



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239217

Invoice Date: 01/19/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

SLOCOMBE-ROOD 1-19
30170
01-16-11

ENT'D JAN 31 ENT'D

3001.00

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	11.3500	1418.75
1118B	PREMIUM GEL / BENTONITE	645.00	.2000	129.00
1135A	FL- 115 (FLUID LOSS)	31.00	9.9500	308.45
1146	CAF - 38	31.00	7.7000	238.70
1137	CDI-26	20.00	7.2500	145.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1135A	FL- 115 (FLUID LOSS)	25.00	9.9500	248.75
1123	CITY WATER	3000.00	.0149	44.70
4409	7" RUBBER PLUG(TOP)	1.00	77.0000	77.00
4131	CENTRALIZER 7"	2.00	55.0000	110.00
4206	GUIDE SHOE 7"	1.00	241.0000	241.00
4187	FLOAT COLLAR 7"	1.00	500.0000	500.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	85.00	680.00
515 TON MILEAGE DELIVERY	272.00	1.20	326.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
520 CASING FOOTACE	950.00	.20	190.00
543 TON MILEAGE DELIVERY	272.00	1.20	326.40

Parts: 5371.35 Freight: .00 Tax: 392.12 AR 8393.77
 Labor: .00 Misc: .00 Total: 8393.77
 Sublt: .00 Supplies: .00 Change: .00

RECD JAN 21 2011

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30170

LOCATION Evick # 123

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-16-11	1040	Slacambe-Road 1-19	19	21	3E	Marion																				
CUSTOMER <u>American Energy Corp</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Allen B.			543	Dave			436	Ed		
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515	Allen B.																									
543	Dave																									
436	Ed																									
MAILING ADDRESS <u>155 N. Market suite 710</u>																										
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>																								

Safety meeting
OK OB
OK ES

JOB TYPE longstring 0 HOLE SIZE 8 7/8" HOLE DEPTH 3470' CASING SIZE & WEIGHT 7" 23"
 CASING DEPTH 3480' DRILL PIPE _____ TUBING _____ OTHER 3435' PSTO
 SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 64 Bbl WATER gal/sk 70-90 CEMENT LEFT IN CASING 45' 53
 DISPLACEMENT 135 Bbl DISPLACEMENT PSI 900 MAX PSI 1400 bump plug RATE _____

REMARKS: Safety meeting - Rig up to 7' casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sks 60/40 Perm mix cement w/ 6% gel, 14% CFC-115, 44% CAF-38 + 2/10 of 1% COI-26 @ 12.8#/gal yield 1.53. Tail in w/ 100 sks thickset cement w/ 5% Kol-seal/sk + 14% CFC-115 @ 13.6#/gal yield 1.69. Shut down, release 7" top rubber plug. Displace w/ 135 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Note: Top of cement approx. 1600' plug down @ 10:30 pm

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
5402	950'	casing footage	.20	190.00
5407A	10.88	60r mileage bulk trk	1.20	652.80
1131	125 sks	60/40 Perm mix cement	11.35	1418.75
1118B	645#	6% gel	.20	129.00
1135A	31#	14% CFC-115	9.95	308.45
1146	31#	44% CAF-38	7.20	238.70
1137	20#	COI-26	7.25	145.00
1126A	100 sks	thickset cement	17.00	1700.00
1110A	500#	5% Kol-seal/sk	.42	210.00
1135A	25#	CFC-115 44%	9.95	248.75
5502C	8 hrs	80 Bbl vac. rfe	85.00	680.00
1123	3000 gals	city water	14.90/1000	44.70
4409	1	7" top rubber plug	77.00	77.00
4131	2	7" centralizers	55.00	110.00
4206	1	7" guide shoe	241.00	241.00
4187	1	7" float collar	500.00	500.00
Subtotal @ 8001.65			7.3%	SALES TAX
				ESTIMATED TOTAL
				8393.77

Revin 9737

AUTHORIZATION Clint Kirk

TITLE 239211 RECD JAN 21 2011 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

Invoice # 239083

Invoice Date: 01/13/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

SLOCOMBE-ROOD #1-19
30830
01-07-11

2026.601

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	320.00	.7500	240.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	75.00	2.1000	157.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	53.00	3.65	193.45
446 EQUIPMENT STAND-BY ON LOCATION	5.00	80.00	400.00
515 TON MILEAGE DELIVERY	348.74	1.20	418.49

