Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

1054248 CORRECTION #1

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			B RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	1	
Date of First, Resumed	d Production, SWD or EN	IHR. Producing Me		Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity
	ION OF GAS:		METHOD OF COMPLI			PRODUCTIO	ON INTERVAL:
Vented Sole	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)		

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Andersen Unit 1-34
Doc ID	1054248

Tops

Name	Тор	Datum
Heebner	3970	-1016
Lansing	4015	-1061
Hushpuckney	4276	-1322
Base KC	4310	-1356
Marmaton	4369	-1415
Ft. Scott	4462	-1508
Johnson	4564	-1610
Basal Penn	4603	-1649
Mississippian	4608	-1654
Spergen	4675	-1721

Summary of Changes

Lease Name and Number: Andersen Unit 1-34

API/Permit #: 15-063-21884-00-00

Doc ID: 1054248

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	04/18/2011	04/19/2011
Lease Name	Anderson Unit	Andersen Unit
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 50996	//kcc/detail/operatorE ditDetail.cfm?docID=10 54248



CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

1050996

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	Drilling Child Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:				_ Lease N	lame:			Well #:		
Sec Twp	S. R	East	West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING I		New	Used mediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open	Hole Specify)	Perf.	Dually ((Submit AC		nmingled mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Anderson Unit 1-34
Doc ID	1050996

Tops

Name	Тор	Datum
Heebner	3970	-1016
Lansing	4015	-1061
Hushpuckney	4276	-1322
Base KC	4310	-1356
Marmaton	4369	-1415
Ft. Scott	4462	-1508
Johnson	4564	-1610
Basal Penn	4603	-1649
Mississippian	4608	-1654
Spergen	4675	-1721



PO BOX 31 Russell, KS 67665

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To:

Lario Oil & Gas Co.

P.O. Box 1093 Garden Cety, Ks 67846

INVOICE

Invoice Number: 126164

Invoice Date: Feb 9, 2011

Page:

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name# or Customer P.O.	Payment	Terms
Lario	Andersen Unit #1-34	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 9, 2011	3/11/11

Quantity	Item	Description	Unit Price	Amount
125.00	MAT	ASC Class A Drilling	18.60	2,325.00
625.00	MAT	Gilsonite AFE-11-024	0.89	556.25
500.00	MAT	Gilsonite WFR-2 Handling Gilsonite AFE-/1-026	1.27	635.00
125.00	SER	Handling 2/16/11	2.40	300.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Two Stage - Bottom	2,011.00	2,011.00
20.00	SER	Pump Truck Mileage	7.00	140.00
1.00	EQP	5.5 AFU Float Shoe	214.00	214.00
9.00	EQP	5.5 Centralizer	35.00	315.00
1.00	EQP	5.5 Basket	161.00	161.00
1.00	EQP	5.5 D V Tool	4,500.00	4,500.00
1.00	EQP	5.5 Latch Down Assembly	164.00	164.00
		Acct Expl File OK TOPAY Acct Expl File DB KG HY PV OD KF GV SF DM		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

2326 45

ONLY IF PAID ON OR BEFORE Mar 6, 2011

	· · · · · · · · · · · · · · · · · · ·	
]	Subtotal	11,633.25
	Sales Tax	714.06
-	Total Invoice Amount	12,347.31
	Payment/Credit Applied	
	TOTAL	12,347.31

ALLIED CEMENTING CO., LLC. 040876

Federal Tax I.D.# 20-5975804 REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 0/2/2/2 7-19211 2.9-11 RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE 12 9:00A.v 31 LEASE Up. 7 COUNTY STATE WELL# 1-34 LOCATION Gove Ded 62. Gove OLD OR(NEW)(Circle one) W+55 More 21 - + 31 CONTRACTOR **OWNER** TYPE OF JOB 2-5+ASE (Bottom) (4 3t T.D. **HOLE SIZE** CEMENT AMOUNT ORDERED 1255 FS
29000 10905x1+ **CASING SIZE** 高 DEPTH イケノし **TUBING SIZE DEPTH** DRILL PIPE **DEPTH** して下や TOOL DU Tool DEPTH PRES. MAX **MINIMUM** COMMON__ MEAS. LINE SHOE JOINT 13.04 POZMIX _ CEMENT LEFT IN CSG. GEL 10/0 PERFS. CHLORIDE DISPLACEMENT 54.1 mud - 60.5 water ASC___ **EQUIPMENT** 14 5-21-4 CEMENTER TUZZY **PUMP TRUCK** G.150 = 7-431 HELPER DANGE . Wayne **BULK TRUCK** 50032 ∖@ 39814 DRIVER 75114 **BULK TRUCK** 404 DRIVER mile 12 @ MILEAGE 104584 wile **REMARKS:** TOTAL 4128 25 Dump SBAL WALLESCOSAL WIRE SBALLAR Mir 1255Ks coment, wash punotling SERVICE Dropplus todisplace to Intendour 1000th 1. Ct 1800th land : Clout keld **DEPTH OF JOB** Plus down @ 9:10. Drop Du Bank open tool @ 1000+ Clic 3 hzs PUMP TRUCK CHARGE EXTRA FOOTAGE Thanks Fuzzywerru MILEAGE 10 @ MANIFOLD_ @ @ @ CHARGETO: Lario Gil + Gas 00 TOTAL 215 STREET ____ CITY_____STATE____ $_{\rm ZIP}$ PLUG & FLOAT EQUIPMENT 00 ·AJU Flord shop 9. CELTIONIZERS **(a)** 1- Baskyt **@** 161 1. DU To Allied Cementing Co., LLC. (a) 45 You are hereby requested to rent cementing equipment 455LPC and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL 5354 contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any) TOTAL CHARGES ____ PRINTED NAME Jay Hetcher IF PAID IN 30 DAYS DISCOUNT _____ SIGNATURE Jay Flith



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126165

Invoice Date: Feb 9, 2011

Page:

1

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Lario Oil & Gas Co.

f.o. Box 1093 Jarden City, Ks 67846 Federal Tax I.D.#: 20-5975804

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Lario	Andersen Unit #1-34	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Feb 9, 2011	3/11/11

Quantity	Item	Description	Unit Price	Amount
420.00	i	Lightweight Class A for Top Stage	14.05	5,901.00
105.00	i	Flo Seal	2.50	262.50
445.00	SER	Handling	2.40	1,068.00
20.00	SER	Mileage 445 sxk @.10 per sk per mi	44.50	890.00
		Drilling APE-11-026 Ch 2/16/11 Acct Expl File GC KG HY PY JS KF GV SF DM OD GD		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1624 30

