



KANSAS CORPORATION COMMISSION 1054177
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Rebarchek 1-18
Doc ID	1054177

Tops

Name	Top	Datum
Heebner	3794	-1004
Lansing	3832	-1042
Startk Sh	4074	-1284
Hushpuckney	4106	-1316
Base KC	4154	-1364
Marmaton	4214	-1424
Pawnee	4282	-1492
Ft. Scott	4312	-1522
Cherokee Sh	4330	-1540
Morrow	4428	-1638
Basal Penn	4441	-1651
Mississippian	4456	-1666

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 24, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-21904-00-00
Rebarchek 1-18
SW/4 Sec.18-14S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240590

Invoice Date: 04/22/2011 Terms: 0/0/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST.
WICHITA KS 67202
(316)265-5611

REBARCHEK 1-18
30742
18-14S-31W
4-15-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	16.8000	2688.00
1102	CALCIUM CHLORIDE (50#)	451.00	.8400	378.84
1118B	PREMIUM GEL / BENTONITE	301.00	.2400	72.24

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-784.77
9999-130	CASH DISCOUNT	-382.75

	Description	Hours	Unit Price	Total
439	MIN. BULK DELIVERY	1.00	410.00	410.00
463	CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463	EQUIPMENT MILEAGE (ONE WAY)	15.00	6.40	96.00

xe OK TODAY

ACCA	Expl	File			
GC					
KG			APR 25 2011		DB
HY					MM
PV					
OD	JS	KF	GV	SF	DM

Parts:	3139.08	Freight:	.00	Tax:	189.53	AR	3692.09
Labor:	.00	Misc:	.00	Total:	3692.09		
Sublt:	-1167.52	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30742
LOCATION Deleu ks
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-15-11	4793	Rebarchek 1-18	18	14s	31w	Goose ks
CUSTOMER Lario Oil & Gas			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			STATE			
ZIP CODE			MIX PSI			
			RATE			

JOB TYPE Surf Set HOLE SIZE 12 1/4 HOLE DEPTH 232' CASING SIZE & WEIGHT 8 5/8 23#
 CASING DEPTH 232' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL 1.34 WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 13.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFELY making on Ual #4. Circ - throw mix
160 SPS Class A 3070 cc 2 1/2 gal. (request of toolpusher)
Displace with 13.8 BBL water
used 8 5/8 swedge
cement did circulate

THANKS Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
5406	15	MILEAGE	840	96 ⁰⁰
1104s	160	Class 'A' cement	16 ⁸⁰	2688 ⁰⁰
1102	451 #	Calcium chloride	.84	378 ⁸⁴
1118B	301 #	Bentonite	.24	72 ²⁴
5407	7.52	Tow mileage Policy (min)	1 ⁵²	410 ⁰⁰
		sub total		4670 ⁰²
		less 25% disc.		1167 ⁵²
		sub total		3502 ⁵⁰
		<u>240590</u>		
		SALES TAX		189.53
		ESTIMATED TOTAL		3692.09

Flavin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240986

Invoice Date: 04/30/2011 Terms: 0/0/30,n/30

Page 1

LARIO OIL & GAS
301 S. MARKET ST
WICHITA, KS 67202

REBARCHEK 1-18
28000
18-14S-31W
4-25-11
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	225.00	21.4800	4833.00
1131	60/40 POZ MIX	465.00	14.3500	6672.75
1118B	PREMIUM GEL / BENTONITE	3200.00	.2400	768.00
1110A	KOL SEAL (50# BAG)	1125.00	.5300	596.25
1107	FLO-SEAL (25#)	115.00	2.6600	305.90
4161	FLOAT SHOE 4 1/2" AFU	1.00	342.0000	342.00
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
4310	LATCHDOWN PLUG ASSYMBLEY	1.00	475.0000	475.00
4129	CENTRALIZER 4 1/2"	9.00	46.0000	414.00
4103	CEMENT BASKET 4 1/2"	1.00	261.0000	261.00
4276	DV TOOL SIZE 4 1/2" (STA	1.00	4200.0000	4200.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-4841.98
9999-130	CASH DISCOUNT	-919.08

