
Well Report

HUMMER 10A-28

API Number:

AFE Number: G01013600600

Project Area:

SYCAMORE
KS Wilson
30S - 14E - 28
2465FSL - 1640FEL

AFE Amount: \$0.00

Activity Date	Activity Description
11/29/2010	MIRU THORNTON DRILLED 11" HOLE 40 DEEP, RIH W/2 JOINTS 8-5/8" SURFACE CASING MIXED 8 SX TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN
11/30/2010	TIH W/ 6 3/4" BIT, HAMMER AND DRILL PIPE, DRILLED OUT FROM UNDER SURFACE TO 1236' TD, TESTING SAMPLES AT ZONES OF INTEREST RD DRILL RIG SDFN.
12/1/2010	<p>MI RU OSAGE WIRELINE PULLED LOGS FROM LOGGER DEPTH TO SURFACE, NOTED GOOD OIL SHOW ON WIRE</p> <p>MI PU, RIH W/32 JOINTS 4-1/2" CASING, RIG UP CONSOLIDATED, BREAK CIRCULATION WITH 25 BBLS FRESH WATER PUMP 10 SKS GEL FLUSH W/HULLS, 20 BBLS CAUSTIC PRE-FLUSH, 10 BBLS DYE WATER, MIXED 135 SKS THICK SET CMT W/8#KOL-SEAL, 1/8# PHENOSEAL PER SK., 1/2% CFL-110, 1/4% CAF-38 @ 13.4#/GAL YIELD 1.75. WASHED OUT PUMP AND LINES SHUTDOWN, RELEASE PLUG, DISPLACE W/19.5 BBLS FRESH WTR. FINAL PUMPING PRESSURE 500 PSI, BUMP PLUG TO 1000 PSI. WAIT 2 MINUTES, RELEASE PRESSURE, FLOAT HELD GOOD CEMENT RETURNS TO SURFACE, 8 BBLS TO PIT. RD MOL.</p> <p>CSG STRING: 32 JOINTS 4-1/2" LANDED CSG @ 1225.81' PBTB - 1225.81' TD 1237"</p>
12/16/2010	<p>MOL RU Osage Wireline and Consolidated Oil Well Servicing. Osage RIH and ran CBL-CCL-VDL Log from 1216' to surface. Good Bond all depths. Osage Perfed the Cattleman sands from 1119' to 1122' and 1140' to 1148' with 2 spf, 180 degree phase, and 25 gm charges. Total 24 holes. Consolidated rigged up and spotted 100 gallons 15% HCL across Cattleman perfs. Pumped 300 gallons additional (400 gal total) 15% HCL with 40 ball sealers. Good ball action and balled off perfs. RIH with wireline junkbasket and knock balls off. Fracked Cattleman with 175 bbls PAD (25 ppt gelled water with 2% KCL & biocide) followed with 4,200 lbs 16/30 and 9,000 lbs 12/20 frac sand @ 0.25 ppg - 3 ppg concentration, dropping 7 balls during frac. Flushed with 28 bbls gel. During PAD, ice in frack tank plugged valves, had to shut down and de-ice prior to continuing with sand placement pumping.</p> <p>Breakdown 1561 psig, ISIP 620 psig, 5 min 536 psig, 10 min 513 psig, 15 min 502 psig, ATP 960 psig, MTP 1090 psig, ATR 28 BPM, MTR 28 BPM.</p> <p>TOTAL JOB: 13,200 lbs 16/30 & 12/20 sand, 400 gallons 15% HCL, and 452 bbls gelled water SI WELL AFTER FRAC TO ALLOW GEL TO BREAK</p>

12/17/2010

TIH W/ TBG WASHED TO TD TIH W/ RODS SPACED ROD STRING HUNG ON JACK.
WASHED 25' OF SAND

TBG STRING
37- 2 3/8 TBG
0- SUBS
SN @ 1168
15' OEMA @ 1183

ROD STRING
46- 3/4 RODS
0 PONYS
1 1/2 X 6' BHD CUP INST PMP
1 1/8 X 11' POLISH ROD

3/14/2011

MI RU POOH WITH RODS AND PUMP CHECKED FILL TO 32' NO SAND. PUT ON REBUILT
PUMP RAN RODS BACK IN HUNG OFF ON WELL HEAD WELL BACK ON PROD.

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