



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054706

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

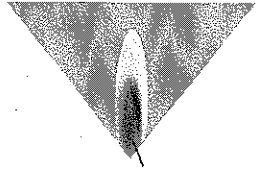
Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

Called Becke KCC 9:30AM

AFF D10086

TICKET NUMBER 7009

FIELD TICKET REF # _____

FOREMAN Jan Blanchard

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | | | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------|--------------------|----------|------------|---------|-----------|-------------|--------------------|
| 12-29-10 | Lasley Lee 30-1 | | | 30 | 34 | 18 | LTB |
| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
| Joe Blanchard | 7:00 | 2:00 | | 904850 | | 7 | Joe Blanchard |
| Ken Coiston | 7:00 | 12:30 | | 931310 | 932900 | 5.5 | Ken Coiston |
| Wes Graham | 7:00 | 12:30 | | 931585 | 931387 | 5.5 | Wes Graham |
| DANIEL POPIA | 7:00 | 12:30 | | 904735 | | 5.5 | Daniel Popia |
| Chris Middle | 7:00 | 2:00 | | 903197 | | 7 | Chris Middle |
| MAT WALKER | 7:00 | 12:30 | | 903600 | | 5.5 | Mat Walker |

JOB TYPE Longstrags HOLE SIZE 7 7/8 HOLE DEPTH 1029 CASING SIZE & WEIGHT 5 1/2 16"
 CASING DEPTH 1021.50 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 1021.50 Ft 5 1/2 casing in hole washed 2 Ft swab + 2 SKS gel to surface. Installed Cementhead RAN 16 BBI dye + 135 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe + started casing at 9:30 left location 12:30

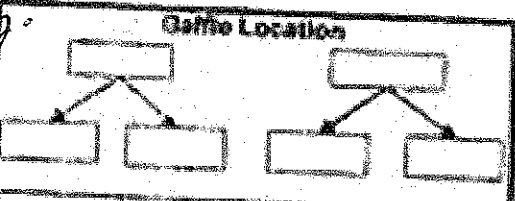
Cement to surface Mike with Gus Jones RAN casing in hole

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 904850 | 7 hr | Foreman Pickup | |
| 903197 | 7 hr | Cement Pump Truck | |
| 903600 | 5.5 hr | Bulk Truck | |
| 931585 | 5.5 hr | Transport Truck | |
| 931387 | 5.5 hr | Transport Trailer | |
| 904735 | 5.5 hr | 80 Vac | |
| | 1021.50 Ft | Casing 5 1/2 | |
| | 5 | Centralizers | |
| | 1 | Float Shoe | |
| | 1 | Wiper Plug | |
| | 2 | Frac Baffles 4" x 4 1/2" | |
| | 105 SK | Portland Cement | |
| | 25 SK | Gilsonite | |
| | 1 SK | Flo-Seal | |
| | 11 SK | Premium Gel 100 # SACKS | |
| | 3 SK | Cal Chloride | |
| | 1 | 5 1/2 Basket | |
| | 7000 gal | City Water | |
| 931310 | 5.5 hr | Casing tractor | |
| 932900 | 5.5 hr | Casing trailer | |

TD'd. McPherson Drilling 12-28-10 @ 12 Noon,
 on the Lasley, Lee F. 30-1 (345-18E)

5000+
 Close
 S+E
 into

| Pos # | Length | Running Total | Baffle Location | Casing Tally Sheet |
|-------|--------|---------------|---|---|
| 1 | 31.00 | 31.00 | | Location: Lasley 30-1 SS# Date: 12/28/10 Well TD: 1029 ft. D10036 Labette Co., KS 21 ft. of Surface Casing. |
| 2 | 38.20 | 71.88 | Concret | |
| 3 | 38.77 | 110.65 | Basket at | |
| 4 | 39.47 | 150.12 | 116 ft | |
| 5 | 39.44 | 189.56 | to | |
| 6 | 31.82 | 221.38 | 156 ft. | |
| 7 | 38.80 | 260.18 | above | |
| 8 | 40.10 | 300.28 | mulberry | |
| 9 | 38.14 | 338.42 | | |
| 10 | 39.16 | 377.58 | | |
| 11 | 39.31 | 416.89 | | |
| 12 | 39.47 | 456.36 | | |
| 13 | 57.94 | 514.30 | | |
| 14 | 38.39 | 552.69 | | |
| 15 | 38.25 | 590.94 | | |
| 16 | 39.66 | 630.60 | | |
| 17 | 31.93 | 662.53 | | |
| 18 | 38.74 | 701.27 | ← Set Upper Baffle @ 700.08 ft. Big Hole. | |
| 19 | 38.10 | 739.37 | | |
| 20 | 38.53 | 777.90 | | |
| 21 | 38.51 | 816.41 | | |
| 22 | 38.09 | 854.50 | ← Set Lower Baffle @ 853.21 ft. Small Hole. | |
| 23 | 37.91 | 892.41 | | |
| 24 | 40.04 | 932.45 | | |
| 25 | 40.18 | 972.63 | | |
| 26 | 31.50 | 1004.13 | | |
| Sub | 10 | 1014.13 | | |



Notes
 ← Set Upper Baffle @ 700.08 ft. Big Hole.
 ← Set Lower Baffle @ 853.21 ft. Small Hole.