Description	Hours	Unit Price	Total
463 SINGLE PUMP	1.00	2850.00	2850.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
T-127 TON MILEAGE DELIVERY	1.00	751.29	751.29

ACP
AFE 11-106

OK TO PAY			
Aest	Expl	File	
GC			
KG	MAY 6 2011		DB
HY			MM
PV			DM
OD	JS	KE	GV SF

Parts:	19367.90	Freight:	.00	Tax:	1133.02	AR	18416.15
Labor:	.00	Misc:	.00	Total:	18416.15		
Sublt:	-5761.06	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 28000
LOCATION Oakley, KS
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

API # 15-063-21904 CEMENT AFE-11-100 KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-11	4793	Rebarchek 1-18	18	14S	31W	Logan
CUSTOMER <u>Lario Oil + Gas</u>			VAL Rig 4			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			528-T127	558		
STATE						
ZIP CODE						

JOB TYPE Prod-DV-D HOLE SIZE 7 7/8 HOLE DEPTH 4600' CASING SIZE & WEIGHT 4 1/2 - 10.5
CASING DEPTH 4592' DRILL PIPE _____ TUBING _____ OTHER DV-2226'
SLURRY WEIGHT 13.8-12.5 SLURRY VOL _____ WATER gal/sk 6.8/10.8 CEMENT LEFT IN CASING 22'
DISPLACEMENT 72.8/35.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Rig up to 4 1/2 casing. Break Circulation w/ 5 BBL water. Pump 500 gal Mud Flush, 5 BBL water Spacer. Mixed 225 sks OWC w/ 5# Kel-Seal/sk @ 13.8#/gal yield 1.42. wash out Pump & Lines. Shut down. Release Flex Plug (Larch down) Displace w/ 72.8 BBL (40 H₂O, 32.8 mud) FINAL Pumping Pressure 900 psi. Bump Plug to 1500 psi. Release Pressure. Float & Plug Held. No Flow BACK. Drop Trip Bomb. wait 15 minutes. Open DV Tool @ 1000 psi. Circulate w/ mud pump for 3 hrs. Stage 1 Complete. Plug R.H w/ 30 sks, Plug M.H. w/ 15 sks Stage #2. Mixed 420 sks 60/40 Permex Cement w/ 8% Gel 1/4# flo-seal @ 12.5#/gal yield 1.89. Shut down. wash out Pump & Lines. Release Closing Plug. Displace w/ 35.6 BBL water. FINAL Pumping Pressure 1000 psi. Bump Plug to 2000 psi. DV Tool Closed. Release Pressure. No Flow BACK. Good Cement Returns to SURFACE = 15 BBL Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	28.50 ⁰⁰	28.50 ⁰⁰
5406	15	MILEAGE	5 ⁰⁰	75 ⁰⁰
1126	225 sks	OWC	21.48	4833.00
1131	465 sks	60/40 per	14.35	6672.75
1118B	3200 #	Bentone (in 60/40 8%)	.24	768.00
1100A	1125 #	Kalseal (in OWC) 5#/sk	15.3	596.25
1107	115 #	Flo-Seal (in 60/40) 1/4#/sk	2.66	305.90
1144G	500 gal	Mud Flush	1.00	500.00
5407A	31.7 Tons	Ton Mileage Delivery	1.58	751.29
4161	1	AFU Float shoe	342.00	342.00
W 4310	1	Latchdown Plug assembly	475.00	475.00
4129	9	Centralizers	46.00	414.00
4103	1	Basket	261.00	261.00
W 4280	1	DV Tool (Weather Ford)	2200.00	2200.00
				24613.46
				23,044.19
			Less 25%	5,761.00
			Sub Total	17,283.19
			SALES TAX	1133.62
			ESTIMATED TOTAL	18,416.81

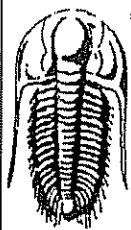
240986

THANK YOU

Form 3737

AUTHORIZATION Kevin McCoy TITLE Foreman DATE 4/26/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

