



WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing    Pumping    Gas Lift    Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	04/13/2011
<b>INVOICE NUMBER</b>		
<b>1718 - 90569548</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Talbott 6-9  
 O LOCATION  
 B COUNTY Barber 8 5/8 SURFACE  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40307660	19842	9214	Net - 30 days	05/13/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 04/12/2011 to 04/12/2011</b>				
0040307660				
171803870A Cement-New Well Casing/Pi 04/12/2011 Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Cello-flake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Wooden Cement Plug 8 5/8"	1.00	EA	120.00	120.00
8 5/8" Basket (Blue)	1.00	EA	236.25	236.25
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
Proppant and Bulk Delivery Charges	369.00	MI	1.20	442.80
Depth Charge; 0-500'	1.00	HR	750.00	750.00
Blending & Mixing Service Charge	190.00	MI	1.05	199.50
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Supervisor	1.00	HR	131.25	131.25

**RECEIVED**  
 APR 15 2011

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>4,913.89</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>162.84</b>
PO BOX 841903	PO BOX 10460	<b>INVOICE TOTAL</b>	<b>5,076.73</b>
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03870 A

9-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-12-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Talbott				WELL NO 6-9	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick; M. Mattal; B. Whitfield					
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.25						4-12-11	PM	7:00
						ARRIVED AT JOB		AM	10:15
						START OPERATION		AM	11:15
19,889-19,842	.25					FINISH OPERATION		AM	11:30
						RELEASED	4-12-11	AM	12:15
19,960-19,918	.25					MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sk	190	\$	2,280 00
cc 102	Cellflute	Lb	48	\$	177 60
cc 109	Calcium Chloride	lb	492	\$	516 60
CF153	Wooden Plug, 8 5/8"	ea	1	\$	160 00
CF1903	Basket, 8 5/8"	ea	1	\$	315 00
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	369	\$	590 40
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
CE 240	Blending and Mixing Service	sk	190	\$	266 00
CE 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		46 \$	4,913 89
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03870 A

9-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-12-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Vid Energy, Incorporated	LEASE: Talbott	WELL NO: 6-9							
ADDRESS:	COUNTY: Barber	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. M. ... M. ... B. ...							
AUTHORIZED BY:	JOB TYPE: C.N.W. Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	25						4-12-11		7:00
						ARRIVED AT JOB		AM	10:15
						START OPERATION		AM	11:15
14941-14942	25					FINISH OPERATION		AM	11:00
14960-14914	25					RELEASED	4-12-11	AM	12:15
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 103	60/40 Poz Cement	sk	190	\$	2,280.00
CF 102	Cellulose	lb	40	\$	177.60
CF 109	Calcium Chloride	lb	492	\$	516.60
CF 153	Wooden Plug 8 5/8"	ea	1	\$	160.00
CF 1903	Funnel 5 1/2"	ea	1	\$	315.00
E 100	Pickup Mileage	m	45	\$	191.25
E 101	Heavy Equipment Mileage	mp	90	\$	630.00
E 113	Bulk Delivery	tu	269	\$	590.40
CF 200	Cement Pump CF-101 To 500 Feet	hrs	4	\$	1,000.00
CF 240	Blending and Mixing Service	h	190	\$	266.00
CF 504	Plug Containers	sk	1	\$	250.00
5003	Service Supervisor	hrs	3	\$	175.00

SUB TOTAL  
46 \$ 4913.89

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>R. M. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
--	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No.	Date 4-12-11	
Lease Talbot	Well # 6-9		
Field Order # 3870	Station Pratt, Kansas	Casing" 18 7/8 23 1/2	Depth 224 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
		Legal Description 9-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8 23 1/2	Tubing Size 16 1/2	Shots/Ft 190	Acid sacs	60/40 Poz	with	RATE	PRESS	ISIP
Depth 224 Feet	Depth	From	To	Pre Pad 38 Gal.	Calcium Chloride	25 l.b/s	5 Min.	cell plate
Volume 14.3 Bbl.	Volume	From	To	Pad 14.8 l.b. / 5.18 Gal. / 1.21 CU.F.T./sk.	Min		10 Min.	
Max Press 300 PSI	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 209 Feet	Packer Depth	From	To	Flush 13.4 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,889	19,842	19,960	19,918				
Driver Names	Messick	Mattal	Whitfield						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and hold safety meeting.
					Casing in well upon arrival.
11:16	200			5	Start Fresh Water Pre-Flush.
	225		10	5	Start mixing 190 sacks 60/40 Poz cement.
	-0		51		stop pumping. Shut in well. Release Wooden Plug. Open Well.
11:30	100			5	Start Fresh water displacement
11:33	300		13.5		Plug down. Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
12:15					Job Complete.
					Thank You.
					Clarence, Mitre, Brian



