



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054209

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Midco Exploration, Inc.
Well Name	Theis 5-18
Doc ID	1054209

All Electric Logs Run

DUAL INDUCTION
DUAL COMPENSATED POROSITY
MICRO RESISTIVITY
BOREHOLE COMPENSATED SONIC
CEMENT BOND

Form	ACO1 - Well Completion
Operator	Midco Exploration, Inc.
Well Name	Theis 5-18
Doc ID	1054209

Tops

Name	Top	Datum
HEEBNER	4223	-2107
TORONTO	4239	-2123
DOUGLAS	4276	-2160
LANSING	4386	-2270
B/KC	4972	-2856
MARMATON	4985	-2869
CHEROKEE	5153	-3037
CHESTER	5398	-3282
ST GEN	5702	-3586
VIOLA	6879	-4763
ARBUCKLE	7169	-5053

ALLIED CEMENTING CO., LLC.

040601

Federal Tax I.D.# 20-5975804

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS

DATE	1-4-201	SEC	18	TWP	33S	RANGE	25L	CALLED OUT	5:30 AM	ON LOCATION	9:00 AM	JOB START	12:30pm	JOB FINISH	1:30pm
LEASE	Theis		WELL #	5-18		LOCATION	Englewood Sect. 1 South		COUNTY	Clay Co		STATE	KS		
OLD OR NEW	(Circle one)		6.2 West, South & East 1 nro												

CONTRACTOR Titan #1 OWNER Mico Exploration

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 900'
 CASING SIZE 8 5/8 DEPTH 893'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 38'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 86 bbls of freshwater

EQUIPMENT
 PUMP TRUCK CEMENTER Deron F
 # 360-265 HELPER Jason T
 BULK TRUCK
 # 353-290 DRIVER Raymond R
 BULK TRUCK
 # 472-468 DRIVER Beto

CEMENT
 AMOUNT ORDERED 350s x 65, 35s, 6 1/2 9e,
30 bbls + 1/4 # hoses, 180s, class
A + 3% ecc + 2% 601
 COMMON A 150 sx @ 15. 4s 2317. 20
 POZ MIX @
 GEL 3 sx @ 20. 80 62. 40
 CHLORIDE 17 sx @ 58. 20 989. 40
 ASC @
ALW 350 sx @ 14. 80 5180. 20
floseal 87. 50 @ 2. 50 218. 75
 HANDLING 542 @ 2. 40 1300. 20
 MILEAGE 542/50/-10 2710. 00
 TOTAL 12,778. 25

REMARKS:

Pipe on bottom & break circulation
pump 3 bbls slurry mix 350s of
less cement mix 150s of drill cement
shut down, Reverse plug, Start dispensing
slow rate to 3 bpm for 75 bbls, Bump
plug on 86 bbls 500-1000 PS,
flow discharge, Cement did otherwise

SERVICE
 DEPTH OF JOB 893'
 PUMP TRUCK CHARGE 1018. 00
 EXTRA FOOTAGE 593 @ .85 504. 05
 MILEAGE 50 @ 7. 00 350. 00
 MANIFOLD @
Hegarents @
 @

CHARGE TO: Mico Exploration

STREET _____ TOTAL 1872. 05

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8
 1- Rubber Plug @ 113. 00
 1- API Insert @ 158. 20
 2- Baskets @ 221. 20 442. 40
 3- Cement liners @ 44. 20 134. 40
 @

TOTAL 848. 00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1872.05~~
 DISCOUNT ~~1024.05~~

PRINTED NAME David H Mayfield

SIGNATURE David H Mayfield

Thank You!!!

IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 040605

Federal Tax I.D.# 20-5975804

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>1-12-2010</u>	SEC. <u>18</u>	TWP. <u>33S</u>	RANGE <u>25W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30 pm</u>
LEASE <u>Theis</u>	WELL # <u>S-18</u>	LOCATION <u>Englewood Jet, 150w, 6.2 west, S & E into</u>		COUNTY <u>Clyrk</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Titan #1 OWNER Mico Exploration

TYPE OF JOB Production

HOLE SIZE <u>7 7/8</u>	T.D. <u>7073'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>7074'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42'</u>
CEMENT LEFT IN CSG.	

PERFS.