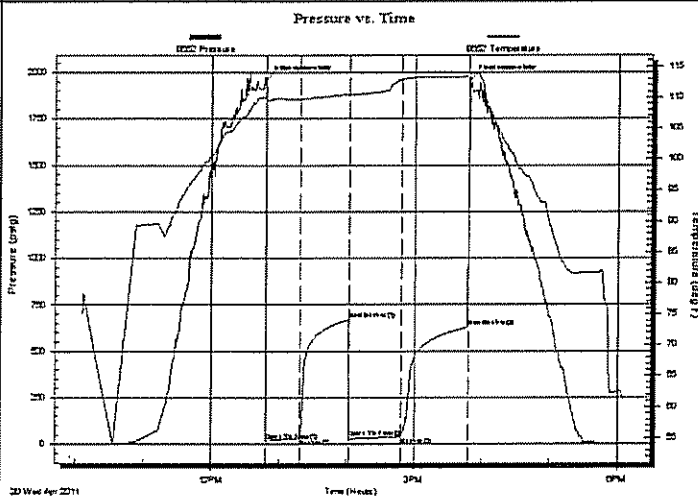
Rebarechek 1-18
18 14s 31w Gove
Job Ticket: 042120 DST#: 1
Test Start: 2011.04.20 @ 10:05:30

GENERAL INFORMATION:

Formation: LKC "H"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:48:15
Time Test Ended: 18:06:00
Interval: 3986.00 ft (KB) To 4018.00 ft (KB) (TVD)
Total Depth: 4018.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Bradley Walter
Unit No: 40
Reference Elevations: 2790.00 ft (KB)
2782.00 ft (CF)
KB to GRVCF: 8.00 ft

Serial #: 8652 Inside
Press@RunDepth: 39.94 psig @ 3987.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.04.20 End Date: 2011.04.20 Last Calib.: 2011.04.20
Start Time: 10:05:35 End Time: 18:05:59 Time On Btm: 2011.04.20 @ 12:47:45
Time Off Btm: 2011.04.20 @ 15:49:15

TEST COMMENT: IF: 1 3/4 inches blow.
IS: No return blow.
FF: Blow started @ 10 minutes, built to 1 inch.
FSI: No return blow.



PRESSURE SUMMARY

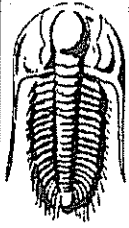
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.27	110.01	Initial Hydro-static
1	19.08	109.42	Open To Flow (1)
31	31.11	109.69	Shut-In(1)
75	667.50	110.52	End Shut-In(1)
76	31.52	110.19	Open To Flow (2)
121	39.94	112.81	Shut-In(2)
180	627.19	113.40	End Shut-In(2)
182	1964.69	113.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	w cm 2w 98m (oil spots)	0.56

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Rebarechek 1-18

301 S. Market Street
Wichita, Ks 67202

18 14s 31w Gove

Job Ticket: 042120

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.04.20 @ 10:05:30

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 9.18 in³
Resistivity: ohm.m
Salinity: 2400.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