ONLY IF PAID ON OR BEFORE
Mar 6, 2011

1	Subtotal	8,121.50
	Sales Tax	496.16
	Total Invoice Amount	8,617.66
	Payment/Credit Applied	
	TOTAL	8,617.66

ALLIED CEMENTING CO., LLC. 040877 Federal Tax I.D.# 20-5975804

REMIT TO P.O								SERV	/ICE	POINT:	
RU	SSELL, K	ANSAS 6	7665								erts
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CONTRACTOR TYPE OF JOB		5 + Rec	7	T_\	OWNE	K				······································	
HOLE SIZE	7716	*	С.D.	100	СЕМЕ	:NT					
CASING SIZE	3172		DEPTH 2:	1 1 1		NT ORDI	EREI	, 4	15	4-1	60
TUBING SIZE			DEPTH		11111	4 & C1.	0,50	- L			
DRILL PIPE			DEPTH			(0 50	<i>(</i>)	420) -, E	<2	
TOOL			DEPTH								
PRES. MAX		·····	MINIMUM		COMM	ION			_ @ _		
MEAS. LINE			SHOE JOINT		POZMI	IX			_ @ _		
CEMENT LEFT	'IN CSG.	w			GEL	***************************************			_ @ _		
PERFS.					CHLO	RIDE			@_	***************************************	
DISPLACEMEN	4T	54,	1881	···	ASC,				_ @ _		
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PUMP TRUCK	СЕМЕ	NTER_7	-1224		<u> </u>	-5 eal		105		<u> </u>	262-
# 421	HELPE	ER Da	eren 4 LU	HUNG					_@.		
BULK TRUCK									_@_		
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BULK TRUCK		-	•				w		_ @ _ @	_	
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									— .	***************************************	
To Allied Cem	enting Co	o., LLC.			······	***************************************					
You are hereby			cementing ea	uipment	**********						
and furnish cer											
contractor to de											
done to satisfac										TOTAL.	
contractor. I ha	ave read	and under	stand the "GI	ENERAL							***************************************
TERMS AND					SALES	TAX (If	Any)			***************************************	
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SIGNATURE	Ka	in -1	litela						_		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

239409

Invoice Date:

01/31/2011

Terms: 0/0/30, n/30

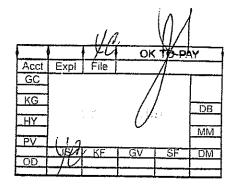
Page

LARIO OIL & GAS 301 S. MARKET ST. WICHITA KS 67202 (316) 265-5611

ANDERSON UNIT 1-34 27979 34-12-31

1-28-11

Part Number 1104S 1102 1118B 4432	Description CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) PREMIUM GEL / BENTONITE 8 5/8" WOODEN PLUG	Qty 160.00 450.00 300.00 1.00	Unit Price 16.0000 .8800 .2000 92.0000	Total 2560.00 396.00 60.00 92.00
Sublet Performed 9999-100	Description CASH DISCOUNT			Total -1132.00
Description 439 MIN. BULK DELI 463 CEMENT PUMP (S 463 EQUIPMENT MILE	SURFACE)	Hours 1.00 1.00 10.00	Unit Price 390.00 985.00 4.50	Total 390.00 985.00 45.00



========					
Parts:	3108.00	Freight:	.00 Tax:	226.89 AR	3622.8

Labor:

3108.00 Freight: .00 Misc:

.00 Tax:

226.89 AR

3622.89

Sublt:

Signed

.00 Total:

3622.89

.00

-1132.00 Supplies:

.00 Change:

Date



PO Box 884, Chanute, KS 66720

という

TICKET NUMBER

LOCATION

FOREMAN

FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-8676 CEMENT DATE CUSTOMER# **WELL NAME & NUMBER** SECTION TOWNSHIP COUNTY RANGE -28-11 31⁶³ <u>6ove</u> CUSTOMER & TRUCK# DRIVER DRIVER MAILING ADDRESS 463 CITY STATE ZIP CODE JOB TYPE SUFFGED - O HOLE SIZE HOLE DEPTH_ **CASING SIZE & WEIGHT** CASING DEPTH 2301 DRILL PIPE TUBING SLURRY WEIGHT **SLURRY VOL** WATER gal/sk CEMENT LEFT in CASING DISPLACEMENT 13/2 DISPLACEMENT PSI MIX PSI_ RATE release Plun + Displace Carraict

			L + Crew	
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	985 <u>-co</u>	985-00
5406	10	MILEAGE	450	4.5 00
11045	160 sks	Class & Coment	16.00	2,5600
iloz	450#	Calcion Chleride Rostonte 8% Plug Tanton	188	394-00
1118 B	300 #	Rostanto	, 20	1 60 00
54432	1	8% Plus	92.00	9200
5407	7.52	Ten Milerse Delivery	150	350€
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		Less 25% Dec		1,1320
				33960
			SALES TAX	226.8
rin 3737			ESTIMATED	
	1		TOTAL	3622.
JTHORIZTION	hear lived	TITLE	DATE	· · · · · · · · · · · · · · · · · · ·

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



Lario Oil & Gas Co.

301 S. Market St. 34 12s 31w Gove

Wichita, Ks 67202

Job Ticket: 40662

Anderson Unit 1-34

DST#:1

ATTN: Vern Schrag

Test Start: 2011.02.01 @ 03:30:00

GENERAL INFORMATION:

Time Tool Opened: 06:11:00

Time Test Ended: 12:40:30

Formation:

Lansing

Deviated:

Interval:

No Whipstock: ft (KB)

Tester:

Test Type: Conventional Bottom Hole

Unit No:

Bradley Walter 40

3967.00 ft (KB) To 4037.00 ft (KB) (TVD)

Total Depth:

4037.00 ft (KB) (TVD)

Reference Bevations:

2954.00 ft (KB)

2943.00 ft (CF)

Hole Diameter:

7.85 inches Hole Condition: Fair

KB to GR/CF:

11.00 ft

Serial #: 8654

Press@RunDepth:

Inside 795.79 psig @

2011.02.01

3968.00 ft (KB) End Date:

2011.02.01 Last Calib.:

Capacity:

8000.00 psig

Start Date: Start Time:

03:30:05

End Time:

12:40:30

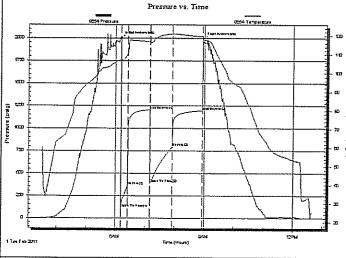
Time On Btm:

2011.02.01 2011.02.01 @ 06:10:45

Time Off Btm:

2011.02.01 @ 08:58:15

TEST COMMENT: IF: BOB in 5 minutes.



