



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1053893

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 239217

Invoice Date: 01/19/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

SLOCOMBE-ROOD 1-19  
30170  
01-16-11

ENT'D JAN 31 ENT'D

3001.00

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	11.3500	1418.75
1118B	PREMIUM GEL / BENTONITE	645.00	.2000	129.00
1135A	FL- 115 (FLUID LOSS)	31.00	9.9500	308.45
1146	CAF - 38	31.00	7.7000	238.70
1137	CDI-26	20.00	7.2500	145.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1135A	FL- 115 (FLUID LOSS)	25.00	9.9500	248.75
1123	CITY WATER	3000.00	.0149	44.70
4409	7" RUBBER PLUG(TOP)	1.00	77.0000	77.00
4131	CENTRALIZER 7"	2.00	55.0000	110.00
4206	GUIDE SHOE 7"	1.00	241.0000	241.00
4187	FLOAT COLLAR 7"	1.00	500.0000	500.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	85.00	680.00
515 TON MILEAGE DELIVERY	272.00	1.20	326.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
520 CASING FOOTACE	950.00	.20	190.00
543 TON MILEAGE DELIVERY	272.00	1.20	326.40

Parts: 5371.35 Freight: .00 Tax: 392.12 AR 8393.77  
 Labor: .00 Misc: .00 Total: 8393.77  
 Sublt: .00 Supplies: .00 Change: .00

RECD JAN 21 2011

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30170

LOCATION Evick # 123

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-16-11	1040	Slacambe-Road 1-19	19	21	3E	Marion																				
CUSTOMER <u>American Energy Corp</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Allen B.			543	Dave			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
520	Cliff																									
515	Allen B.																									
543	Dave																									
436	Ed																									
MAILING ADDRESS <u>155 N. Market suite 710</u>																										
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>																								

Safety meeting  
GK OB  
OK ES

JOB TYPE longstring 0 HOLE SIZE 8 7/8" HOLE DEPTH 3470' CASING SIZE & WEIGHT 7" 23"  
 CASING DEPTH 3480' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3435' PSTO  
 SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 64 Bbl WATER gal/sk 70-90 CEMENT LEFT IN CASING 45' 53  
 DISPLACEMENT 135 Bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 7' casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sks 60/40 Perm mix cement w/ 6% gel, 14% CFC-115, 44% CAF-38 + 2/10 of 1% COI-26 @ 12.8#/gal yield 1.53. Tail in w/ 100 sks thickset cement w/ 5% Kol-seal/sk + 14% CFC-115 @ 13.6#/gal yield 1.69. Shut down, release 7" top rubber plug. Displace w/ 135 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Note: Top of cement approx. 1600' plug down @ 10:30 pm

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
5402	950'	casing footage	.20	190.00
5407A	10.88	60m mileage bulk trk	1.20	652.80
1131	125 sks	60/40 Perm mix cement	11.35	1418.75
1118B	645*	6% gel	.20	129.00
1135A	31*	14% CFC-115	9.95	308.45
1146	31*	44% CAF-38	7.20	238.70
1137	20*	COI-26	7.25	145.00
1126A	100 sks	thickset cement	17.00	1700.00
1110A	500#	5% Kol-seal/sk	.42	210.00
1135A	25*	CFC-115 44%	9.95	248.75
5502C	8 hrs	80 Bbl vac. rfe	85.00	680.00
1123	3000 gals	city water	14.90/1000	44.70
4409	1	7" top rubber plug	77.00	77.00
4131	2	7" centralizers	55.00	110.00
4206	1	7" guide shoe	241.00	241.00
4187	1	7" float collar	500.00	500.00
Subtotal @ 8001.65			7.3%	SALES TAX
				ESTIMATED TOTAL
				8393.77

Revin 9737

AUTHORIZATION

Clint Kirk

TITLE

239211

RECD JAN 21 2011

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

INVOICE

Invoice # 239083

Invoice Date: 01/13/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

SLOCOMBE-ROOD #1-19  
30830  
01-07-11

*2026.601*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	320.00	.7500	240.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	75.00	2.1000	157.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	53.00	3.65	193.45
446 EQUIPMENT STAND-BY ON LOCATION	5.00	80.00	400.00
515 TON MILEAGE DELIVERY	348.74	1.20	418.49