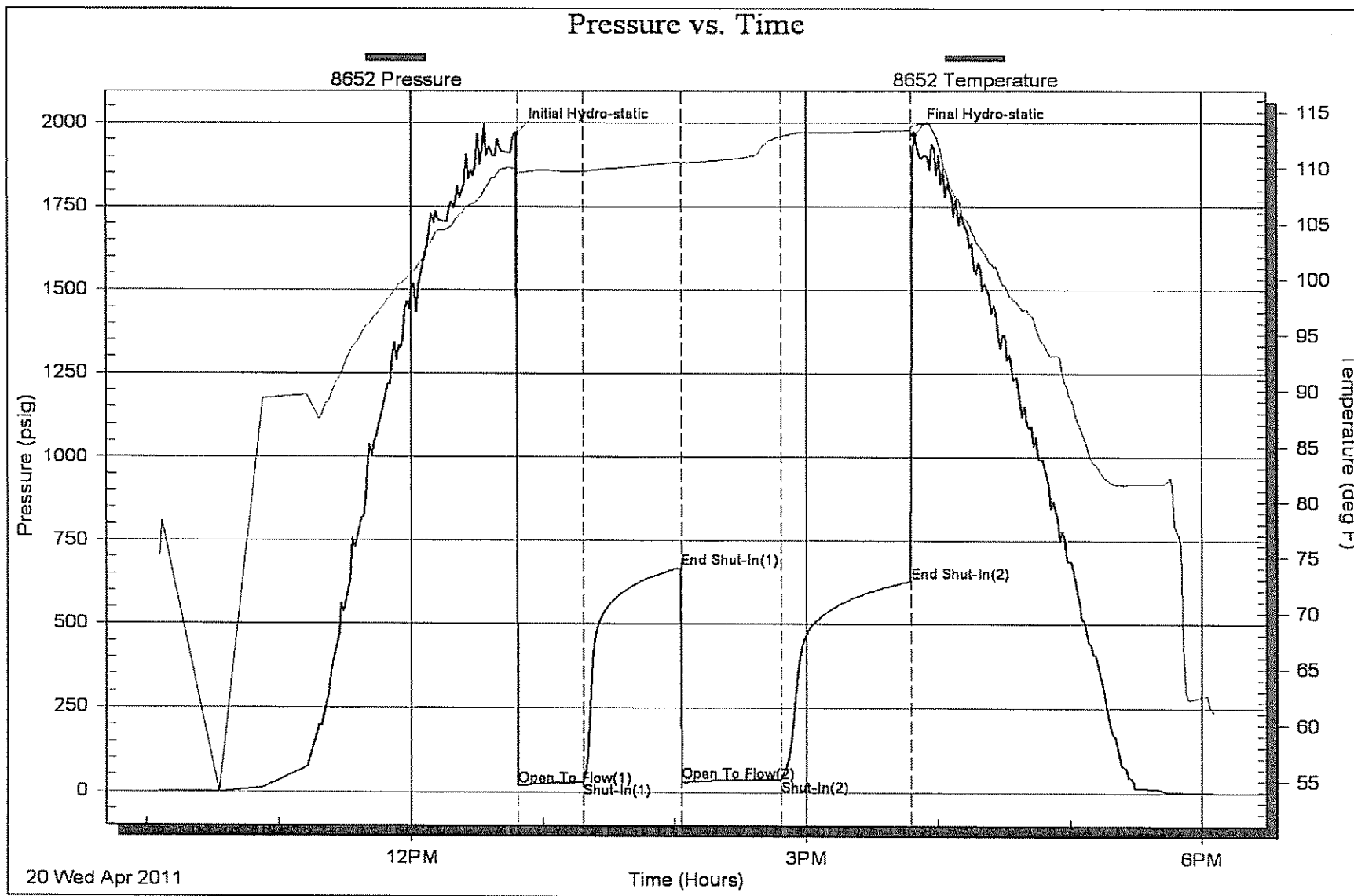
Length ft	Description	Volume bbl
40.00	w cm 2w 98m (oil spots)	0.561

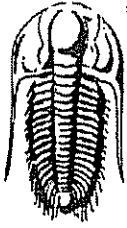
Total Length: 40.00 ft Total Volume: 0.561 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

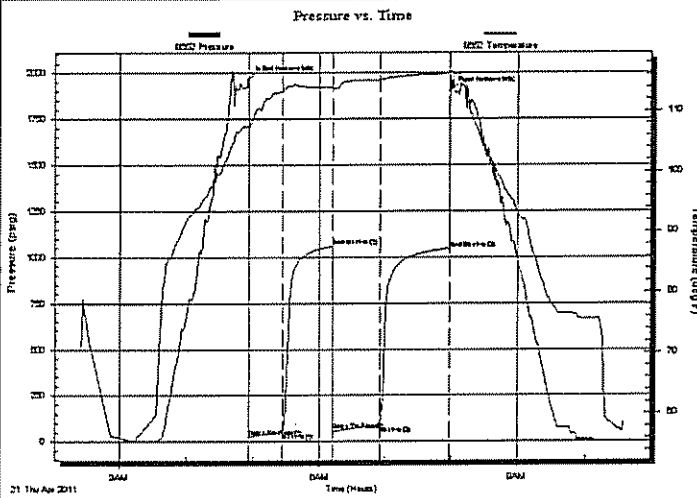
Rebarechek 1-18
18 14s 31w Gove
Job Ticket: 042121 DST#: 2
Test Start: 2011.04.21 @ 02:26:00