_	PRESSURE SUMMARY							
	Time	Pressure	Temp	Annotation				
	(Min.)	(psig)	(deg F)					
	0	1999.76	106.96	Initial Hydro-static				
	1	111.91	106.06	Open To Flow (1)				
	15	360.43	110.43	Shut-In(1)				
-	60	1205.37	116.86	End Shut-In(1)				
Tengeralua (deg f)	60	385.87	116.65	Open To Flow (2)				
aluio	105	795.79	121.04	Shut-In(2)				
(deg	166	1194.93	119.63	End Shut-In(2)				
2	168	1989.55	118.43	Final Hydro-static				
				400				
1		İ		THE STATE OF THE S				

Recovery Length (ft) Description Volume (bbi) 120.00 mud (heavy) 0.59 720.00 orrcw 1%o 4%m 95%w 9.00 360.00 mcw 30%m 70%w 5.05 330.00 mud 100%m 4.63

Gas Rates Chole (inches) Pressure (psig) Gas Rate (Mcl/d)

Trilobite Testing, Inc.

Ref. No: 40662

Printed: 2011.02.01 @ 13:14:15 Page 1



Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40662

DST#:1

ATTN: Vern Schrag

Test Start: 2011.02.01 @ 03:30:00

GENERAL INFORMATION:

Time Tool Opened: 06:11:00

Time Test Ended: 12:40:30

Formation:

Lansing

Deviated:

No

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Bradley Walter

Unit No:

Reference Elevations:

2954.00 ft (KB)

2943.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

3967.00 ft (KB) To 4037.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4037.00 ft (KB) (TVD)

7.85 inchesHole Condition: Fair

Serial #: 8360

Inside

psig @ End Date:

3968.00 ft (KB)

2011.02.01

Capacity:

8000.00 psig

2011.02.01

Last Calib.:

Time On Btm:

Press@RunDepth: Start Date:

Start Time:

2011.02.01

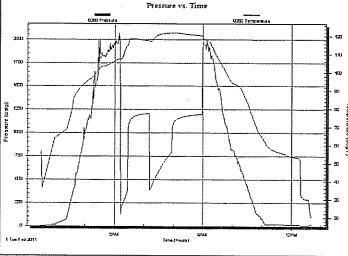
03:30:05

End Time:

12:42:30

Time Off Btm:

TEST COMMENT: IF: BOB in 5 minutes.



		PI	RESSUE	E SUMMARY
	Time	Pressure	Temp	Annotation
920	(Min.)	(psig)	(deg F)	
11)				
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C C				
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20 4				
Temperature (Jegf)	эт ()			
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DDECOLUE OLUMBIADIA

Recovery

Length (ft)	Description	Valume (bbl)
120.00	mud (heavy)	0.59
720.00	omcw 1%o 4%m 95%w	9.00
360.00	mcw 30%m 70%w	5.05
330.00	mud 100%m	4.63

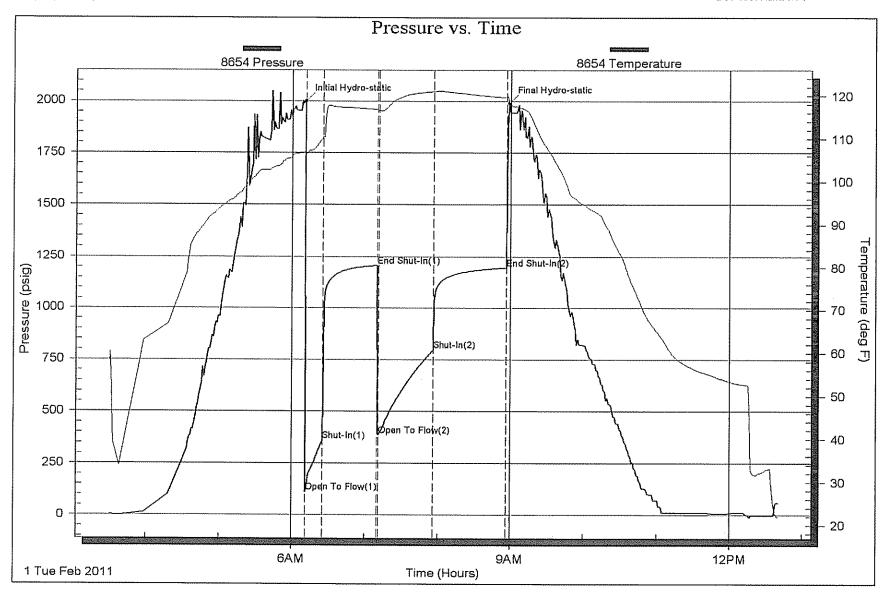
Gas Rates

Chole (inches) Pressure (psig) Gas Rate (Mcl/d)

Trilobite Testing, Inc.

Ref. No: 40662

Printed: 2011.02.01 @ 13:14:15 Page 2





Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40663

DST#: 2

ATTN: Vern Schrag

Test Start: 2011.02.03 @ 18:27:00

GENERAL INFORMATION:

Formation:

Lansing D

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole

7.85 inchesHole Condition: Fair

Time Tool Opened: 20:39:30 Time Test Ended: 01:22:30

Tester: Unit No:

Bradley Waller 40

Interval:

4089.00 ft (KB) To 4105.00 ft (KB) (TVD)

Reference Bevations:

2954.00 ft (KB)

Total Depth:

2943.00 ft (CF)

Hole Diameter:

4089.00 ft (KB) (TVD)

KB to GR/CF:

11.00 ft

Serial #: 8654

Press@RunDepth:

Inside

29.03 psig @ 4090.00 ft (KB) Capacity:

8000.00 psig

Start Date: Start Time: 2011.02.03 18:27:05 End Date: End Time: 2011.02.04 01:22:29

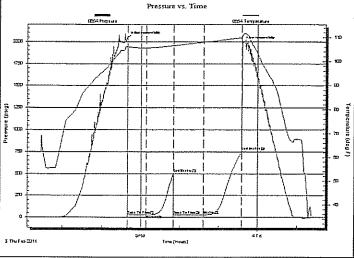
Last Calib.: Time On Blm. 2011.02.04

Time Off Btm:

2011.02.03 @ 20:39:00 2011.02.03 @ 23:36:30

TEST COMMENT: IF: Surface blow.

ISI:No return blow. FF: No blow. FSI: No return blow.



