



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# Well Report

## ZOOK 1G-3

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**API Number:**

**Project Area:** SYCAMORE  
KS Montgomery  
31S - 14E - 3  
500FNL - 575FEL

**AFE Number:** W848

**AFE Amount:** \$0.00

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Activity Date	Activity Description
1/4/2011	MIRU Thornton, drilled 11" hole 22' deep, RIH W/1 joint 8-5/8" surface casing. Mixed 4 sx type 1 cement, dumped down the backside. SDFN.
1/5/2011	TIH W/ 6 3/4" BIT, HAMMER AND DRILL PIPE, DRILLED OUT FROM UNDER SURFACE TO 1262', PULLING SAMPLES AND TESTING ZONES OF INTEREST, PULL BIT OFF BOTTOM, WASHED HOLE CLEAN MI OSAGE, PULLED OPEN HOLE LOG FROM TD TO SURFACE. See Driller's Log.
1/6/2011	MI RIH w/32 JOINTS 4-1/2" CASING, RIG UP CONSOLIDATED, BREAK CIRCULATION W/25 BBLS FRESH WATER, 10 SKS GEL FLUSH, 5 BBLS WATER SPACER, 20 BBLS CAUSTIC SODA PRE FLUSH, 10 BBLS DYE WATER, MIXED 135 SKS THICKSET CEMENT W/8# KOL SEAL/SK 1/8# PHENO SEAL/SK 1/4% CFL-115, 1/4% CAF-38, @13.4# 1 GAL. SHUT DOWN, WASH OUT PUMP AND LINES RELEASE PLUG, DISPLACE WITH 20 BBLS FRESH WATER FINAL PUMPING PRESSURE 600 PSI. BUMP PLUG TO 1100 PSI. WAIT 2 MINUTES, RELEASE PRESSURE, FLOAT HELD. GOOD CEMENT RETURNS TO SURFACE, 42 BBLS SLURRY, 7 BBLS TO PIT. SD MOL.  CSG STRING: 32 JOINTS 4-1/2" LANDED CSG @ 1255' PBSD - 1255' TD 1262  1-14.5' 4-1/2 SUB ON TOP
1/25/2011	MOL RU Osage Wireline. RIH with GR-CCL/VDL Cement Bond log. Logged from 1247' to surface. Good Bond entire wellbore Rig down Osage Wireline. SI Well.

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**1/25/2011**

MIRU Osage Wireline and Consolidated Oil Well Services. Osage RIH and ran Digital Bond Log from 1247' to surface. Good Bond entire well. Perforated Cattleman from 1168' to 1182' with 2 SPF, 180 degree phase, 25 gm charges. (29 HOLES) Consolidated spotted 100 gallons 15% HCL across Cattleman perms. Spearheaded 300 gals additional (400 total) and dropped 50 ball sealers and balled off perms. Flowed back to clear perms. Osage RIH with junkbasket/gauge ring and knocked off ball sealers. Consolidated fracked the Cattleman with 80 bbls PAD of 25 ppt gelled water with 2% KCL and boicide followed with 4,175 lbs 16/30 and 4,250 lbs 12/20 sand @ 0.25 to 1.5 ppg concentrations. Dropped 10 balls during frac. Flushed sand with 25 bbls gelled water. Breakdown 1,622 psig, ISIP 567 psig, 5 min 500 psig, 10 min 439 psig, 15 min 393 psig. ATP 810 psig, MTP 877 psig, ATR 18.3 BPM, MTR 18.6 BPM.

TOTALS 400 gallons 15% HCL, 8,425 lbs 16/30 & 12/20 sand, 370 bbls gelled water.

Shut well in overnight to allow gel to break. Rig down Osage and Consolidated.

**1/26/2011**

TIH W/ TBG WASHED 17' OF SAND TO TD TIH W/ RODS & 6' BHD PMP SPACED OUT ROD STRING HUNG ON JACK

**TUBING STRING**

36 JTS 2-3/8

SN @ 1185'

15' OEMA 1200'

**ROD STRING**

46 - 3/4 RODS

2-8',1-4',1-2' ROD SUBS

1-1/2 X 6' CUP PUMP WITH 4' GTA THD

Air Drilling Specialist  
Oil & Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: 620-879-2073

PO Box 449  
Caney, KS 67333

Date Started	<b>1/4/2011</b>
Date Completed	<b>1/5/2011</b>

Well No.	Operator	Lease	A.P.I #	County	State
<b>1G-3</b>	<b>Layne Energy Operating</b>	<b>Zook</b>	<b>125-32022-00-00</b>	<b>Montgomery</b>	<b>Kansas</b>