ENT'D JAN 20 ENT'D

Parts:	2337.50	Freight:	.00	Tax:	170.64	AR	4245.08
Labor:	.00	Misc:	.00	Total:	4245.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

RECD JAN 18 2011

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30830
LOCATION #80 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-11	1040	Slocombc-Road #1-19	19	21	3 E	marion
CUSTOMER American Energies			Safety meeting			
MAILING ADDRESS 115n market ste 210			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY wichita			515	Tedd		
STATE KS			511	Jacob		
ZIP CODE 67202						

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT 9 5/8
 CASING DEPTH 256 DRILL PIPE 4 1/2 TUBING N/A OTHER _____
 SLURRY WEIGHT 14.50 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17ft
 DISPLACEMENT 20.43 DISPLACEMENT PSI 200 MIX PSI 100 RATE 5bpm

REMARKS: Safety meeting, pumped to break circulation, mixed 140 sks Class A 3 YCC 2% gel 1/2 lbs poly per sack, displaced with 19.5 bbl water and shut in, circulated cement at 7 bbl displacement,

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	53 mile	MILEAGE	3.65	193.45
5407A	53 mile	ton mileage X6.58 X	1.20	418.49
11045	140 sks	class A cement	13.50	1890.00
1102	320 lbs	calcium chloride	0.75	240.00
1118B	250 lbs	gel	0.20	50.00
1107	75	poly Flack	2.10	157.50
5404	5hr	Stand by on Location	80.00	400.00
		RECD JAN 18 2011	Subtotal	4074.44
			SALES TAX	170.64
			ESTIMATED TOTAL	4245.08

Ravin 3737

Chit Kat

239083

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239318

Invoice Date: 01/26/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

SLOCOMBE-ROOD 1-19
30196
01-23-11

3001.001

Part Number	Description	Qty	Unit Price	Total
1142	KCL SUB MB6875 CC3107 (5.00	32.0000	160.00
	Description	Hours	Unit Price	Total
443	MISC. PUMP (CEMENT TRUCK) MIT WASH	6.00	200.00	1200.00
443	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

RECD JAN 28 2011

Parts: 160.00 Freight: .00 Tax: 11.68 AR 1554.18
Labor: .00 Misc: .00 Total: 1554.18
Sublt: .00 Supplies: .00 Change: .00

ENTD FEB 11 ENTD

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

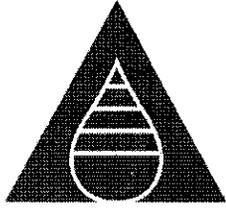
GILLETTE, WY
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OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

April 12, 2011

Kansas Corporation Commission
130 South Market, Room 2078
Wichita, KS 67202

RE: **Holding information Confidential**
Slocombe-Rood 1-19
API #15-115-21419-01-00
NE SE NW SE Section 19-T21S-R3E, Marion County, Kansas

To Whom It May Concern:

Please be advised, this is our notice, that we would like to hold all information regarding the above referenced well confidential, for the maximum period of time allowed by the Kansas Corporation Commission.

Please call me if you should have any questions. Thank you for your help!

Sincerely,

Mindy Wooten
Production Manager

MSW/tbm



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239217

Invoice Date: 01/19/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

SLOCOMBE-ROOD 1-19
30170
01-16-11

ENT'D JAN 31 ENT'D

3001.001

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	11.3500	1418.75
1118B	PREMIUM GEL / BENTONITE	645.00	.2000	129.00
1135A	FL- 115 (FLUID LOSS)	31.00	9.9500	308.45
1146	CAF - 38	31.00	7.7000	238.70
1137	CDI-26	20.00	7.2500	145.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1135A	FL- 115 (FLUID LOSS)	25.00	9.9500	248.75
1123	CITY WATER	3000.00	.0149	44.70
4409	7" RUBBER PLUG(TOP)	1.00	77.0000	77.00
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4206	GUIDE SHOE 7"	1.00	241.0000	241.00
4187	FLOAT COLLAR 7"	1.00	500.0000	500.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	85.00	680.00
515 TON MILEAGE DELIVERY	272.00	1.20	326.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
520 CASING FOOTACE	950.00	.20	190.00
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Parts:	5371.35	Freight:	.00	Tax:	392.12	AR	8393.77
Labor:	.00	Misc:	.00	Total:	8393.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECD JAN 21 2011