GENERAL INFORMATION:

Formation: **LKC "I"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 04:55:45
Time Test Ended: 10:34:30
Interval: **4023.00 ft (KB) To 4055.00 ft (KB) (TVD)**
Total Depth: **4055.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **2790.00 ft (KB)**
2782.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: **8652** Inside
Press@RunDepth: **87.12 psig @ 4024.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.04.21** End Date: **2011.04.21** Last Calib.: **2011.04.21**
Start Time: **02:26:05** End Time: **10:34:29** Time On Blrm: **2011.04.21 @ 04:55:30**
Time Off Blrm: **2011.04.21 @ 07:59:15**

TEST COMMENT: IF: BOB @ 17 minutes.
IS: No return blow.
FF BOB @ 14 minutes.
FS: Surface blow @ 10 minutes, died @ 20 minutes.



PRESSURE SUMMARY

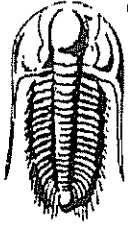
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.03	107.63	Initial Hydro-static
1	24.81	106.32	Open To Flow (1)
31	50.29	113.26	Shut-In(1)
76	1057.37	113.95	End Shut-In(1)
77	57.79	113.65	Open To Flow (2)
120	87.12	115.07	Shut-In(2)
183	1042.52	116.11	End Shut-In(2)
184	1901.46	116.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocm 30o 70m	0.84
80.00	go 25g 75o	1.12
0.00	GIP 300'	0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

Rebarechek 1-18
18 14s 31w Gove
Job Ticket: 042121 DST#: 2
Test Start: 2011.04.21 @ 02:26:00

Mud and Cushion Information

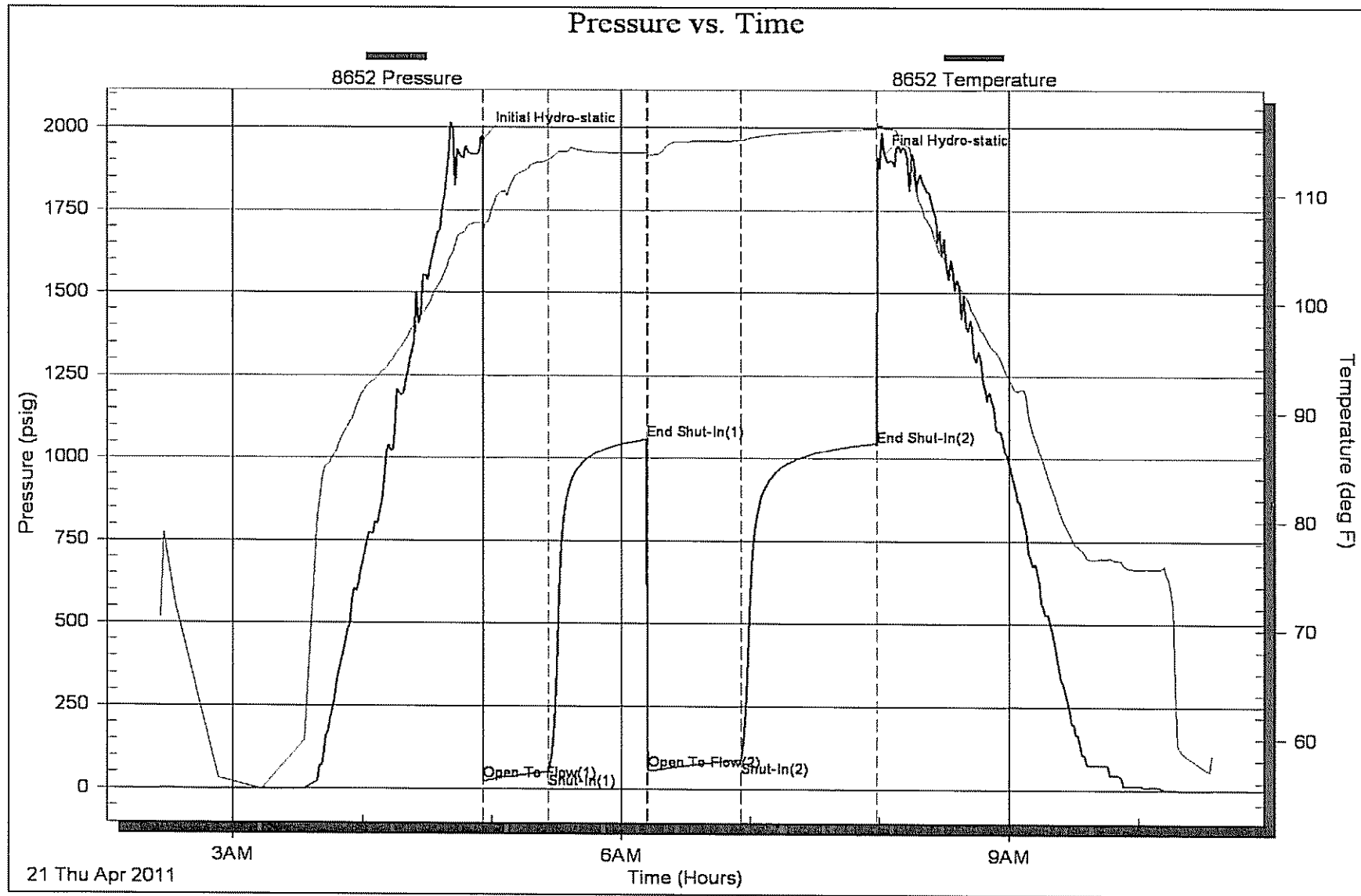
Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 0 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2400.00 ppm		
Filter Cake: 1.00 inches		