				
		PI	RESSUF	RE SUMMARY
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2034.57	106.49	Initial Hydro-static
	1	28.43	105.61	Open To Flow (1)
	29	29.85	105.69	Shut-In(1)
<u>-</u> -	72	510.84	106.70	End Shut-In(1)
adre	72	29.02	106.61	Open To Flow (2)
Tomperature (deg f)	118	29.03	108.11	Shut-in(2)
<u>6</u>	177	762,19	109.95	End Shut-In(2)
3	178	1979.73	110.49	Final Hydro-static
	•			

Recovery

Length (fl)	Description	Valume (bbl)
5.00	mud 100%m	0.02
	7	

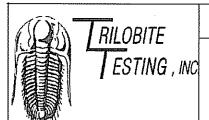
Gas	≺ates
-----	-------

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 40663

Printed: 2011.02.04 @ 08:48:38 Page 1



FLUID SUMMARY

Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove

Job Ticket: 40663

DST#: 2

ATTN: Vern Schrag

Test Start: 2011.02.03 @ 18:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

0 ppm

Viscosity: Water Loss: 56.00 sec/qt 8.78 in³

Cushion Volume:

ft bbl

Gas Cushion Type: Gas Cushion Pressure:

psig

Resistivity:

ohmm 2500.00 ppm

Salinity: Filter Cake:

1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.025

Total Length:

5.00 ft

Total Volume:

0.025 bbl

0

Num Fluid Samples: 0

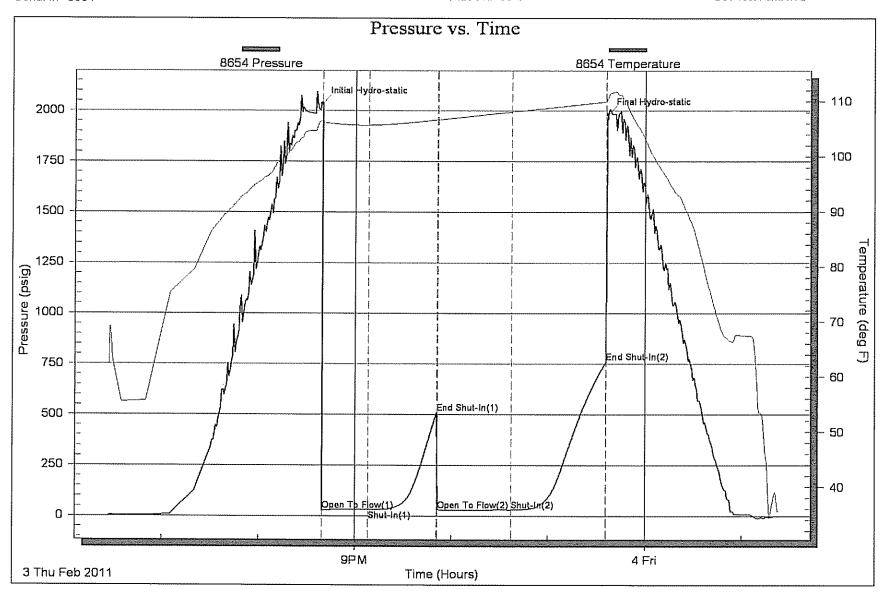
Num Gas Bombs:

Laboratory Name:

Laboratory Location:

Serial #:

Recovery Comments:





Lario Oil & Gas Co.

301 S. Market St. 34 12s 31w Gove

Wichita, Ks 67202

Job Ticket: 40664

Anderson Unit 1-34

DST#: 3

ATTN: Vern Schrag

Test Start: 2011.02.04 @ 19:52:00

GENERAL INFORMATION:

Time Tool Opened: 21:57:30

Time Test Ended: 01:47:15

Formation:

Lansing K

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole

Tester.

Bradley Walter

Unit No:

4239.00 ft (KB) To 4255.00 ft (KB) (TVD) interval:

Total Depth: Hole Diameter:

4255.00 ft (KB) (TVD)

7.85 inchesHole Condition: Fair

Reference Elevations:

2954.00 ft (KB)

KB to GR/CF:

2943.00 ft (CF) 11.00 ft

Serial #: 8654 Press@RunDepth:

Inside

50.12 psig @

4240.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

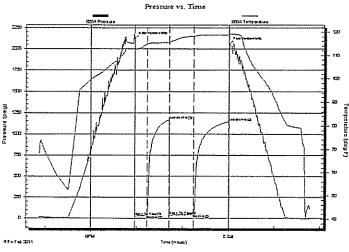
2011.02.04 19:52:05 End Date: End Time: 2011.02.05 01:47:14 Last Calib.:

2011.02.05

Time On Btm: Time Off Btm: 2011.02.04@21:57:15 2011.02.05 @ 00:00:45

TEST COMMENT: IF: 1/2 inch blow.

ISi: No return blow. FF: Surface Blow. FSI: No return blow.



_	}	***************************************			
	PRESSURE SUMMARY				
	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	2118.27	113.13	Initial Hydro-static	
	1	27.07	112.34	Open To Flow (1)	
	17	34.95	114.84	Shut-In(1)	
	46	1165.59	115.56	End Shut-In(1)	
pitpe !	46	36.14	115.33	Орел To Flow (2)	
E TOTAL	78	50.12	118.18	Shut-In(2)	
(1 ពីវត្ស គរពេល (ឧតវិស	123	1142.95	118.86	End Shut-In(2)	
3	124	2056.27	119.17	Final Hydro-static	
			İ		

Recovery

Length (fl)	Description	Valume (bbl)
20.00	mud 100%m	0.10

Gas F	₹ates
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Chole (inches) Pressure (psig) Gas Rate (McI/d)

Trilobite Testing, Inc.

