

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Barton** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8" @ 862'** ft.
 Well **Heitke Dirks A #1-6** Location **1919 EGL** GPM **7.75** BPM
 Contractor **Duke #2** Sec **6** TWP **20S** RNG **14W** D.P. **4.5** in. **191** FT/MIN R.A.
 Stockpoint **Pratt, Ks.** Date **3/15/2011** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3829'** ft.

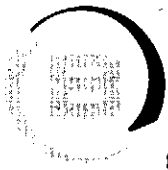
DATE	DEPTH feet	WEIGHT lb/gal	VISCOSITY		GELS 10 sec/ 10 min.	pH	FILTRATION ANALYSIS			SAND %	RETORT			Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT	
			Sec API @ F @ F	PV @ F @ F			Yp	nt API	Cake 32nds		Pres. #BBL	Cl ppm	Ca ppm				Solids %
3/15	0																
3/16	862																
3/17	1775	8.9	59	10	28	7.0	9.2	2									RUPT WOC Displace at 1700'/starch Drig. DST #1 @ 1796
3/18	1860	8.9	42	9	14	7.0	12.4	2									Drig. DST #3 @ 2393
3/19	2380	9.8	45	11	26	7.0	10.4	2									TI W/DST #2 Displace at 2584
3/20	2821	9.1	50	12	12	11.0	8.8	1									CF.S Drig. DST #4 @ 3570
3/21	3429	9.6	45	8	13	14.76	10.0	1									Drig. DST #5 @ 3590
3/22	3579	9.5	57	11	11	17.89	10.0	1									Drig. DST #6 @ 3600
3/23	3600	9.1	44	10	10	11.73	11.0	1									Influx of salt after DST 5? CCM causing high vis. carrying
3/24	3620	9.2	44	12	9	12.41	11.0	1									DST #8 rocks to pump and bit
3/25	3796	8.8	48	9	13	7.32	9.5	1									Drig. Dump and add 180 bbls RDRT to recondition
3/26	3829																DST #6 @ 3610
																	DST #7 @ 3620'
																	DST #8 @ 3640'
																	DST #9 @ 3640'
																	FINAL: Ran 9 DST's, Logs OK, Plugged well
																	Reserve Pit. Chl content ppm: 9000
																	Estimated Volume: 800 bbls
																	Offsite reserve pit with steel pits and centrifugal transfer pump

Materials	Sacks	Amount	Materials	Sacks	Amount
C/S HULLS	46				
CAUSTIC SODA	22				
DESCO	1				
DRILL PAK	8				
MIL-GUARD	2				
PREMIUM GEL	445				
SALT CLAY	78				
SODA ASH	24				
DRLG STARCH	79				
SUPER LIG	18				
TOTAL MUD COST					
Trucking Cost					
Trucking Surcharge					
Taxes					
TOTAL COST					

MUD-CO / SERVICE MUD INC.

100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03633 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3-16-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>FG Holl Co. LLC.</u>		LEASE <u>Hetze-Dicks</u> # <u>A1-5</u> WELL NO.							
ADDRESS		COUNTY <u>Barton</u> STATE <u>KANS.</u>							
CITY STATE		SERVICE CREW <u>A. Werth, J. Melson</u>							
AUTHORIZED BY		JOB TYPE: <u>8 5/8" Surface</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>28443 P.U.</u>	<u>1</u>						<u>3-16-11</u>	<u>AM</u>	<u>645</u>
<u>33708-20920</u>	<u>1</u>					ARRIVED AT JOB	<u>3-16-11</u>	<u>AM</u>	<u>815</u>
<u>19826-19862</u>						START OPERATION	<u>3-16-11</u>	<u>AM</u>	<u>930</u>
						FINISH OPERATION	<u>3-16-11</u>	<u>AM</u>	<u>1030</u>
						RELEASED	<u>3-16-11</u>	<u>AM</u>	<u>1130</u>
						MILES FROM STATION TO WELL	<u>55 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend Common	SK	200		
CP100	Common	SK	200		
CC102	cell Flake	lb	100		
CC109	calcium chloride	lb	1126		
CC200	cement Gel	lb	376		
CF105	Top Rubber cement Plug. 8 5/8"	EA	1		
CF1753	Cent. 8 5/8" Blue	EA	1		
E100	unit mileage charge Pickup	mi	55		
E101	Heavy Equip. mileage	mi	110		
E113	Bulk Delivery Charge	Tm	1034		
CE201	Depth Charge 501-1000'	4-hrs	1		
CE240	Blending & mixing Service chg.	SK	400		
CF504	Plug container Utilization chg.	Job	1		
S003	Service Supervisor first 8hrs on loc.	EA	1		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DL5

