federal Tax I.D.# 20-5975804 REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	# 20-5975804 SERVICE POINT:
RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH
CR NEW) Circle one) CANKUE / E. 1/4, 1	usso 3 w south 3rd COUNTY STATE
	OWNER Knighton Orl
SIZE /2/6 NG SIZE 856 PIPE	CEMENT AMOUNT ORDERED 400 5× 60:40. class A+ 3° cc + 2° es et + 14 #Flased (48ed 20)
TOOL DEPTH PRES. MAX えの MINIMUM	COMMON 200 @ 13.50 2700.00 POZMIX @ @ 20.25 81.90
PERFS. 1414 DISPLACEMENT O B6/5 Fresh H W EQUIPMENT	0RIDE 7 <u>a 51.50</u> a 2.45
É É	
# DRIVER X, Wighton BULK TRUCK # DRIVER	0         0           0         0         2:25         450.02
	MILEAGE ZOOX.10 YEO.00 TOTAL Y.114.00
tipe on Bitm, Breakline, King Spaces (M)X 200 5X H 3&2 const Start Disp uf Kaesh HD, See Fracense in PSE Sow Rafe	SERVICE
Part 13	* JOB 2.5 6 JCK CHARGE 99/. 00TAGE @
	MILEAGE <b>36 (0 7.00 146.00</b> MANIFOLD WA (0)
CHARGE TO: Knighton Dil CD. inc. 1700 N' WaterFront Partway STREET BUILDING 100 SUITE A	TOTAL 1.131. 30
CITY Widits STATE LS ZIP67206	PLUG & FLOAT EQUIPMENT
	@@
To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	e e
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	TOTAL
PRINTED NAME Robert Struensen	TOTAL CHARGES IF PAID IN 30 DAYS
SIGNATURE Rehent thereas	

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PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

### Bill To:

Knighton Oil Co., Inc. 1700 No. Waterfront Parkway Building #100 - Suite A Wichita, KS 67206



Invoice Number: 126333 Invoice Date: Feb 23, 2011 Page: 1

## Federal Tax I.D.#: 20-5975804



Customer ID Well Name/# or Customer P.O. Payment Terms									
Knig	Kachelman #3	Days							
Job Location	Camp Location	Service Date	Due Date						
KS1-02	Russell	Feb 23, 2011	3/25/11						

20.25 16.70 1.10 2.25 per sk per mi 22.50 1,957.00 7.00 101.00 112.00 35.00 161.00 43.00	3,757.50 550.00 506.25 450.00
per sk per mi 22.50 1,957.00 7.00 101.00 112.00 35.00 161.00	550.00 506.25 450.00 1,957.00 140.00 101.00 112.00 315.00 161.00
per sk per mi 22.50 1,957.00 7.00 101.00 112.00 35.00 161.00	506.25 450.00 1,957.00 140.00 101.00 112.00 315.00 161.00
per sk per mi 22.50 1,957.00 7.00 101.00 112.00 35.00 161.00	450.00 1,957.00 140.00 101.00 112.00 315.00 161.00
1,957.00 7.00 101.00 112.00 35.00 161.00	1,957.00 140.00 101.00 112.00 315.00 161.00
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112.00 35.00 161.00	112.00 315.00 161.00
35.00 161.00	315.00 161.00
161.00	161.00
161.00 43.00	
43.00	43.00
MANDACTION	
43.00 HACKELMAN CEMENTI PRIDUCTION CEMENTISING CHAS	
	8,173.75
	373.80
Total Invoice Amount	
redit Applied	
	8,547.55
_	ce Amount Credit Applied



<b>UTING CO., LLC.</b> 034112 D.# 20-5975804	SERVICE POINT: X us sell KS		CEMENT AMOUNT ORDERED 225 SX ASC. 226 Frei 500 GAL WFR-2 RUSH	COMMON @ @@	() () () () () () () () () () () () () (	MILEAUE TIERE TOTAL 5799, 20 TOTAL 5799, 77 BEPTH OF JOB PLIMP TRUCK CHARGE		TOTAL 2097 w	Guide Shee     0/100       AFU-INSERT     0     1/12.00       9-CENTRHIZER     0     3/5.00       1-TRP.     0     4/3.00	(If Any)	DISCOUNT FRAID IN 30 DAYS
ALLIEDCEMEN Federal Tax I.D	REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SEC. II TWP. RANGE MILL # 3 LOCATION S7 Je cle one) 6 S 15 V	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ACEMENT CSG. 20 CL NIMUM ULINE SHOE JOINT WT LEFT IN CSG. 20 CL OOL	PUMPTRUCK CEMENTER GIEWN - Harel, # 398 HELPER WOODY BULK TRUCK # 396 DRIVER NICK BULK TRUCK # DRIVER	REMARKS: Bay 103 375 New 14#CSG, S&TO 43% Cliticalet 1 He en Bottom Mix mun Flush & Commit w/ 195 SX ASC Cleer-Live Relesse Plus, 4 D'Space 105 Del Hoc, LAND Plu & SCOT, Release	HOLE HELD. HOLE HANKS	E	cementing equipn ) to assist owner	contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	SIGNATURE THE CALL

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Thomas E. Wright, Chairman Ward Loyd, Commissioner



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Corporation Commission

Sam Brownback, Governor

April 07, 2011

David D. Montague Knighton Oil Company, Inc. 1700 N WATERFRONT PKY BLDG 100 STE A WICHITA, KS 67206

Re: ACO1 API 15-185-23661-00-00 Kachelman 3 SE/4 Sec.11-25S-14W Stafford County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, David D. Montague