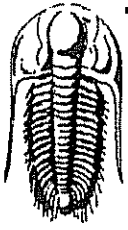
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocm 30o 70m	0.842
80.00	go 25g 75o	1.122
0.00	GIP 300'	0.000

Total Length: 140.00 ft Total Volume: 1.964 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

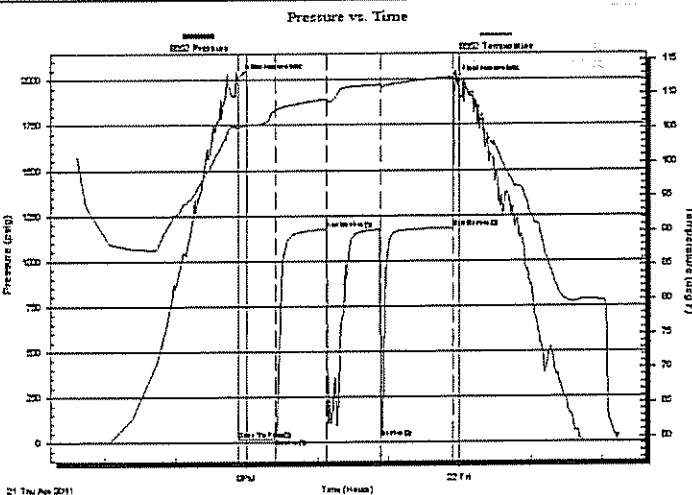
Rebarechek 1-18
18 14s 31w Gove
Job Ticket: 042122 DST#: 3
Test Start: 2011.04.21 @ 18:37:00

GENERAL INFORMATION:

Formation: **LKC " J "**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 20:52:30
Time Test Ended: 02:13:45
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Interval: **4066.00 ft (KB) To 4085.00 ft (KB) (TVD)**
Reference Elevations: **2790.00 ft (KB)**
4085.00 ft (KB) (TVD) **2782.00 ft (CF)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair** **KB to GR/CF: 8.00 ft**

Serial #: 8652 Inside
Press@RunDepth: **24.16 psig @ 4067.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.04.21** End Date: **2011.04.22** Last Calib.: **2011.04.22**
Start Time: **18:37:05** End Time: **02:13:44** Time On Btm: **2011.04.21 @ 20:52:15**
Time Off Btm: **2011.04.21 @ 23:56:15**

TEST COMMENT: IF: 1 inch blow.
IS: No return blow.
FF: No blow.
FSI No return blow.