1/4	1/4	1/4	Sec.	Twp.	Rge.
			<b>3</b>	<b>31S</b>	<b>14E</b>

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
<b>Billy</b>	<b>Oil</b>	<b>4</b>	<b>21.4' 8 5/8</b>	<b>1262</b>	<b>6 3/4</b>

### Formation Record

0-4	DIRT	1074-1076	SHALE		
4-76	LIME	1076-1077	COAL (CROWBERG)		
76-280	LMY SHALE	1077-1114	SHALE		
280-290	LIME	1114-1124	SAND		
290-434	SAND (DAMP)	1124-1125	COAL (MINERAL)		
336	WENT TO WATER	1125-1130	SHALE		
434-520	LIME (WET)	1130-1134	SANDY SHALE		
520-619	LMY SHALE	1134-1155	SHALE		
619-651	LIME	1162	GAS TEST-17#,1/4",MCF-42.4		
651-721	SHALE	1155-1160	BLACK SHALE		
721-751	LMY SHALE	1160-1170	SANDY SHALE		
751-760	LIME	1170-1184	SAND / OIL ODOR		
760-780	SHALE	1184-1186	SANDY SHALE		
780-784	SAND	1186-1187	COAL (WEIR)		
784-875	SANDY SHALE	1187-1262	SHALE		
875-876	COAL (MULBERRY)	1212	GAS TEST - SAME		
876-879	SHALE	1262	TD		
879-912	LIME (PAWNEE)				
912-919	BLK SHALE (LEXINGTON)				
919-963	SHALE				
963-985	LIME (OSWEGO)				
985-995	BLK SHALE (SUMMIT)				
995-1006	LIME				
1006-1009	BLACK SHALE				
1009-1010	COAL (MULKEY)				
1010-1016	LIME				
1016-1057	SHALE				
1057-1058	COAL				
1058-1072	SHALE				
1072-1074	LIME				





**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 30119

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-11	4758	Zook 10-3				MG
CUSTOMER <u>Layne Energy</u>			TRUCK #      DRIVER      TRUCK #      DRIVER <u>445</u> <u>John</u> <u>515</u> <u>Allen G.</u>			
MAILING ADDRESS <u>P.O. Box 160</u>						
CITY <u>Sycamore</u>	STATE <u>Ks</u>	ZIP CODE				
JOB TYPE <u>L/S 0</u> HOLE SIZE <u>6 3/4</u> HOLE DEPTH <u>1262'</u> CASING SIZE & WEIGHT <u>4 1/2"</u> CASING DEPTH <u>1255'</u> DRILL PIPE _____      TUBING _____      OTHER _____ SLURRY WEIGHT <u>13.4#</u> SLURRY VOL <u>42 Bbl</u> WATER gal/sk <u>8"</u> CEMENT LEFT in CASING <u>0'</u> DISPLACEMENT <u>208b</u> DISPLACEMENT PSI <u>600</u> MIX PSI <u>1100</u> RATE _____						

*Safety meeting  
J.S.  
OK*

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 Bbl Fresh water. Pump 10 sk Gel-Flurk w/ Hulls. 5 Bbl water spacer, 20 Bbl Caustic Soda Pre-Flush, 10 Bbl dye water. Mixed 135 sk Thick Set Cement w/ 8" Kol-Seal 1/sk, 1/8" phenoresal 1/sk, + 1/4% FL-115 @ 13.4#/gal. Washout Amp + lines. Release Plug. Displace w/ 20 Bbl Fresh water. Final Pumping pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 min. Release Pressure. Float Hold. Good Cement to surface = 7 Bbl slurg to pit.

*Job Complete*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	135 sk	Thick Set Cement	17.00'	2295.00
1110A	1080 #	8" Kol-Seal 1/sk	.42 #	453.60
1107A	17 #	1/8" Phenoresal 1/sk	1.15 #	19.55
1135A	32 #	1/4% FL-115	9.95 #	318.40
1118B	500 #	Gel-Flurk	.20	100.00
1103	100 #	Caustic Soda	1.45	145.00
5407A	7.43 mi	Ton-Mileage	1.20	356.64
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
<i>Thank You!</i>				
			<i>6.3%</i> SUB TOTAL	4804.19
			SALES TAX	212.74
			ESTIMATED TOTAL	5016.93

Ravin 3737

AUTHORIZATION

*Sandy M...*

TITLE

*239116 Drilling for...*

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 20, 2011

Victor H. Dyal  
Layne Energy Operating, LLC  
1900 SHAWNEE MISSION PKWY  
MISSION WOODS, KS 66205-2001

Re: ACO1  
API 15-125-32022-00-00  
ZOOK 1G-3  
NE/4 Sec.03-31S-14E  
Montgomery County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Victor H. Dyal