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	04/21/2011
<b>INVOICE NUMBER</b>		
<b>1718 - 90576361</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Talbott 6-9  
 O LOCATION  
 B COUNTY Barber *5 1/2" CASING*  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**RECEIVED**

APR 22 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40310440	19905	<i>9308</i>	Net - 30 days	05/21/2011

*For Service Dates: 04/18/2011 to 04/18/2011*

0040310440

171803873A Cement-New Well Casing/Pi 04/18/2011  
 Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	100.00	EA	12.75	1,275.05 T
60/40 POZ	50.00	EA	9.00	450.02 T
De-foamer (Powder)	24.00	EA	3.00	72.00 T
Salt (Fine)	455.00	EA	0.38	170.63 T
Gas-Blok	94.00	EA	3.86	363.09 T
FLA-322	76.00	EA	5.63	427.52 T
Gilsonite	500.00	EA	0.50	251.26 T
Super Flush II	500.00	EA	1.15	573.77 T
Top Rubber Cement Plug 5 1/2"	1.00	EA	78.75	78.75
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	187.51	187.51
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	161.26	161.26
Turbolizer 5 1/2" (Blue)	5.00	EA	82.50	412.52
5 1/2" Basket (Blue)	1.00	EA	217.51	217.51
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
Proppant and Bulk Delivery Charges	308.00	MI	1.20	369.61
Depth Charge; 4001-5000'	1.00	HR	1,890.05	1,890.05
Blending & Mixing Service Charge	150.00	MI	1.05	157.51
Plug Container Utilization Charge	1.00	EA	187.51	187.51
Supervisor	1.00	HR	131.26	131.26

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,992.79</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>261.58</b>
<b>PO BOX 841903</b>	<b>PO BOX 10460</b>	<b>INVOICE TOTAL</b>	<b>8,254.37</b>
<b>DALLAS, TX 75284-1903</b>	<b>MIDLAND, TX 79702</b>		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03873 A

9-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-18-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Talbott				WELL NO 6-9							
ADDRESS				COUNTY Barber				STATE Kansas							
CITY				STATE				SERVICE CREW C. Messick: M. Mattal: M. McGraw							
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
37,216	1						4-18-11	PM	1:00						
						ARRIVED AT JOB		AM	5:00						
19,903-19,905	1					START OPERATION		AM	9:15						
						FINISH OPERATION		AM	10:15						
19,826-19,860	1					RELEASED	4-18-11	AM	10:45						
						MILES FROM STATION TO WELL			45						

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 105	AA2 Cement	str	100		\$ 1,700 00
P CP 103	60/40 Poz Cement	str	50		\$ 600 00
P CC 105	Defoamer	Lb	24		\$ 96 00
P CC 111	Salt (Fine)	Lb	455		\$ 227 50
P CC 115	Gas Blok	Lb	94		\$ 484 10
P CC 129	FLA-322	Lb	76		\$ 570 00
P CC 201	Gilsonite	Lb	500		\$ 335 00
P CF 103	Top Rubber Plug, 5 1/2"	ea	1		\$ 105 00
P CF 251	Regular Guide shoe, 5 1/2"	ea	1		\$ 250 00
P CF 1451	Insert Float Valve, 5 1/2"	ea	1		\$ 215 00
P CF 1651	Turbolizer, 5 1/2"	ea	5		\$ 550 00
P CF 1901	Basket, 5 1/2"	ea	1		\$ 290 00
P CC 155	Super Flush II	Gal	500		\$ 765 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE \_\_\_\_\_ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 03873 A