PRESSURE SUMMARY

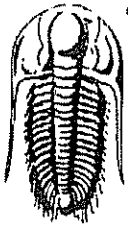
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2010.87	105.17	Initial Hydro-static
1	16.38	104.18	Open To Flow (1)
32	24.16	107.53	Shut-In(1)
76	1175.90	109.33	End Shut-In(1)
122	22.71	111.03	Shut-In(2)
182	1179.07	112.44	End Shut-In(2)
184	1997.15	112.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100m (oil spots)	0.21

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Rebarechek 1-18

301 S. Market Street
Wichita, Ks 67202

18 14s 31w Gove

Job Ticket: 042122

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.04.21 @ 18:37:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

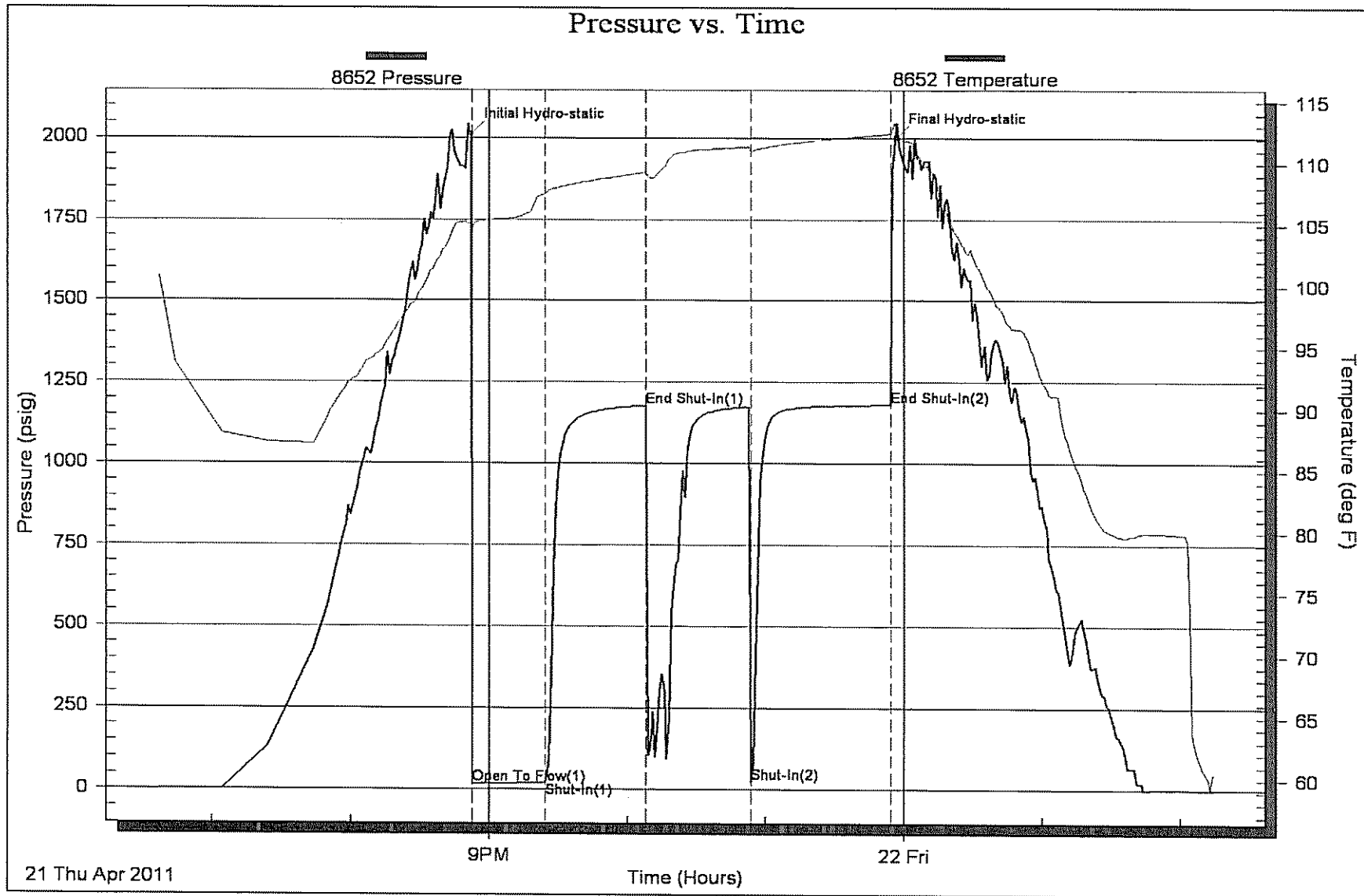
Length ft	Description	Volume bbl
15.00	mud 100m (oil spots)	0.210