ENT'D JAN 20 ENT'D

Parts:	2337.50	Freight:	.00	Tax:	170.64	AR	4245.08
Labor:	.00	Misc:	.00	Total:	4245.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

RECD JAN 18 2011

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30830  
LOCATION #80 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-11	1040	Slocombc-Road #1-19	19	21	3 E	marion
CUSTOMER American Energies			Safety meeting			
MAILING ADDRESS 115n market ste 210			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY wichita			515	Tedd		
STATE KS			511	Jacob		
ZIP CODE 67202						

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT 9.5/lb  
 CASING DEPTH 256 DRILL PIPE 4 1/2 TUBING N/A OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.50 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 17ft  
 DISPLACEMENT 20.43 DISPLACEMENT PSI 200 MIX PSI 100 RATE 5bpm

REMARKS: Safety meeting, pumped to break circulation, mixed 140 sks Class A 3 YCC 2% gel 1/2 lbs poly per sack, displaced with 19.5 bbl water and shut in, circulated cement at 7 bbl displacement,

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	53 mile	MILEAGE	3.65	193.45
5407A	53 mile	ton mileage X6.58 X	1.20	418.49
11045	140 sks	class A cement	13.50	1890.00
1102	320 lbs	calcium chloride	0.75	240.00
1118B	250 lbs	gel	0.20	50.00
1107	75	poly Flack	2.10	157.50
5404	5hr	Stand by on Location	80.00	400.00
RECD JAN 18 2011			Subtotal	4074.44
			SALES TAX	170.64
			ESTIMATED TOTAL	4245.08

Ravin 3737

*Chit Kat*

239083

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 239318

Invoice Date: 01/26/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

SLOCOMBE-ROOD 1-19  
30196  
01-23-11

*3001.001*

Part Number	Description	Qty	Unit Price	Total
1142	KCL SUB MB6875 CC3107 (	5.00	32.0000	160.00
	Description	Hours	Unit Price	Total
443	MISC. PUMP (CEMENT TRUCK) MIT WASH	6.00	200.00	1200.00
443	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

RECD JAN 28 2011

Parts: 160.00 Freight: .00 Tax: 11.68 AR 1554.18  
Labor: .00 Misc: .00 Total: 1554.18  
Sublt: .00 Supplies: .00 Change: .00

ENTD FEB 11 ENTD

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



TICKET NUMBER 30196  
 LOCATION Eureka  
 FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-23-11	1040	Slocombe - Road 1-19				Marion																				
CUSTOMER <u>American Energies Corp.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>443</td> <td>Chris</td> <td></td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	443	Chris														
TRUCK #	DRIVER	TRUCK #					DRIVER																			
443	Chris																									
MAILING ADDRESS <u>155 N Market Ste 710</u>																										
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67202</u>																								

JOB TYPE Misc Pump HOLE SIZE 6 1/2" HOLE DEPTH 4613' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 3470' DRILL PIPE 4350' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to Rig Plumbing, Displaced Mud w/ 180861 KCL water.  
5801 ppm @ 650 PSI. Final Pump pressure 500 PSI.

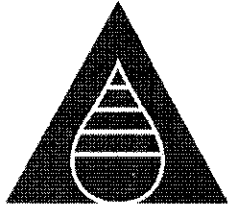
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	6 hrs	PUMP CHARGE	200.00	1200.00
5406	50	MILEAGE	3.65	182.50
1142	5 gal	KCL 3%	32.00/gal	160.00
Sub Total				1542.50
SALES TAX				11.68
ESTIMATED TOTAL				1554.18

REC'D JAN 28 2011

AUTHORIZATION Chris King TITLE 039318 DATE \_\_\_\_\_  
Ravin 3737





American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

April 12, 2011

Kansas Corporation Commission  
130 South Market, Room 2078  
Wichita, KS 67202

RE: **Holding information Confidential**  
Slocombe-Rood 1-19  
API #15-115-21419-01-00  
NE SE NW SE Section 19-T21S-R3E, Marion County, Kansas

To Whom It May Concern:

Please be advised, this is our notice, that we would like to hold all information regarding the above referenced well confidential, for the maximum period of time allowed by the Kansas Corporation Commission.

Please call me if you should have any questions. Thank you for your help!