9-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-8-11	DISTRICT: Pratt Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Val Energy, Incorporated	LEASE: Talbott	WELL NO: 6-9								
ADDRESS:	COUNTY: Barber	STATE: Kansas								
CITY:	STATE:	SERVICE CREW: C Messick, M Martini, M M. Ginn								
AUTHORIZED BY:	JOB TYPE: C NW - Longstray									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37216	1			78298			4-13-11			1:00
						ARRIVED AT JOB				5:00
19403-19105	1					START OPERATION				7:15
						FINISH OPERATION				10:15
19326-19360	1					RELEASED	4-13-11			10:15
						MILES FROM STATION TO WELL				45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC 105	AA2 Cement	sk	100 ✓	\$	1,700 00
CF 103	60/40 Poz Cement	sk	50 ✓	\$	600 00
CC 109	Durformer	Lb	24 ✓	\$	96 00
CC 111	Sulf (Fins)	Lb	455 ✓	\$	227 50
CC 115	Guss Blk	Lb	94 ✓	\$	484 10
CC 124	FLA-322	Lb	76 ✓	\$	570 00
CC 201	Gilsonite	Lb	500 ✓	\$	335 00
CF 103	Top Rubber flay, 5 1/2"	ea	1 ✓	\$	105 00
CF 291	Regular Guide shoe, 5 1/2"	ea	1 ✓	\$	250 00
CF 1451	Insert Fluid Valve, 5 1/2"	ea	1 ✓	\$	215 00
CF 1151	Turbolizer, 5 1/2"	ea	5 ✓	\$	550 00
CF 1161	Beater, 5 1/2"	ea	1 ✓	\$	290 00
CC 155	Super Fluid II	Gal	500 ✓	\$	765 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

9-345-11W

FIELD SERVICE TICKET

1718 03874 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-18-11		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated				LEASE Talbott				WELL NO. 6-9	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw			
AUTHORIZED BY				JOB TYPE C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	308	\$	493 20
CE 205	Cement Pump: 400 Feet To 5,000 Feet	hrs.	4	\$	2,520 00
CE 240	Blending and Mixing Service	sh	150	\$	210 00
CE 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	hrs.	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL			
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer Val Energy, Incorporated	Lease No.	Date 4-18-11	
Lease Talbot	Well # 6-9		
Field Order # 3873	Station Pratt	Casing 5 1/2 15.5 lb/ft	Depth 4690 Feet
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
		Legal Description 9-345-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 lb/ft	Tubing Size 4 1/2 11.3 lb/ft	Shots/Ft	100 sacks	Acid AA-2 with .88	FLA-322	RATE	PRESS	ISIP
Depth 4690 Feet	Depth	From	To 08 Salt	Pre Pad 5 Lb./sk. G	Max Ilsonite			5 Min.
Volume 111.6 Bbl.	Volume	From	To 15.3 L	Pad 27 Gal., 5.45 Gal.	Min St., 1.36 cu. Ft. / sk.			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Plug Container	Annulus Vol.	From 50 sacks	To 60/40 Pozto Plug Rat		HHP Used 30 sacks		and Mouse	Annulus Pressure 30 sacks) notes.
Plug Depth 4690 Feet	Packer Depth	From	To	Flush 111.3 Bbl.	Gas Volume			Total Load

Customer Representative Dustin Weyer	Station Manager David Scott	Treater Clarence R. Messich
Service Units 37216	19903	19905
Driver Names Messich	Mattal	Mc Graw
19826	19860	

Time	P.M.	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
3:30						Cement and Floort Equipment on location.
5:00						Trucks on location and hold safety meeting.
6:10						Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill Insert screwed into collar and a total of 117 Joints new 15.5 lb/ft. 5 1/2" casing. A Basket was installed above collar #6. A Turbilizer was installed on collar #1, 3, 5, 7, and #10.
8:20						Casing in well. Circulate for 45 minutes
9:13		2500				Shut in well. Pressure Test. Open well.
9:14		400			6	Start Fresh Water Pre-Flush.
		400		20	6	Start Super Flush II.
		400		32	5	Start Fresh water spacer.
9:25		-0-		35	3	Shut in well. Plug Rat and Mouse holes.
9:35		400		7-5	5	Open Well. Start mixing 100 sacks AA-2 cement.
				24		stop pumping. Shut in well. Wash pump and lines
9:45					6.5	Start Fresh Water Displacement.
				90	5	start to lift cement.
10:03		600		111.3		Plug down.
		1500				Pressure up.
						Release pressure. Insert hold.
						Wash up pump trucks.
10:45						Job Complete.
						Thank You.
						Clarence. Mitre. Mitre



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 06, 2011

K TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23674-00-00  
TALBOTT 6-9  
SE/4 Sec.09-34S-11W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
K TODD ALLAM