



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1054735

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	TRANSUE, JAMES L 2-1
Doc ID	1054735

All Electric Logs Run

CDL
NDL
DIL
TEMP

McPherson Drilling LLC Drillers Log

PO# LRG010511-1 AFE# D10087

Rig Number: 1	S. 2	T. 35	R.17 E
API No. 15- 099-24634	County: LB		
Elev. 791	Location: SW NE NW NE		

Gas Tests:	
	MCF
200	2.76
340	2.76
377	2.76
395	2.76
445	2.76
450	4.84
500	4.84
527	4.84
577	2.76
654	7# on 1/8" 7.70
720	7# on 1/8" 7.70
750	7# on 1/8" 7.70
785	7# on 1/8" 7.70
815	7# on 1/8" 7.70
885	7# on 1/8" 7.70
910	7# on 1/8" 7.70
1029	7# on 1/8" 7.70
Comments:	Start injecting @ 420

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 2-1 Lease Name: JAMES L TRANSUE
Footage Location: 430 ft. from the NORTH Line 1965 ft. from the EAST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 12/28/2010 Geologist: Ken Recoy
Date Completed: 12/29/2010 Total Depth: 1029

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	oil sand at 471 to 483	
Size Casing:	8 5/8"		odor 205;	
Weight:	23#		hit water at 420; 468	
Setting Depth:	21	MCP		
Type Cement:	Portland		DRILLER: Andy Coats	
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		shale	441	447		shale	743	779
shale	3	25		black shale	447	449		coal	779	780
lime	25	49		sand	449	470		shale	780	807
shale	49	124		coal	470	471		coal	807	809
lime	124	130		oil sand	471	506		shale	809	876
shale	130	169		coal	506	507		coal	876	879
lime	169	196		sand	507	510		shale	879	885
coal	196	198		shale	510	571		coal	885	887
shale	198	205		coal	571	572		shale	887	889
sand	205	215		sand shale	572	603		sand	889	890
shale	215	220		black shale	603	605		Miss lime	890	1029
sand shale	220	297		shale	605	618				TD
oswego	297	330		oil sand	618	629				
summit	330	335		coal	629	633				
lime	335	363		sand shale	633	635				
mulky	363	369		sand	635	650				
lime	369	372		black shale	650	656				
shale	372	388		shale	656	669				
coal	388	390		black shale	669	672				
shale	390	425		shale	672	674				
sand	425	430		sand shale	674	706				
shale	430	438		coal	706	708				
lime	438	440		shale	708	742				
coal	440	441		coal	742	743				

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D10087

TICKET NUMBER 7010

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-10	TRANSUE 2-1	2	35	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	1:00		904850		6	<i>Joe Blanchard</i>
Chris Middlebro	7:00	1:00		903197		6	<i>Chris Middlebro</i>
Ken Colston	7:00	1:45		931300	932895	6.75	<i>Ken Colston</i>
Barnhart, G	10:30	12:00		93400	932170	2.5	<i>G Barnhart</i>
John Walker	10:30	1:00		903400	932170	2.5	<i>John Walker</i>
MART NIFT	7:00 AM	1:00 PM		903600		6	<i>Mart Nift</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1034.60 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1026.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 1026.02 ft 5 1/2 Casing in hole. Installed cement RAN 200 #5 gal of 18 bbl dye of 130 SKS of cement to get dye to surface Flush pump Pump wiper To bottom of set float shoe.

Casing trailer went to wrong location didnt get to our location till 10:30 Started 10:40 started Cement At 12:15 left location 1:00 pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903600	6 hr	Bulk Truck	
903400	2.5 hr	Transport Truck	
932170	2.5 hr	Transport Trailer	
		80 Vac	
	1026.07 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	4 SK	Cal Chloride	
	1	KOL 5 1/2 Basket	
		City Water	
931300	6.75 hr	Casing tractor	
932895	6.75 hr	Casing trailer	

TD'd. McPherson Drilling 12/29/10 @ 12 Noon.

Transue, James L. 2-1

3000+
Brown
WTS
into

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	37.99	37.99		Location: James Transue 2-1	
2	40.03	78.02	Congrat, Bashed	Ssi# D10087	
3	38.45	116.47		Date: 12/30/10	
4	40.18	156.65	116 ft	Well TD: 1029	
5	40.10	196.75		355-17E	
6	39.10	235.85	156 ft.	Labette Co., KS.	
7	39.39	275.24		SP = 21.0 ft.	
8	38.65	313.89			
9	39.80	353.69			
10	38.20	391.89		Notes	
11	38.36	430.25			
12	39.62	468.87		← Set Upper Baffle at 782.42 ft. Big Hole.	
13	39.97	507.84			
14	39.20	547.04		← Set Lower Baffle at 860.13 ft. Small Hole.	
15	40.90	587.94			
16	39.37	627.31			
17	38.49	665.80			
18	38.51	704.31			
19	38.89	743.20			
20	39.22	782.42			
21	38.49	820.91			
22	39.22	860.13			
23	40.28	900.41			
24	39.11	939.52			
25	38.05	977.57			
26	38.50	1016.07			
SUB	90	1026.07 Tally Bottom			

Jennifer
Ken

Called KLU
AT
11:00 AM
12-30-10
For Bashed

Use all 26 joints + the Sub.

Be Safe!
Post Rock

TKS.

Miss Top = 897 ft.
Tally Bottom = 1026.07 ft.
Driller TD = 1029 ft.
Logger Bottom = 1034.60 ft.

Ken McCoy
Sr. Geologist
620-305-9900
Cell

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



phone: 316-337-6200
fax: 316-337-6211
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

April 26, 2011

LANCE GALVIN
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: ACO1
API 15-099-24634-00-00
TRANSUE, JAMES L 2-1
NE/4 Sec.02-35S-17E
Labette County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LANCE GALVIN