Jennifer
 Ken

Use all 26 joints and the 10 ft. Sub.

Be Safe!

Post Rock
~~QUEST~~ TRK'S?

Miss Top = 908 ft
 Tally Bottom = 1021.50 ft.
 Logger Bottom = 1028.40 ft.
 Drille TD = 1029 ft.

Ken Reusz
 Sr. Geologist
 620-305-9900
 Cell.

McPherson Drilling LLC Drillers Log

PO# 121510-4

AFE# D10086

| | | | |
|------------------------------|------------------------|--------------|---------------|
| Rig Number: 1 | S. 30 | T. 34 | R.18 E |
| API No. 15- 099-24632 | County: LB | | |
| Elev. 793 | Location: NW NW | | |

Gas Tests:

| | MCF |
|------|-----------------|
| 227 | 0 |
| 300 | 1# on 1/8" 2.76 |
| 390 | 1# on 1/8" 2.76 |
| 420 | 1# on 1/8" 2.76 |
| 453 | 1# on 1/8" 2.76 |
| 490 | 1# on 1/8" 2.76 |
| 528 | 1# on 1/8" 2.76 |
| 877 | 1# on 1/8" 2.76 |
| 620 | 1# on 1/8" 2.76 |
| 728 | 1# on 1/8" 2.76 |
| 878 | 1# on 1/8" 2.76 |
| 890 | 1# on 1/8" 2.76 |
| 904 | 1# on 1/8" 2.76 |
| 1029 | 1# on 1/8" 2.76 |

hit water @ 85',890'

Comments:

Start injecting @

| | |
|---|--|
| Operator: POSTROCK | Lease Name: LEE F LASLEY |
| Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641 | |
| Well No: 30-1 | Footage Location: 660 ft. from the NORTH Line 660 ft. from the WEST Line |
| Drilling Contractor: McPherson Drilling LLC | |
| Spud date: 12/27/2010 | Geologist: Ken Recoy |
| Date Completed: 12/28/2010 | Total Depth: 1029 |

| Casing Record | | | Rig Time: | |
|----------------|----------|------------|-----------|------------|
| | Surface | Production | | |
| Size Hole: | 11" | 7 7/8" | DRILLER: | Andy Coats |
| Size Casing: | 8 5/8" | | | |
| Weight: | 23# | | | |
| Setting Depth: | 21 | MCP | | |
| Type Cement: | Portland | | | |
| Sacks: | 4 | MCP | | |

Well Log

| Formation | Top | Btm. | HRS. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------|-----|------|------|-------------|-----|---------|-----------|-----|------|
| soil | 0 | 3 | | shale | 487 | 509 | | | |
| lime | 3 | 5 | | coal | 509 | 510 | | | |
| shale | 5 | 28 | | shale | 510 | 567 | | | |
| lime | 28 | 62 | | coal | 567 | 568 | | | |
| shale | 62 | 80 | | shale | 568 | 587 | | | |
| sand shale | 80 | 122 | | black shale | 587 | 589 | | | |
| shale | 122 | 194 | | shale | 589 | 632 | | | |
| lime | 194 | 220 | | coal | 632 | 636 | | | |
| coal | 220 | 221 | | shale | 636 | 652 | | | |
| shale | 221 | 296 | | black shale | 652 | 624 | | | |
| oswego | 296 | 343 | | shale | 624 | 725 | | | |
| summit | 343 | 349 | | coal | 725 | 727 | | | |
| oswego | 349 | 387 | | shale | 727 | 799 | | | |
| mulky | 387 | 393 | | coal | 799 | 801 | | | |
| lime | 393 | 407 | | shale | 801 | 868 | | | |
| shale | 407 | 433 | | coal | 868 | 872 | | | |
| coal | 433 | 436 | | shale | 872 | 884 | | | |
| shale | 436 | 440 | | coal | 884 | 886 | | | |
| coal | 440 | 441 | | shale | 886 | 891 | | | |
| shale | 441 | 462 | | Mississippi | 891 | 1029 TD | | | |
| lime | 462 | 464 | | | | | | | |
| coal | 464 | 466 | | | | | | | |
| shale | 466 | 486 | | | | | | | |
| coal | 486 | 487 | | | | | | | |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 26, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-099-24632-00-00
LASLEY, LEE F 30-1
NW/4 Sec.30-34S-18E
Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LANCE GALVIN