Ref. No: 40664

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FLUID SUMMARY

0 deg API

0 ррт

Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40664

DST#:3

ATTN: Vern Schrag

Test Start: 2011.02.04 @ 19:52:00

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

52.00 sec/qt

Water Loss:

Resistivity: ohmm

Salinity: Filter Cake:

Mud Weight:

Viscosity:

3000.00 ppm 1.00 inches

7.20 in³

Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

psig

ft

bbl

Recovery Information

Recovery Table

Length Description Volume bbl 20.00 mud 100%m 0.098

Total Length:

20.00 ft

Total Volume:

0.098 bbl

Num Fluid Samples: 0

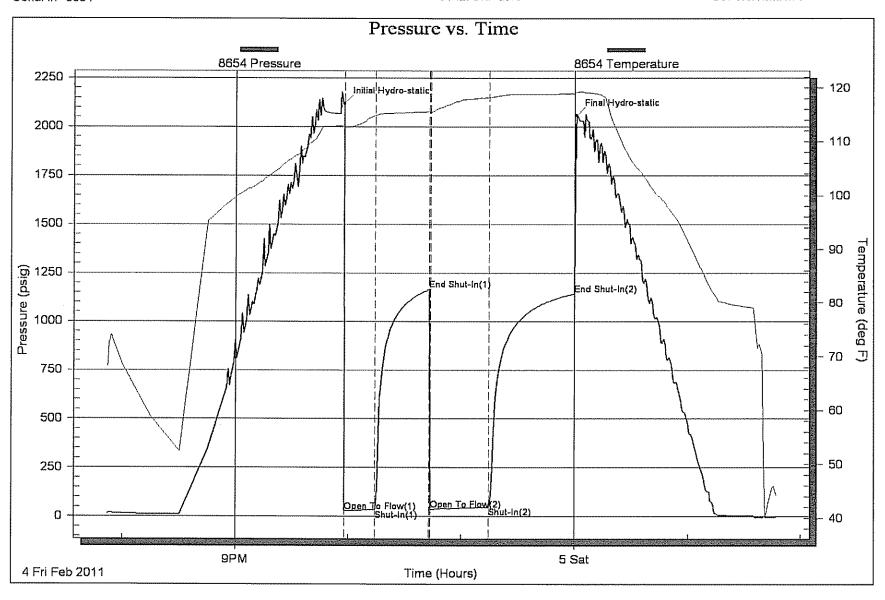
Num Gas Bombs:

0 Laboratory Location:

Laboratory Name:

Recovery Comments:

Serial#:





Lario Oil & Gas Co.

301 S. Market St. Wichita, Ks 67202

ATTN: Vern Schrag

Anderson Unit 1-34

34 12s 31w Gove

Job Ticket: 40665

DST#:4

Test Start: 2011.02.06 @ 11:45:30

GENERAL INFORMATION:

Formation:

Cherokee Sand

Deviated:

No

Whipstock

ft (KB)

Test Type: Conventional Bottom Hole

Tester:

Bradley Walter

Unit No:

Reference Elevations:

2954.00 ft (KB)

2943.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval:

Hole Diameter:

4586.00 ft (KB) To 4627.00 ft (KB) (TVD)

Total Depth:

Time Tool Opened: 13:43:15

Time Test Ended: 16:09:15

4627.00 ft (KB) (TVD)

7.85 inches Hole Condition: Fair

Serial #: 8654

Inside

Press@RunDepth:

psig @ 2011.02.06

4587.00 ft (KB)

2011.02.06

Capacity:

8000.00 psig

Start Date: Start Time:

11:45:35

End Date: End Time:

16:09:14

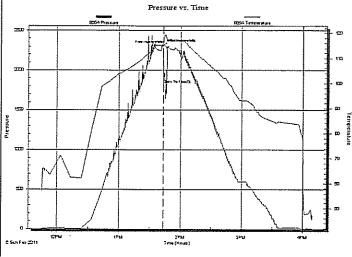
Last Calib.: Time On Blm:

2011.02.06 2011.02.06 @ 13:43:00

Time Off Btm:

2011.02.06 @ 13:46:30

TEST COMMENT: Missrun.



	PRESSURE SUMMARY				
	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	2305.30	115.32	Initial Hydro-static	
	1	1829.28	115.00	Open To Flow (1)	
	4	2285.05	117.79	Final Hydro-static	
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1					

Recovery Length (ft) Description Volume (bbl) 900.00 mud Missrun (oil spots in tool) 10.43

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 40665

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FLUID SUMMARY

deg API

ppm

Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove

Job Ticket: 40665

Serial #:

DST#:4

ATTN: Vern Schrag

Test Start: 2011.02.06 @ 11:45:30

Oil API:

Water Salinity:

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

10.00 lb/gal

55.00 sec/qt

Viscosity: Water Loss: Resistivity:

Salinity:

Filter Cake:

8.79 in³

ohmm

3400.00 ppm 1.00 inches Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
900.00	mud Missrun (oil spots in tool)	10.429

Total Length:

900.00 ft

Total Volume:

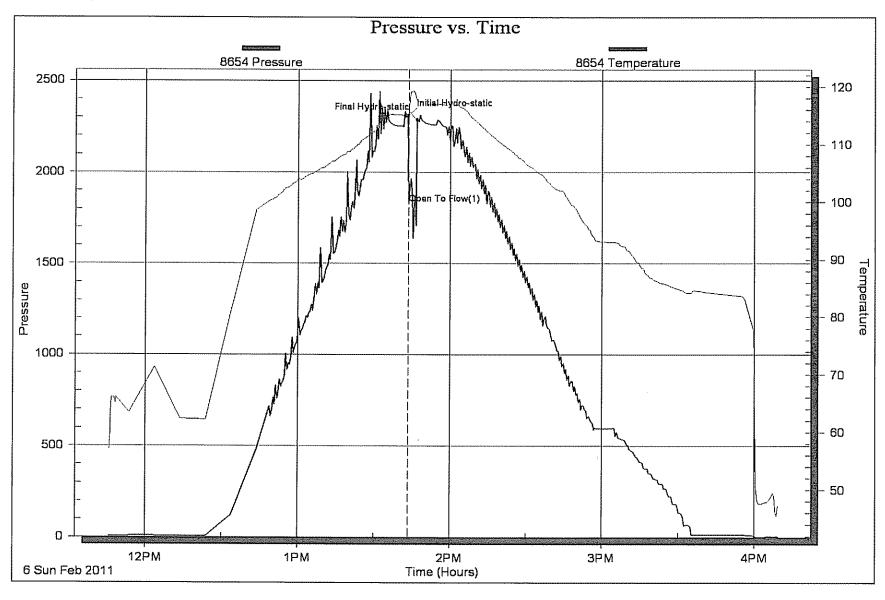
10.429 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Laboratory Name: Laboratory Location:

Recovery Comments: Missrun





Lario Oil & Gas Co.