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30170

LOCATION Evick 123

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
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MAILING ADDRESS <u>155 N. Market suite 710</u>																										
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>																								

Safety meeting
OK OB
OK ES

JOB TYPE longstring 0 HOLE SIZE 8 7/8" HOLE DEPTH 3470' CASING SIZE & WEIGHT 7" 23"
 CASING DEPTH 3480' DRILL PIPE _____ TUBING _____ OTHER 3435' PSTO
 SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 64 Bbl WATER gal/sk 70-90 CEMENT LEFT in CASING 45' 53
 DISPLACEMENT 135 Bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 7' casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sks 60/40 Perm mix cement w/ 6% gel, 14% CFC-115, 44% CAF-38 + 2/10 of 1% COI-26 @ 12.8#/gal yield 1.53. Tail in w/ 100 sks thickset cement w/ 5% Kol-seal/sk + 14% CFC-115 @ 13.6#/gal yield 1.69. Shut down, release 7" top rubber plug. Displace w/ 135 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Note: Top of cement approx. 1600' plug down @ 10:30 pm

"THANK YOU"

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4187	1	7" float collar	500.00	500.00
Subtotal @ 8001.65			7.3%	SALES TAX
				ESTIMATED TOTAL
				8393.77

Revin 9737

AUTHORIZATION

Clint Kirk

TITLE

239211

RECD JAN 21 2011

DATE

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8678
FAX 620/431-0012

INVOICE

Invoice # 239083

Invoice Date: 01/13/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

SLOCOMBE-ROOD #1-19
30830
01-07-11

2026.601

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	320.00	.7500	240.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	75.00	2.1000	157.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	53.00	3.65	193.45
446 EQUIPMENT STAND-BY ON LOCATION	5.00	80.00	400.00
515 TON MILEAGE DELIVERY	348.74	1.20	418.49

ENT'D JAN 20 ENT'D

Parts:	2337.50	Freight:	.00	Tax:	170.64	AR	4245.08
Labor:	.00	Misc:	.00	Total:	4245.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

RECD JAN 18 2011

Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 239318

Invoice Date: 01/26/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

SLOCOMBE-ROOD 1-19
30196
01-23-11

3001.001

Part Number	Description	Qty	Unit Price	Total
1142	KCL SUB MB6875 CC3107 (5.00	32.0000	160.00
	Description	Hours	Unit Price	Total
443	MISC. PUMP (CEMENT TRUCK) MIT WASH	6.00	200.00	1200.00
443	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

RECD JAN 28 2011

Parts: 160.00 Freight: .00 Tax: 11.68 AR 1554.18
Labor: .00 Misc: .00 Total: 1554.18
Sublt: .00 Supplies: .00 Change: .00

ENTD FEB 11 2011

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



TICKET NUMBER 30196
 LOCATION Eureka
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-23-11	1040	Slocombe - Road 1-19				Marion	
CUSTOMER American Energies Corp.			TRUCK # DRIVER TRUCK # DRIVER 443 Chris				
MAILING ADDRESS 155 N Market Ste 710							
CITY Wichita		STATE Ks					ZIP CODE 67202
JOB TYPE <u>Misc Pump</u>							
HOLE SIZE <u>6 1/2"</u>							

HOLE DEPTH 4613' CASING SIZE & WEIGHT 7"
 CASING DEPTH 3470' DRILL PIPE 4350' TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Rig Plumbing. Displaced Mud w/ 180861 KCL water.
500 RPM @ 650 PSI. Final Pump pressure 500 PSI.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	6hrs	PUMP CHARGE	200.00	1200.00
5406	50	MILEAGE	3.65	182.50
1142	5gal	KCL 3%	32.00/gal	160.00
			<u>Sub Total</u>	<u>1542.50</u>
			SALES TAX	<u>11.68</u>
			ESTIMATED TOTAL	<u>1554.18</u>

REC'D JAN 28 2011

Ravin 3737

AUTHORIZATION

Chris King

TITLE

039318

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 13, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: ACO1
API 15-115-21419-01-00
Slocombe-Rood 1-19
SE/4 Sec.19-21S-03E
Marion County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mindy Wooten