Sincerely,

Mindy Wooten  
Production Manager

MSW/tbm



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
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FAX 620/431-0012

INVOICE

Invoice # 239217

Invoice Date: 01/19/2011 Terms:

Page 1

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155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

SLOCOMBE-ROOD 1-19  
30170  
01-16-11

ENT'D JAN 31 ENT'D

3001.00

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	11.3500	1418.75
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1135A	FL- 115 (FLUID LOSS)	31.00	9.9500	308.45
1146	CAF - 38	31.00	7.7000	238.70
1137	CDI-26	20.00	7.2500	145.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	500.00	.4200	210.00
1135A	FL- 115 (FLUID LOSS)	25.00	9.9500	248.75
1123	CITY WATER	3000.00	.0149	44.70
4409	7" RUBBER PLUG(TOP)	1.00	77.0000	77.00
4131	CENTRALIZER 7"	2.00	55.0000	110.00
4206	GUIDE SHOE 7"	1.00	241.0000	241.00
4187	FLOAT COLLAR 7"	1.00	500.0000	500.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	8.00	85.00	680.00
515 TON MILEAGE DELIVERY	272.00	1.20	326.40
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50
520 CASING FOOTACE	950.00	.20	190.00
543 TON MILEAGE DELIVERY	272.00	1.20	326.40

Parts:	5371.35	Freight:	.00	Tax:	392.12	AR	8393.77
Labor:	.00	Misc:	.00	Total:	8393.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECD JAN 21 2011

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30170

LOCATION Evick # 123

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-16-11	1040	Slacambe-Road 1-19	19	21	3E	Marion																				
CUSTOMER <u>American Energy Corp</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Ed</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	Allen B.			543	Dave			436	Ed		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
520	Cliff																									
515	Allen B.																									
543	Dave																									
436	Ed																									
MAILING ADDRESS <u>155 N. Market suite 710</u>																										
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>																								

Safety meeting  
OK OB  
OK ES

JOB TYPE longstring 0 HOLE SIZE 8 7/8" HOLE DEPTH 3470' CASING SIZE & WEIGHT 7" 23"  
 CASING DEPTH 3480' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 3435' PSTO  
 SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 64 Bbl WATER gal/sk 70-90 CEMENT LEFT in CASING 45' 53  
 DISPLACEMENT 135 Bbl DISPLACEMENT PSI 900 MAX PSI 1400 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 7' casing. Break circulation w/ 5 Bbl fresh water. Mixed 125 sks 60/40 Perm mix cement w/ 6% gel, 14% CFC-115, 44% CAF-38 + 2/10 of 1% COI-26 @ 12.8#/gal yield 1.53. Tail in w/ 100 sks thickset cement w/ 5% Kol-seal/sk + 14% CFC-115 @ 13.6#/gal yield 1.69. Shut down, release 7" top rubber plug. Displace w/ 135 Bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1400 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

Note: Top of cement approx. 1600' plug down @ 10:30 pm

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	50	MILEAGE	3.65	182.50
5402	950'	casing footage	.20	190.00
5407A	10.88	60r mileage bulk trk	1.20	652.80
1131	125 sks	60/40 Perm mix cement	11.35	1418.75
1118B	645#	6% gel	.20	129.00
1135A	31#	14% CFC-115	9.95	308.45
1146	31#	44% CAF-38	7.20	238.70
1137	20#	COI-26	7.25	145.00
1126A	100 sks	thickset cement	17.00	1700.00
1110A	500#	5% Kol-seal/sk	.42	210.00
1135A	25#	CFC-115 14%	9.95	248.75
5502C	8 hrs	80 Bbl vac. rfe	85.00	680.00
1123	3000 gals	city water	14.90/1000	44.70
4409	1	7" top rubber plug	77.00	77.00
4131	2	7" centralizers	55.00	110.00
4206	1	7" guide shoe	241.00	241.00
4187	1	7" float collar	500.00	500.00
Subtotal @ 8001.65			7.3%	SALES TAX
				ESTIMATED TOTAL
				8393.77

Revin 9737

AUTHORIZATION

Clint Kirk

TITLE

239211

RECD JAN 21 2011

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8678  
FAX 620/431-0012

INVOICE

Invoice # 239083

Invoice Date: 01/13/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316) 263-5785

SLOCOMBE-ROOD #1-19  
30830  
01-07-11

*2026.601*

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	320.00	.7500	240.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	75.00	2.1000	157.50