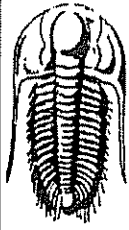
Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.
301 S. Market Street
Wichita, Ks 67202
ATTN: Tim Lauer

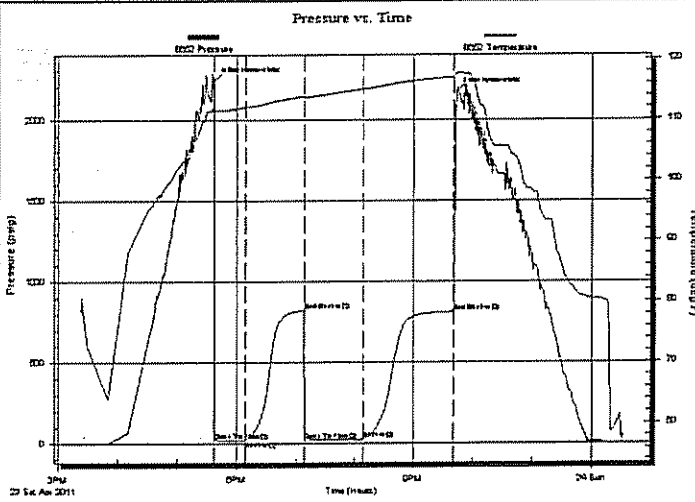
Rebarechek 1-18
18 14s 31w Gove
Job Ticket: 042123 DST#: 4
Test Start: 2011.04.23 @ 15:23:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 17:37:45
Time Test Ended: 00:30:45
Interval: **4386.00 ft (KB) To 4433.00 ft (KB) (TVD)**
Total Depth: **4333.00 ft (KB) (TVD)**
Hole Diameter: **7.85 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole**
Tester: **Bradley Walter**
Unit No: **40**
Reference Elevations: **2790.00 ft (KB)**
2782.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: **8652** Inside
Press@RunDepth: **28.07 psig @ 4387.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.04.23** End Date: **2011.04.24** Last Calib.: **2011.04.24**
Start Time: **15:23:05** End Time: **00:30:45** Time On Btm: **2011.04.23 @ 17:37:30**
Time Off Btm: **2011.04.23 @ 21:43:15**

TEST COMMENT: IF: 4 1/2 inches blow.
IS: No return blow.
FF: BOB @ 51 minutes.
FS: No return blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2241.68	111.95	Initial Hydro-static
1	20.64	110.48	Open To Flow (1)
32	21.21	111.93	Shut-In(1)
91	823.33	113.79	End Shut-In(1)
92	22.24	113.60	Open To Flow (2)
152	28.07	114.97	Shut-In(2)
243	813.43	116.92	End Shut-In(2)
246	2170.42	117.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
35.00	gocm 10g 40o 50m	0.49
0.00	200 ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

Rebarechek 1-18

301 S. Market Street
Wichita, Ks 67202

18 14s 31w Gove

Job Ticket: 042123

DST#: 4

ATTN: Tim Lauer

Test Start: 2011.04.23 @ 15:23:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.40 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	gocm 10g 40o 50m	0.491
0.00	200 ft GIP	0.000

Total Length: 35.00 ft Total Volume: 0.491 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