Anderson Unit 1-34 34 12s 31w Gove

301 S. Market St. Wichita, Ks 67202

Job Ticket: 40666

DST#:5

ATTN: Vern Schrag

Test Start: 2011.02.06 @ 16:27:00

GENERAL INFORMATION:

Formation: Deviated:

Cherokee Sand

No

Whipstock

ft (KB)

Test Type: Conventional Bottom Hole

Tester: Unit No: Bradley Walter

Time Tool Opened: 18:10:30 Time Test Ended: 20:45:00

Interval:

4554.00 ft (KB) To 4627.00 ft (KB) (TVD)

Reference ⊟evations:

2954.00 ft (KB)

2943.00 ft (CF)

Total Depth: Hole Diameter: 4037.00 ft (KB) (TVD)

KB to GR/CF:

11.00 ft

7.85 inchesHole Condition: Fair

Serial #: 8654 Press@RunDepth: Inside

psig @

4555.00 ft (KB)

Capacity:

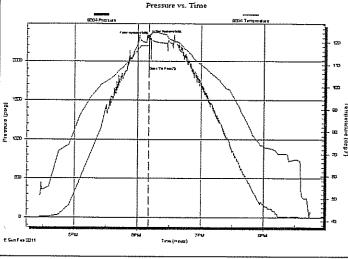
8000.00 psig

Start Date: Start Time: 2011.02.06 16:27:05 End Date: End Time: 2011.02.06 20:44:59 Last Calib.: Time On Blm: 2011.02.06

2011.02.06 @ 18:10:00 2011.02.06 @ 18:12:30

Time Off Btm:

TEST COMMENT: Miss-Run.



		P	RESSUF	RE SUMMARY
	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2302.44	118.78	Initial Hydro-static
	1	1878.02	118.88	Open To Flow (1)
	3	2284.70	123.99	Final Hydro-static
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- 1				}

Recovery

Length (ft)	Description	Valume (bbi)	
400.00	mud (miss run)	3.42	

Gas	Rates
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Chole (inches)	Pressure (psig)	Gas Rete (Mct/d)
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Trilobite Testing, Inc.

Ref. No: 40666

Printed: 2011.02.07 @ 08:25:22 Page 1



FLUID SUMMARY

Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40666

DST#:5

ATTN: Vern Schrag

Test Start: 2011.02.06 @ 16:27:00

Mud and Cushion Information

Mud Type: Gel Chem Mud Weight:

10.00 lb/gal

55.00 sec/qt 8.78 in³

1.00 inches

Viscosity: Water Loss:

Resistivity:

Salinity: Filter Cake:

ohm.m 3400.00 ppm

Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft Description Volume bbl 400.00 mud (miss run) 3.416

Total Length:

400.00 ft

Total Volume:

3.416 bbl

Num Fluid Samples: 0

Num Gas Bombs:

Serial #:

ft

bbl

psig

Laboratory Name:

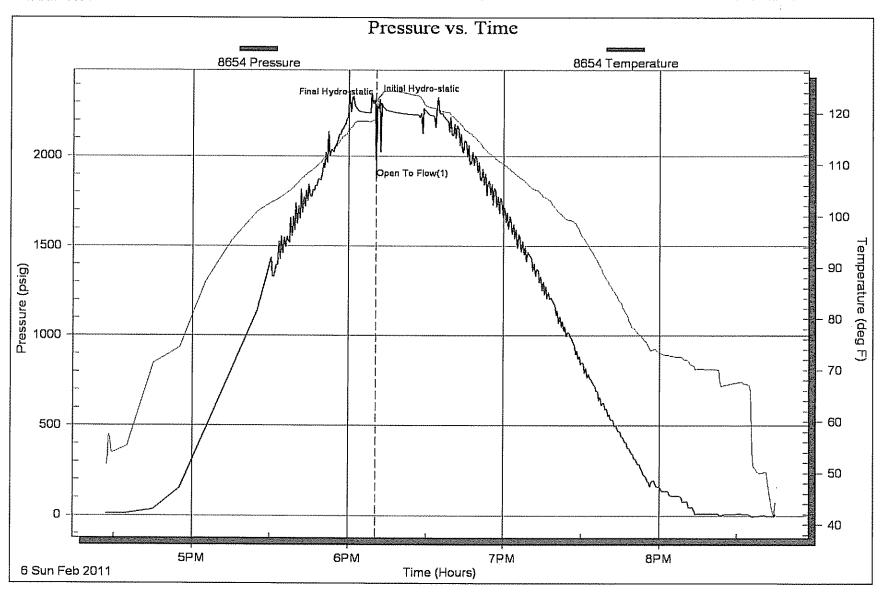
Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc.

Ref. No: 40666

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Lario Oil & Gas Co.

Anderson Unit 1-34 34 12s 31w Gove

301 S. Market St. Wichita, Ks 67202

Job Ticket: 40667

DST#:6

ATTN: Vern Schrag

Test Start: 2011.02.07 @ 16:02:00

GENERAL INFORMATION:

Time Tool Opened: 18:35:45

Time Test Ended: 00:42:00

Formation:

Lansing L

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Straddle

Tester:

Bradley Walter

Unit No:

4274.00 ft (KB) To 4298.00 ft (KB) (TVD)

interval: Total Depth:

4730.00 ft (KB) (TVD)

Reference Bevations:

2954.00 ft (KB)

2943.00 ft (CF)

Hole Diameter:

7.85 inchesHole Condition: Fair

KB to GR/CF:

11.00 ft

Serial #: 6753

Press@RunDepth:

Inside

295.61 psig @

4275.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

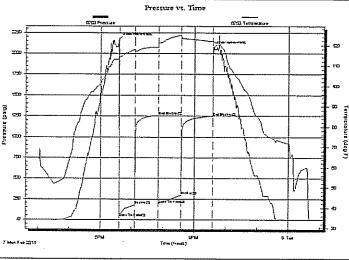
2011.02.07 16:02:05 End Date: End Time: 2011.02.08 00:42:00

Last Calib.: Time On Btrrt 2011.02.08

Time Off Btm:

2011.02.07 @ 18:35:30 2011.02.07 @ 21:35:45

TEST COMMENT: IF: BOB 25 minutes. ISI: Surface blow. FF: BOB 25 minutes. FSI: 3 inches blow.