DISPLACEMENT 167 bbls of 2% KCL water

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Darin F.</u>
# <u>360-265</u>	HELPER <u>Jason T</u>
BULK TRUCK	
# <u>356-250</u>	DRIVER <u>Raymond R</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Pipe on bottom & break circulation, pump 3 bbls water, 750 gals mud circ. 3 bbls of water mix 25% cement for reaching mix 15% for mouse hole, mix 385% of cement, shut down wash pump & lines, Release plug, start displacement lift pressure at 100 bbls, slow rate to 3 bpm at 155 bbls, pump plus at 167 bbls 1800-2500 psi, float did hold

CHARGE TO: Mico Exploration

STREET _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 375.5x Class H + 100% Exp 10% Sst + 5# Kolsen + 5% FL 160 + 25% Ggs block & De Fosmer, 16 Gals KCL 4 55% soap, 150# spps

COMMON H	375 SX	@	16 1/2	6281 25
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Gyp seal	36 SX	@	29 20	1051 20
Sst	41 SX	@	12	492 20
Kolsen	1875 #	@	.89	1668 15
FL-160	176.25 #	@	13.30	2344 12
Gas Block	88 #	@	11.10	976 20
Defoamer	52 #	@	8 90	462 80
KCL	18 Gals	@	31.25	562 50
750 Gals mvd clean		@	1.27	952 50
HANDLING	494	@	2.40	1185 40
MILEAGE	494 / 10 / 50			2470 20
				TOTAL <u>18,447 52</u>

SERVICE

DEPTH OF JOB	<u>7074'</u>
PUMP TRUCK CHARGE	<u>2295 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50</u> @ <u>7 00</u>
MANIFOLD	@
	<u>Hes rentals</u> @
TOTAL <u>2645 00</u>	

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>	<u>Float shoe</u>	@	
<u>1-AFU</u>	<u>Float</u>	@	<u>214 20</u>
<u>1-Latch</u>	<u>Down plug</u>	@	<u>163 80</u>
<u>6-TV</u>	<u>Reelers</u>	@	<u>40 60</u>
<u>18-Centers</u>	<u>Reelers</u>	@	<u>32.20</u>
		@	<u>578 20</u>
			TOTAL <u>1201 20</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

PRINTED NAME David Mayfield

SIGNATURE David Mayfield

Thank You!!!

IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 040614

Federal Tax I.D.# 20-5975804

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine horse ks

DATE <i>1-27-2011</i>	SEC <i>18</i>	TWP. <i>33s</i>	RANGE <i>25w</i>	CALLED OUT <i>1:30 AM</i>	ON LOCATION <i>5:00 AM</i>	JOB START COUNTY <i>CLARK</i>	JOB FINISH STATE <i>KS</i>
LEASE <i>Thers</i>		WELL # <i>S-13</i>	LOCATION <i>Enkwood Jet 1 South</i>				
OLDOR NEW (Circle one) <i>OLD</i>							

CONTRACTOR *Superior Service Inc*

OWNER *M & Co Exploration*

TYPE OF JOB *Squeezers*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2* DEPTH

TUBING SIZE *2 3/8* DEPTH *6758'*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

CEMENT AMOUNT ORDERED *5082 Class A Neq. 5082 Class A r 29acc*

DISPLACEMENT *40 bbled fresh water*

EQUIPMENT

PUMP TRUCK CEMENTER *Darin F*

360-265 HELPER *Dason T*

BULK TRUCK

369-290 DRIVER *ngat T*

BULK TRUCK

DRIVER

COMMON *100 SX A* @ *15 45* *1545* °°

POZMIX @

GEL @

CHLORIDE *1 SX* @ *58* °° *58* °°

ASC @

HANDLING *101* @ *2 40* *242* °°

MILEAGE *101/10/50* @ *7* °° *350* °°

TOTAL *2350* °°

REMARKS:

*Load back side to 750psi, 79Kc Injection rate 9.4
S bpm at 1500psi, bulk 5082 Class A Neq., 5082
Class A r 29acc, shot down, 2582 pump 1 day 5082
displacement, pump 40 hrs at 6 bpm at 1600psi.
Shot down with 15 minutes, pump 12 hrs at 500 psi.
Went 30 minutes, pump 40 hrs at 2000psi, Reverse
over 2 bpm at 300psi with 50 hrs, Pul 2 terms
Pull 5 screws, pressure upon seeing to 1000psi.*

SERVICE

DEPTH OF JOB *6175'*

PUMP TRUCK CHARGE *2295* °°

EXTRA FOOTAGE @

MILEAGE *50* @ *7* °° *350* °°

MANIFOLD @

TOTAL *2645* °°

CHARGE TO: *M & Co Exploration*

STREET CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

None

TOTAL

SALES TAX (If Any)

PRINTED NAME *x David H Mayfield*

SIGNATURE *x David H Mayfield*

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

Thank you!!!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 20, 2011

Earl J. Joyce, Jr.
Midco Exploration, Inc.
414 PLAZA DR STE 204
WESTMONT, IL 60559-1265

Re: ACO1
API 15-025-21521-00-00
Theis 5-18
SE/4 Sec.18-33S-25W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Earl J. Joyce, Jr.