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
446 EQUIPMENT MILEAGE (ONE WAY)	53.00	3.65	193.45
446 EQUIPMENT STAND-BY ON LOCATION	5.00	80.00	400.00
515 TON MILEAGE DELIVERY	348.74	1.20	418.49

ENT'D JAN 20 ENT'D

Parts:	2337.50	Freight:	.00	Tax:	170.64	AR	4245.08
Labor:	.00	Misc:	.00	Total:	4245.08		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

RECD JAN 18 2011

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30830  
LOCATION #80 Eldorado  
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-7-11	1040	Slocombc-Road #1-19	19	21	3 E	Marion																
CUSTOMER American Energies			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Tedd</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			515	Tedd			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
515	Tedd																					
511	Jacob																					
MAILING ADDRESS 115n market ste 210																						
CITY wichita	STATE KS	ZIP CODE 67202																				

J.S.  
T.S.  
J.S.

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 267 CASING SIZE & WEIGHT 9.5/lb  
CASING DEPTH 256 DRILL PIPE 4 1/2 TUBING N/A OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.50 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 17ft  
DISPLACEMENT 20.43 DISPLACEMENT PSI 200 MIX PSI 100 RATE 5bpm

REMARKS: Safety meeting, pumped to break circulation, mixed 140 sks Class A 3 YCC 2% gel 1/2 lbs poly per sack, displaced with 19.5 bbl water and shut in, circulated cement at 7 bbl displacement,

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	53 mile	MILEAGE	3.65	193.45
5407A	53 mile	ton mileage X6.58 X	1.20	418.49
11045	140 sks	class A cement	13.50	1890.00
1102	320 lbs	calcium chloride	0.75	240.00
1118B	250 lbs	gel	0.20	50.00
1107	75	poly Flack	2.10	157.50
5404	5hr	Stand by on Location	80.00	400.00
RECD JAN 18 2011			Subtotal	4074.44
			SALES TAX	170.64
			ESTIMATED TOTAL	4245.08

Ravin 3737

*[Signature]*

239083

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 239318

Invoice Date: 01/26/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION  
155 N. MARKET SUITE 710  
WICHITA KS 67202  
(316)263-5785

SLOCOMBE-ROOD 1-19  
30196  
01-23-11

*3001.001*

Part Number	Description	Qty	Unit Price	Total
1142	KCL SUB MB6875 CC3107 (	5.00	32.0000	160.00
	Description	Hours	Unit Price	Total
443	MISC. PUMP (CEMENT TRUCK) MIT WASH	6.00	200.00	1200.00
443	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

RECD JAN 28 2011

Parts: 160.00 Freight: .00 Tax: 11.68 AR 1554.18  
Labor: .00 Misc: .00 Total: 1554.18  
Sublt: .00 Supplies: .00 Change: .00

ENTD FEB 11 ENTD

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



ENTERED

TICKET NUMBER 30196  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-23-11	1040	Slocombe - Road 1-19				Marion	
CUSTOMER American Energies Corp.			TRUCK # DRIVER TRUCK # DRIVER 443 Chris				
MAILING ADDRESS 155 N Market Ste 710							
CITY Wichita		STATE Ks					ZIP CODE 67202
JOB TYPE Misc Pump							
REMARKS Safety Meeting: Rig up to Rig Plumbing. Displaced Mud w/ 180861 KCL water. 500 PPM @ 650 PSI. Final Pump pressure 500 PSI.							

HOLE SIZE 6 1/2" HOLE DEPTH 4613' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 3470' DRILL PIPE 4350' TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to Rig Plumbing. Displaced Mud w/ 180861 KCL water. 500 PPM @ 650 PSI. Final Pump pressure 500 PSI.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	6hrs	PUMP CHARGE	200.00	1200.00
5406	50	MILEAGE	3.65	182.50
1142	5gal	KCL 3%	32.00/gal	160.00
			Sub Total	1542.50
			SALES TAX	11.68
			ESTIMATED TOTAL	1554.18

REC'D JAN 28 2011

Ravin 3737

AUTHORIZATION

TITLE

039318

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 13, 2011

Mindy Wooten  
American Energies Corporation  
155 N MARKET STE 710  
WICHITA, KS 67202-1821

Re: ACO1  
API 15-115-21419-01-00  
Slocombe-Rood 1-19  
SE/4 Sec.19-21S-03E  
Marion County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Mindy Wooten