	PI	RESSUF	RE SUMMARY
Time	Pressure	Temp	Annotation
(Mn.)	(psig)	(deg F)	
0	2169.46	113.39	Initial Hydro-static
1	27.68	113.52	Open To Flow (1)
31	179.81	118.12	Shut-In(1)
76	1257.75	119.00	End Shut-In(1)
76	191.75	120.84	Open To Flow (2)
119	295.61	124,87	Shut-in(2)
180	1247.29	121.87	End Shut-In(2)
181	2069.80	121.89	Final Hydro-static
		ĺ	
			į
	(Min.) 0 1 31 76 76 119 180	Time (Min.) (psig) 0 2169.46 1 27.68 31 179.81 76 1257.75 76 191.75 119 295.61 180 1247.29	Time (psig) (deg F) 0 2169.46 113.39 1 27.68 113.52 31 179.81 118.12 76 1257.75 119.00 76 191.75 120.84 119 295.61 124.87 180 1247.29 121.87

Recovery

Description	Volume (bbl)
mud 100%m	0.10
mcw 40%m 60%w	4.44
wmco 30%w 30%m 40%o	0.56
go 15g 85%o	1.12
GIP 360ft	0.00
GIP 360ft	0.00
	mud 100%m mcw 40%m60%w wmco 30%w 30%m40%o go 15g 85%o

Gas Rates

Choke (inches) | Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 40667

Printed: 2011.02.08 @ 08:35:25 Page 1



Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40667

DST#:6

ATTN: Vern Schrag

Test Start: 2011.02.07 @ 16:02:00

GENERAL INFORMATION:

Time Tool Opened: 18:35:45

Time Test Ended: 00:42:00

Formation:

Lansing L

Deviated:

No Whipstock ft (KB)

Test Type: Conventional Straddle

Tester:

Bradley Walter

Unit No:

Reference Elevations:

2954.00 ft (KB)

2943.00 ft (CF)

KB to GR/CF:

11.00 ft

Interval: Total Depth:

4274.00 ft (KB) To 4298.00 ft (KB) (TVD)

4730.00 ft (KB) (TVD)

Hole Diameter:

7.85 inches Hole Condition: Fair

Serial #: 8360

Press@RunDepth:

Inside

psig @

4318.00 ft (KB)

2011.02.08 Last Calib.:

Capacity:

8000.00 psig

Start Date: Start Time:

2011.02.07 16:02:05

End Date: End Time:

00:42:00

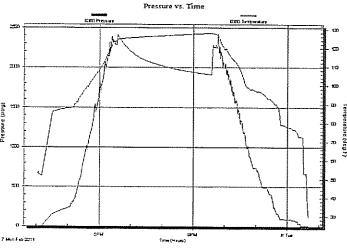
Time On Btm:

2011.02.08

Time Off Btm:

TEST COMMENT: IF: BOB 25 minutes.

ISI: Surface blow. FF: BOB 25 minutes. FSt 3 inches blow.



	PRESSURE SUMMARY						
	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation			
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(I dap) smaradua							
(dab)		***************************************					
		namwaru.					
			1		1		

Recovery

Longth (ft)	Description	Valume (tbl) 0.10	
20.00	mud 100%m		
460.00	mcw 40%m 60%w	4.44	
40.00	w mco 30%w 30%m 40%o	0.56	
80.00	go 15g 85%o	1.12	
0.00	GIP 360ft	0.00	

	Chore (inches)	Pressure (psig)	Gas Rate (Md/d)
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Trilobite Testing, Inc.

Ref. No: 40667

Printed: 2011.02.08 @ 08:35:25 Page 2



FLUID SUMMARY

Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40667

ft

bbl

psig

DST#:6

ATTN: Vern Schrag

Test Start: 2011.02.07 @ 16:02:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

9.00 lb/gal

Viscosity: Water Loss: 60.00 sec/qt 7.98 in³

Resistivity: Salinity:

Filter Cake:

ohmm

1.00 inches

4100.00 ppm

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API: Water Salinity: 40 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	mud 100%m	0.098
460.00	mcw 40%m 60%w	4.439
40.00	w mco 30%w 30%m 40%o	0.561
80.00	go 15g 85%o	1.122
0.00	GIP 360ft	0.000

Total Length:

600.00 ft

Total Volume:

6.220 bbl

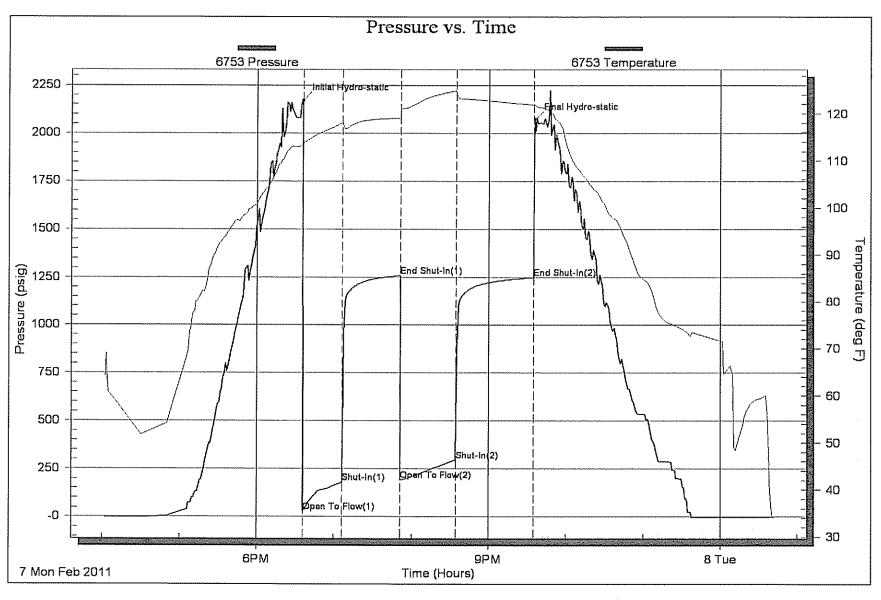
Num Fluid Samples: 0 Laboratory Name:

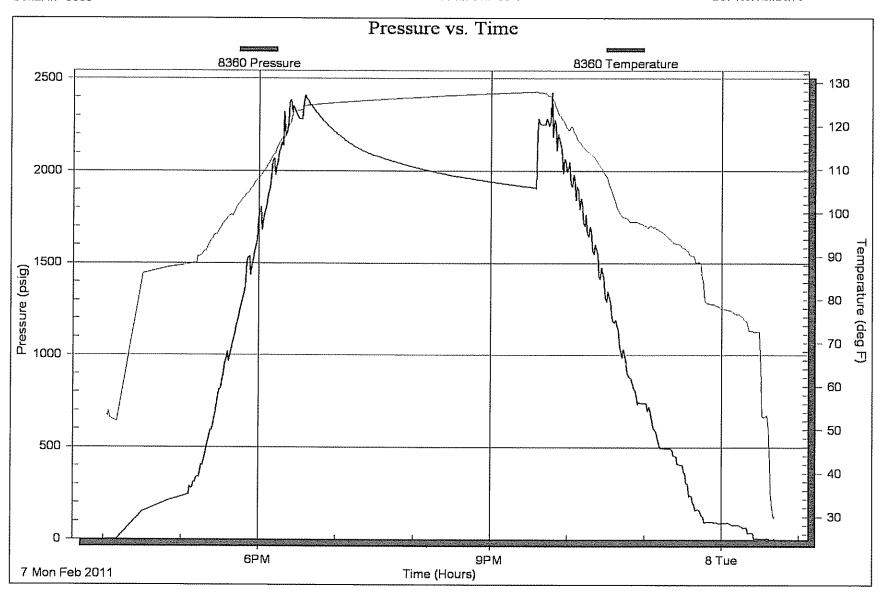
Num Gas Bombs:

Laboratory Location:

Serial #.