SERVICE REPRESENTATIVE <u>Allen F. Werth</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>John Chamberlaster</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer EG Holl	Lease No.	Date 3-26-11
Lease Hetzee-Dirks	Well # A1-6	
Field Order # 03643A	Station Pratt KS	Casing
Type Job P+A	Formation CNW TD 3829	Legal Description 6-20-14
	Depth	County Barton
		State KANSAS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ASIP
	4 1/2	180		5 SKS 60/40 Poz	4 1/2 gpm	1/4"	C.F. @ 13.8#
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative John Ambrister	Station Manager scotty	Treater Allen
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Service Units	28443	33708	20920	19826	19860				
Driver Names	worth	Joe	melson	mike	McGuire				

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
12:30 AM					Duke #2
1:45			5	5	ON LOC. Discuss Safety, Setup, Plan Job.
			5	5	Pump 20 BBLs H2O, 1st Plug 3525'
			3		Mix + Pump 20 SKS 60/40 Poz @ 13.8#
			44		Pump 3 BBLs H2O Behind cut
2:00					Disp w/ 44 BBLs MUD
3:30			15	5	Pull Drill Pipe
			12 1/2	5	2nd Plug 900' pump 15 BBLs H2O
			3	5	Mix + Pump 50 SKS 60/40 Poz @ 13.8#
3:45					Pump 3 BBLs H2O
4:00			3	4	Pull Drill Pipe
			12 1/2	4	3rd Plug 260' pump 3 BBLs H2O
			2	4	Mix + Pump 50 SKS 60/40 Poz @ 13.8#
4:15					Pump 2 BBLs H2O
5:15			2 1/2		Pull Drill Pipe
5:20					4th Plug 40' To surface. 10 SKS
5:30					Rat Hole 30 SKS 60/40 Poz @ 13.8#
					Mouse Hole 15 SKS 60/40 13.8#
6:30					Washup + Ruckup Equip.
					Job Complete.
					THANKS
					Allen, Joe, Mike McGuire.



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PRESSURE PUMPING & WIRELINE

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FIELD SERVICE TICKET
1718 03643 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>3-25-11</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>FG Holl</u>				LEASE <u>Hetze-Dirks #A1-6</u> WELL NO.					
ADDRESS				COUNTY <u>Barton 6-20-14</u> STATE <u>KANSAS</u>					
CITY STATE				SERVICE CREW <u>A. Werth, J. Melson, M. McGuire</u>					
AUTHORIZED BY				JOB TYPE: <u>PTA</u> <u>CRW</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.V.</u>	<u>4</u>						<u>3-25-11</u>	<u>PM</u>	<u>1030</u>
<u>33708-20920</u>	<u>4</u>						<u>3-26-11</u>	<u>AM</u>	<u>1230</u>
<u>19826-19860</u>							<u>3-26-11</u>	<u>AM</u>	<u>130</u>
							<u>3-26-11</u>	<u>AM</u>	<u>530</u>
							<u>3-26-11</u>	<u>AM</u>	<u>630</u>
						MILES FROM STATION TO WELL	<u>55-miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP103</u>	<u>60/40 Poz</u>	<u>SK</u>	<u>180</u>		
<u>CC200</u>	<u>Cement Gel</u>	<u>lb</u>	<u>310</u>		
<u>CC102</u>	<u>cell FLAKE</u>	<u>lb</u>	<u>42</u>		
<u>CF153</u>	<u>Wooden cement Plug 8 7/8"</u>	<u>EA</u>	<u>1</u>		
<u>E100</u>	<u>unit mileage charge</u>	<u>mi</u>	<u>55</u>		
<u>E101</u>	<u>Heavy Equip mileage chg.</u>	<u>mi</u>	<u>110</u>		
<u>E113</u>	<u>Bulk Delivery Charge</u>	<u>Tm</u>	<u>426</u>		
<u>C204</u>	<u>Depth Charge 3001-4000'</u>	<u>4-hr</u>	<u>1</u>		
<u>CE240</u>	<u>Blending & mixing Service chg.</u>	<u>SK</u>	<u>180</u>		
<u>S003</u>	<u>Service Supervisor first 8hrs on box</u>	<u>EA</u>	<u>1</u>		

SUB TOTAL
ALS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen F. Werth THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY John J. Rasmussen
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.