Recovery Comments:







Lario Oil & Gas Co.

34 12s 31w Gove

301 S. Market St. Wichita, Ks 67202

Job Ticket: 40668

Anderson Unit 1-34

DST#:7

ATTN: Vern Schrag

Test Start: 2011.02.01 @ 03:30:00

GENERAL INFORMATION:

Formation:

Cherokee Sand

Deviated:

Whipstock:

ft (KB)

Test Type: Conventional Straddle

Tester:

Bradley Walter

Unit No:

Interval:

4544.00 ft (KB) To 4626.00 ft (KB) (TVD)

2954.00 ft (KB)

Total Depth:

Time Tool Opened:

Time Test Ended:

Inside

Reference Bevations:

2943.00 ft (CF)

Hole Diameter:

4730.00 ft (KB) (TVD)

KB to GR/CF:

11.00 ft

7.85 inches Hole Condition: Fair

Serial #: 8654

Press@RunDepth:

psig @

4545.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2011.02.08

End Date:

2011.02.08

Last Calib.: Time On Blm:

2011.02.08

Start Time:

07:59:40

End Time:

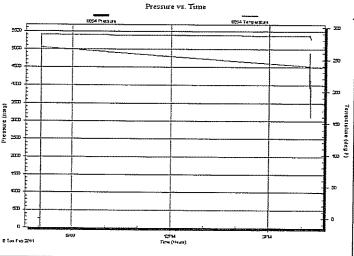
16:15:25

Time Off Btm:

TEST COMMENT: F: BOB 30 minutes.

ISI: No return blow.

FF: 9 inches blow. FSI: Surface blow.



œ	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Temperature (deg f)				
(deg f)				
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PRESSURE SUMMARY

Recovery

Length (It)	Description	Valume (bbl)
180.00	mco 50%m 50%o (emulsion)	0.89
160.00	oil emulsion 100%	1.69
20.00	oil (free oil)	0.28

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mct/d)

Trilobite Testing, Inc.

Ref. No: 40668

Printed: 2011.02.08 @ 18:22:41 Page 1



Lario Oil & Gas Co.

Anderson Unit 1-34

301 S. Market St. Wichita, Ks 67202 34 12s 31w Gove Job Ticket: 40668

DST#:7

ATTN: Vern Schrag

Test Start: 2011.02.01 @ 03:30:00

GENERAL INFORMATION:

Formation: Deviated:

Cherokee Sand Whipstock:

Tester:

Test Type: Conventional Straddle

Time Tool Opened:

ft (KB)

Bradley Walter

Time Test Ended:

4544.00 ft (KB) To 4626.00 ft (KB) (TVD)

Unit No: Reference Bevations:

2954.00 ft (KB)

Total Depth:

4730.00 ft (KB) (TVD)

2943.00 ft (CF)

Hole Diameter:

Interval:

7.85 inches Hole Condition: Fair

KB to GR/CF:

11.00 ft

Serial #: 8360 Press@RunDepth:

Inside

psig @

4636.00 ft (KB)

Capacity:

8000.00 psig

Start Date:

2011.02.08

End Date:

2011.02.08

Last Calib.: Time On Blm: 2011.02.08

Start Time:

07:50:05

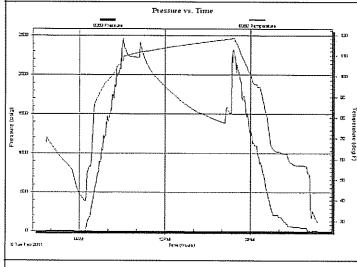
End Time:

17:23:30

Time Off Btm:

TEST COMMENT: IF: BOB 30 minutes.

ISI: No return blow. FF: 9 inches blow. FSI: Surface blow.



P	RESSUF	RE S	SUM	M	ARY
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	Time	Pressure	Temp	Annotation
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#### Recovery

Description	Volume (bbl)
mco 50%m 50%o (emulsion)	0.89
oil emulsion 100%	1.69
oil (free oil)	0.28
	oil emulsion 100%

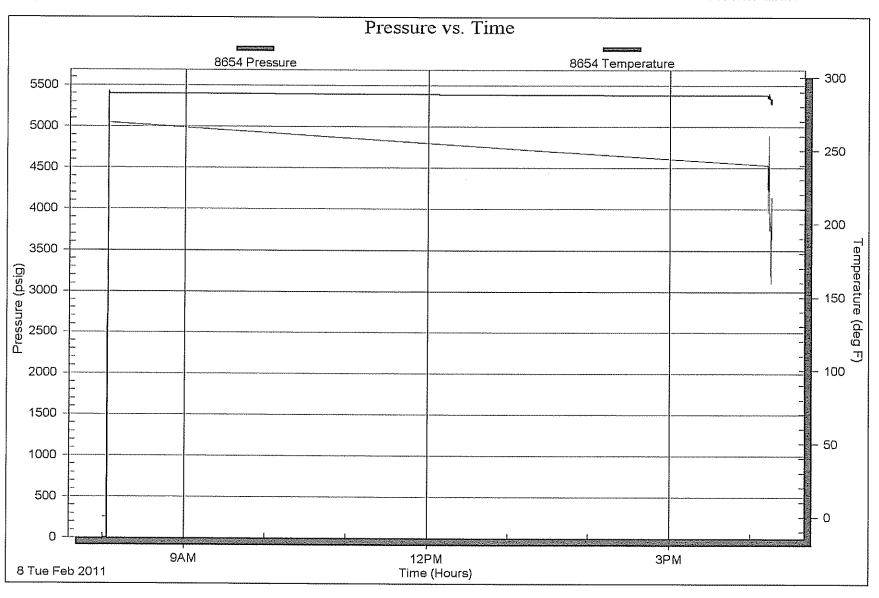
#### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcl/d)
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Trilobite Testing, Inc.

Ref. No: 40668

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



phone: 316-337-6200 fax: 316-337-6211 http://kcc.ks.gov/

Thomas E. Wright, Chairman Ward Loyd, Commissioner Corporation Commission

Sam Brownback, Governor

April 05, 2011

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: ACO1 API 15-063-21884-00-00 Anderson Unit 1-34 NW/4 Sec.34-12S-31W Gove County, Kansas

# **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Schweikert